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To: STATE CORPORATION COMMISSION
 CONSERVATION DIVISION - PLUGGING SECTION
 200 COLORADO DERBY BUILDING
 WICHITA, KANSAS 67202

API NUMBER 15- 025=20,953-0000

SW SE SW, SEC. 34, T 31 S, R 22 (W) EX

TECHNICIAN'S PLUGGING REPORT

Operator License # 5359

330 feet from S section line

3630 feet from E section line

Operator: Bogert Oil Company
 Name & Address 2601 N.W. Expressway #1000-W
 Oklahoma City, OK 73112

Lease Name Waits Well # 1-34

County Clark 221.00

Well Total Depth 6800 Arbuckle feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 685

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor DaMac Drilling, Inc. License Number 6333

Address P. O. Box 1164, Great Bend, KS 67530

Company to plug at: Hour: 3:15 pm Day: 30 Month: June Year: 19 86

Plugging proposal received from Darrell Swischer

(company name) Bogert Oil Company (phone) 405-848-5808

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 2109 KB Anhydrite N/A

1st plug at the base of the Anhydrite with 50 sx cement

2nd plug 30' below the base of the surface pipe with 50 sx cement

3rd plug from 40' to surface with 10 sx cement

4th plug to circulate rat hole with 10 sx cement

Plug water well if necessary

Plugging Proposal Received by James R. Kapp
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part None

Operations Completed: Hour: 6:30 pm Day: 30 Month: June Year: 19 86

ACTUAL PLUGGING REPORT 1st plug at 1112' with 50 sx cement, 2nd plug at 713' with 50 sx

cement, 3rd plug from 300' with 30 sx cement, 4th plug from 40' to surface with 10

sx cement, 5th plug to circulate rat hole with 15 sx cement, 6th plug to circulate

mouse hole with 10 sx cement.

Remarks: Used Class H cement 2% cc by Dowell

(If additional description is necessary, use BACK of this form.)

INVOICED

DATE JUL 10 1986

INV. NO. 14312
6-30

STATE CORPORATION COMMISSION

JUL - 8 1986

CONSERVATION DIVISION
Wichita, KansasSigned Paul A. Luthis
(TECHNICIAN)FORM CP-2/3
Rev. 01-84

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 6 15 86
month day year

API Number 15— 025-20,953-0000

OPERATOR: License # 5359

Name Bogert Oil Company

Address 2601 N.W. Expressway #1000-W

City/State/Zip Oklahoma City, OK 73112

Contact Person Gerald Smith

Phone 405-848-5808

CONTRACTOR: License # 6333

Name DaMac Drilling, Inc.

City/State Box 1164, Great Bend, KS 67530

Well Drilled For: Well Class: Type Equipment:

☒ Oil ☐ SWD ☐ Infield ☒ Mud Rotary☒ Gas ☐ Inj ☐ Pool Ext. ☐ Air Rotary☐ OWWO ☐ Expl ☒ Wildcat ☐ Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 5-28-86 Signature of Operator or Agent *Clarence J. Smith* Title as agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 2 feet per API 1020

This Authorization Expires 11-28-86 Approved By 5-28-86 *Cement Unknown*

Move in 6-12-86

Set 8 1/2 486' 400 SX

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 400 feet depth with 50	sxs of cement
2nd plug @ 3100 feet depth with 50	sxs of cement
3rd plug @ 1600 base only feet depth with 50	sxs of cement
2th plug @ 700 base 5 ft 30' feet depth with 30	sxs of cement
3th plug @ 350 to surface 40 feet depth with 10	sxs of cement
(2) Rathole with 10 sxs	(b) Mousehole with sxs

Plug water well

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15— 025-20,953

Legal....., T....., S, R.....

Surface casing of feet set with sxs at hours, 19

Alternate 1 _____ or 2 _____ surface pipe was used.

Alternate 2 cementing was completed @ ft. depth with sxs on 19

Hole plugged 19 agent

Form C-1 6/85

RECEIVED
STATE CORPORATION COMMISSION

JUL - 8 1986

CONSERVATION DIVISION
Wichita, Kansas