

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-189-21617-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Amoco Production Company KCC LICENSE # 5952 ^{4/96}
(owner/company name) (operator's)

ADDRESS PO Box 800 Room 924 CITY Denver

STATE CO ZIP CODE 80201 CONTACT PHONE # (803) 830-5323

LEASE Caroline Joan WELL# 1 SEC. 13 T. 31S R. 39 (East/West)

- S/2- N/2 - SE SPOT LOCATION/QQQQ COUNTY Stevens

1650 FEET (in exact footage) FROM (S)/N (circle one) LINE OF SECTION (NOT Lease Line)

1320 FEET (in exact footage) FROM (E)/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# 1996 2-21-96

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 8 5/8" SET AT 1705' CEMENTED WITH 735 SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 5900' CEMENTED WITH 500 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 5704-5730'; 5746-5759'

ELEVATION 3204' T.D. 5900' PBD 5857' ANHYDRITE DEPTH
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING See Attachment

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? No IS ACO-1 FILED? Yes

If not explain why? Logs were sent in with ACO-1.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Bill Chataham PHONE# (316) 356-6939

ADDRESS 2225 W. Oklahoma city/state Ulysses, KS

PLUGGING CONTRACTOR Halliburton KCC LICENSE #
(company name) (contractor's)

ADDRESS PHONE # ()

PROPOSED DATE AND HOUR OF PLUGGING (If Known?)

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 2-20-96 AUTHORIZED OPERATOR/AGENT: Juan R. P. H.
(signature)

October 6, 1995
To: Bill Chatham, Ulysses

15-189-21617

Plugging and Abandonment Procedure
Caroline Joan #1-13
(formerly Kanco "A" No. 1)
Sec. 13 - T31S - R39W
Stephens, KS

Refer to the attached wellbore diagram. Please plug and abandon this well using the following procedure:

1. MIRUSU. TOH w/ all rods x pump x tbg.
2. Spot 25 sx cement (i.e., 65/35 Poz mix 6% gel) across Morrow perms (5704'-5759').
3. Cut off production casing at 1700' and POH.
5. Spot 50 sx cement (i.e., 65/35 Poz mix 6% gel) at base of surface csg (i.e., 1700').
6. Spot 40 sx cement (i.e., 65/35 Poz mix 6% gel) at 600'.
7. Spot 10 sx cement (i.e., 65/35 Poz mix 6% gel) at 40'.
8. Cut off csg 6 ft below surface and cap.
9. Restore location.

Direct all questions to Greg Sanza (x5498) in Denver.

Guido
G. J. "Guido" Sanza
Engineer

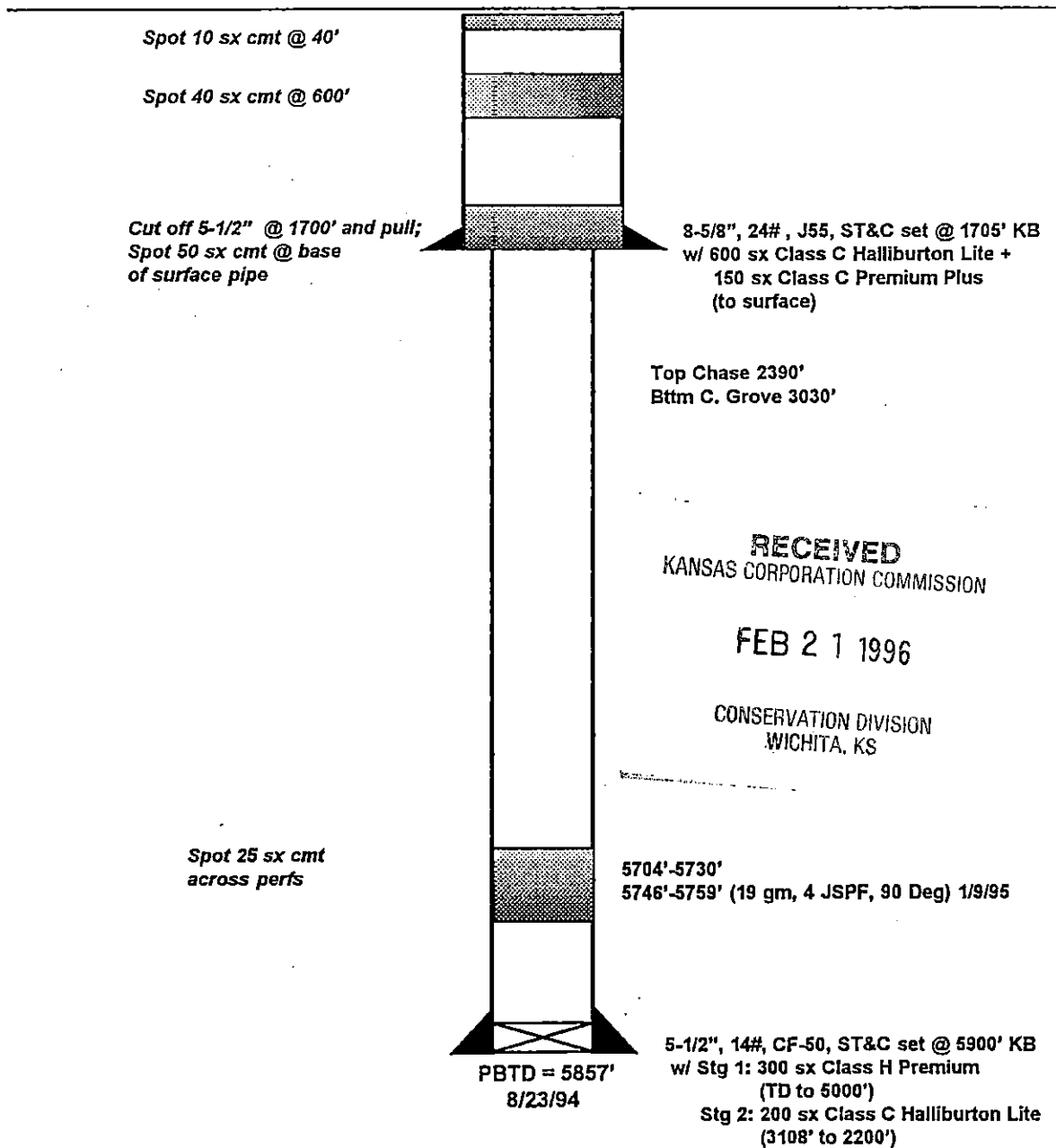
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KANSAS CORPORATION COMMISSION

FEB 21 1996

CLASSIFIED BY DIVISION
WHENEVER

Proposed Wellbore Sketch
Caroline Joan #1-13
(formerly Kanco "A" No. 1)
Amoco Production Company
Section 13-T31S-R39W
Stephens County, KS

GL = 3204'
 KB = 3215'



RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 21 1996
 CONSERVATION DIVISION
 WICHITA, KS



Kansas Corporation Commission

Bill Graves, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Rachel C. Lipman, Commissioner
Judith McConnell, Executive Director

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

February 22, 1996

Amoco Production Company
P O Box 800 Room 924
Denver CO 80201

Caroline Joan #1
API 15-189-21,617
1650 FSL 1320 FEL
Sec. 13-31S-39W
Stevens County

Dear Bill Chatham,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City, KS 67801
(316) 225-6760

M.L. Korphage, Supervisor