

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev.03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-189-30106-00-00 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date. 693

WELL OPERATOR Mobil Oil Corporation KCC LICENSE # 5208
(owner/company name) (operator's)

ADDRESS 2319 North Kansas CITY Liberal

STATE KS ZIP CODE 67901 CONTACT PHONE # (316) 626-1160

LEASE Anderson Trust WELL# 3 SEC. 27 T. 31S R. 35 (~~East~~/West)

SE - SW - SW - NE SPOT LOCATION/QQQQ COUNTY Stevens

2718 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

2104 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# 82,408-C

CONDUCTOR CASING SIZE -- SET AT -- CEMENTED WITH -- SACKS

SURFACE CASING SIZE -- SET AT -- CEMENTED WITH -- SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 153 CEMENTED WITH 400 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 1427-1467'

ELEVATION NA T.D. 1550 PBDT 153 ANHYDRITE DEPTH NA
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING (See Attached)

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? No IS ACO-1 FILED? Yes

If not explain why? Log on file with the KCC.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Ron Wheeler PHONE# (316) 356-7521

ADDRESS Rt. 1 Box 80M City/State Ulysses, KS 67880

PLUGGING CONTRACTOR Halliburton KCC LICENSE # ---
(company name) (contractor's)

ADDRESS Liberal, KS 67901 PHONE # (316) 624-3879

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ---

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 10-26-92 AUTHORIZED OPERATOR/AGENT: R. Kelly

(signature) 2-11-93

RECEIVED
STATE CORPORATION COMMISSION
FEB 11 1993
CONSERVATION DIVISION
Wichita, Kansas

MOBIL OIL CORPORATION

OCTOBER 21, 1992

LIBERAL AT - OPERATIONS / OPERATIONS ENGINEERING
KANSAS PRODUCING DISTRICT
PROPOSED ABANDONMENT PROCEDURE
ANDERSON TRUST #3
STEVENS COUNTY, KANSAS

This well was drilled in August 1967 as a saltwater disposal well to a depth of 1550'. 5 1/2" casing was set at a depth of 1531' and cement circulated, with no surface casing. Injection began September 1967. In September 1975 the well developed a casing leak and the tubing was cemented in and perforated. In February 1991 the well developed another casing leak that can not be repaired because of the tubing being cemented in.

Present Well Conditions

Total Depth: 1550' (All depths refer to GL)

PBTD: 1531'

Casing Record:

Surface: None.

Production: 5-1/2" 14# J55 set at 1531'.
400 sx, circulated

Liner: Not present

Completion Detail:

<u>Zone</u>	<u>Perf'd Interval</u>
Glorietta	1427-1467'

Existing Tubing String:

2 3/8" set at 1482 (cemented in from 972' to 1482')

Tubular goods required:

Can use existing tbng for workstring.

BOP Consideration:

None required.

Capacity Data:

5 1/2" 14# csng	.0244 bbl/ft	.1123 sx/ft
2 3/8" 4.7# tbng	.00387 bbl/ft	.0178 sx/ft
Class H cmt slurry	1.22 cu ft/sx	15.5 #/gal

General Procedure:

1. MIRU workover rig and cement mixer. Breakdown wellhead.
2. Backoff 2 3/8" tbng to make sure it will come loose at ~950'. If it backs off in the wrong place, RU wire line unit, determine freepoint and back off as deep as possible. Re-run the tbng making sure all joints are tight but not to over torque in the bottom collar.
3. Pump 2" plug to 1420' with 5.5 bbl (25sx) class H cement.
4. Backoff 2 3/8" tbng in the bottom collar and circulate cement to surface w/25 bbl (110sx) class H cement. Flush tbng, POOH and lay down 2 3/8" tbng.
5. Cut 5 1/2" casing 5' from GL. WOC 4 hrs. After cement has set, weld a steel cap across csng stub stating well name, number, and date of plugging.
6. RD. Clean and level location.

M.R. Schechter
Production Engineering
Technician

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STATE CORPORATION COMMISSION

FEB 11 1993

CONSERVATION DIVISION
Wichita, Kansas

ANDERSON TRUST #3

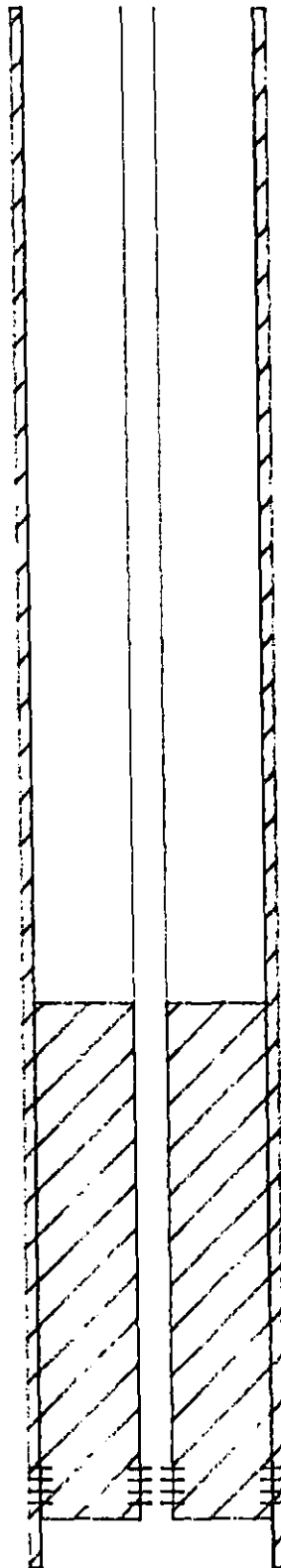
SEC 27-31S-35W N/2

STEVENS COUNTY KANSAS

PRESENT COMPLETION

DEPTHS MEASURED FROM GL

NOT TO SCALE



0 - 1531' Cement

0 - 1482' 2.375" OD Tubing

972 - 1482' Cement 50 SX

0 - 1531' 5 1/2" OD 14#/ft J 55 Casing 400 SX CIR.

MRS

PBTD: 1531'

TD: 1550'

1427 - 1467' Perfs

1427 - 1467' Perfs

RECEIVED
STATE PRISON COMMISSION

FEB 11 1995

CONSERVATION DIVISION
Wichita, Kansas

ANDERSON TRUST #3 PA

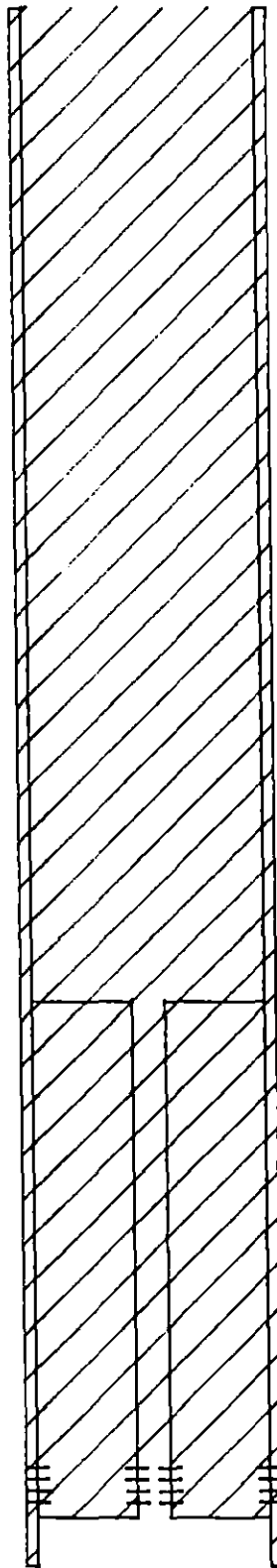
SEC 27-31S-35W N/2

STEPHENS COUNTY KANSAS

0 - 970' Cement Plug 110sx

DEPTHS MEASURED FROM GL

NOT TO SCALE



0 - 1531' Cement

972 - 1425' Cement Plug 8sx

972 - 1482' Cement 50 SX

970 - 1482' 2.375" OD Tubing

1427 - 1467' Perfs

1427 - 1467' Perfs

0 - 1531' 5 1/2" OD 14 1/2 lb/ft J 55 Casing 400 SX CIR.

MRS

PBTD: 1531'

TD: 1550'

RELATIVE PERM
STATE CORPORATION COMMISSION

FEB 11 1995

CONSERVATION DIVISION

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

February 23, 1993

Mobil Oil Corporation
2319 N Kansas
Liberal KS 67901

Anderson Trust 3
2718'FSL-2104'FEL
Sec. 27-31-35W
Stevens County

Dear Ms. Rae Kelly,


This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,


David P. Williams
Production Supervisor

District: #1 304 W. McArtor
Dodge City, KS 67801
(316) 225-6760

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238