

1080020

API NUMBER 15- 119-20,959-0000

To: STATE CORPORATION COMMISSION
Wichita State Office Bldg. PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

SE SE NE, SEC. 9, T 31 S, R 27 ~~W/EX~~

3-13

2310 feet from NX section line
330 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4243

Lease Name Frazier Well # 1-9

Operator: Cross Bar Petroleum, Inc.

County Meade 188.50

Name: Address

151 N. Main, Ste. 630

Well Total Depth 5800 feet

Wichita, KS 67202-1407

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 1417

Abandoned Oil Well Gas Well Input Well SWD Well O&A X

Other well as hereinafter indicated

Plugging Contractor Eagle Drilling, Inc. License Number 5059

Address P.O. Box 846, Pratt, KS 67124

Company to plug at: Hour: 5 a.m. Day: 13 Month: 3 Year: 1996

Plugging proposal received from Butch Steinert

(company name) Eagle Drilling, Inc. (phone) 316-672-6639

to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1400-38'

1st plug at 1447' with 50 sx cement, 2nd plug at 400' with 40 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

3-14-96

RECEIVED
KANSAS CORP. COMM
1996 MAR 14 10:39 AM

Plugging Proposal Received by Kevin Strube (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None

Operations Completed: Hour: 7 a.m. Day: 13 Month: 3 Year: 1996

ACTUAL PLUGGING REPORT 1st plug at 1447' with 50 sx cement,

2nd plug at 400' with 40 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED

DATE MAR 26 1996

INV. NO. 45128

Signed Kevin Strube (TECHNICIAN)

EFFECTIVE DATE: 2-26-96

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL 15 119-20,959 - 0000

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date ..022196..... SE/4 - SE/4 - NE/4 Sec ..9.. Twp ..31. S, Rg ..27.. X East
month day year

OPERATOR: License #4243.....
Name:CROSS.BAR PETROLEUM, INC.....
Address:151 N. MAIN, SUITE 630.....
City/State/Zip:WICHITA, KS 67202-1407.....
Contact Person:ALBERT BRENSING.....
Phone:316-265-2279.....

CONTRACTOR: License #:5059.....
Name:EAGLE DRILLING, INC.....

Well Drilled For: Well Class: Type Equipment:
..X Oil ... Enh Rec ... Infield ..X Mud Rotary
..X Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ...X Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other
If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

.....2310..... feet from XXXXX / (North) line of Section
.....330..... feet from (East) / XXXX line of Section
IS SECTION X REGULAR _____ IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County:MEADE.....

Lease Name: FRAZIER Well #: 1-9
Field Name:WILDCAT.....

Is this a Prorated/Spaced Field? yes ..X. no ✓
Target Formation(s):MISSISSIPPIAN/ST. LOUIS...

Nearest Lease or unit boundary:330'
Ground Surface Elevation: 2465 feet MSL

Water well within one-quarter mile: ...X. yes ... no
Public water supply well within one mile: ... yes ..X. no

Depth to bottom of fresh water: 280' 380'
Depth to bottom of usable water: 280' 400'

Surface Pipe by Alternate: ..X.. 1 2 ✓
Length of Surface Pipe Planned to be set: 1500'

Length of Conductor pipe required:N/A.....
Projected Total Depth:5800'

Formation at Total Depth:ST. LOUIS.....
Water Source for Drilling Operations:

* ..X. well farm pond ... other
APPL FOR FROM DWR

Directional, Deviated or Horizontal wellbore? yes ..X. no ✓
If yes, true vertical depth:.....
Bottom Hole Location.....

Will Cores Be Taken?: yes ..X. no
If yes, proposed zone:

420' Alt. I Req.

Exp. 8/21/96 AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq

Pusher Boyer
SPUD DATE 3-1-96 INIT. SO
LENGTH SURFACE PLANNED 1500'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 3 7/8 @ 1417' CONDUCTOR
ANHYDRITE T- 1400' B- 1438' ELEVATION
TD 5800' FORMATION Mississippi
DRAN PIPE @ DV TOOL ALT II DONE
SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
~~SO~~ Anhydrite Base @ 1497' Ft. W/ 50 SX
1/2 Base Anyh. @ Ft. W/ SX
1/2, 1/2 Plug @ 400' Ft. W/ 40 SX
Bottom Surface @ Ft. W/ SX
40' Plug @ 40' Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL SX (Irr. Well Pond
Hauling
TECHNICIAN KS DATE 3-12-96
TYPE OF CEMENT 60-40 6% BE CIV IN HW 14
STARTING TIME 5: (AM/PM) DATE 3-12-96
COMPLETION TIME 7: (AM/PM) DATE
EMENT COMPANY Allied

RECEIVED
KANSAS OIL & GAS COMMISSION
1996 MAR 14 10:39