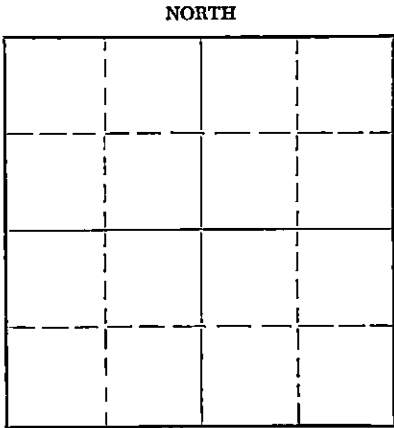


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Clark County, Sec. 25 Twp. 31S Rge. 22W (E) (W)



Locate well correctly on above Section Plat

Location as "NE/CNW/SW" or footage from lines NW NW SW
Lease Owner The Texas Company
Lease Name F. J. Moore Well No. 1
Office Address 614 Bitting Building, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date well completed February 7 19 54
Application for plugging filed February 8 19 54
Application for plugging approved February 10 19 54
Plugging commenced February 13 19 54
Plugging completed February 14 19 54
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19 _____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. M. A. Rives
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 6607' Feet
Show depth and thickness of all water, oil and gas formations. PBTD 2466'

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				20"	157'	0'
				16"	555'	0'
				10-3/4"	2357'	0'
				7"	2692'	2231'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

PLUGGED AS FOLLOWS:

2466' to 2435' - Sand
2435' to 2411' - 5 Sacks Cement
2411' to 550' - Heavy Mud
550' to 525' - 5 Sacks Cement
525' to 20' - Heavy Mud
20' to Bottom of Cellar - 10 Sacks Cement

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Knizley Drilling Company
Address Box 114, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
M. C. Harrell (employee of owner) or (owner or operator) of the above-described

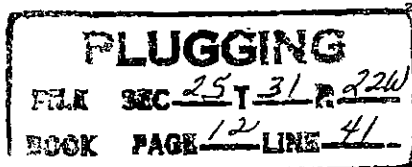
well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. C. Harrell
614 Bitting Building, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 15th day of February, 19 54

My commission expires September 20, 1956

H. Howard Kistler
Notary Public.



24-7368-5 3-53-20M

2-24-54

State

The Texas Company
Tulsa, Oklahoma

Tulsa, Oklahoma
January 21, 1954

CONTRACTOR: Stickle Drilling Company
Drilling Commenced: November 13, 1953
Drilling Completed: January 10, 1954

F.J. Moore #1 NW-NW-SW
Sec. 25-31S-22W, Clark
County, Kansas.

DRILLERS LOG

Sand	0-10	Shale	2130-2185
Red Bed & Shells	10-105	Lime	2185-2200
Hard Sand	105-111	Lime Gyp	2200-2240
Sand	111-132	Lime & Dolomite	2240-2290
Sand & Shells	132-155	Lime	2290-2355
Red Rock & Shale	155-210	Lime & Gyp	2355-2389
Red Rock & Soapstone	210-269	Dolomite	2389-2442
Red Bed & Shells	269-335	Lime	2442-2455
Red Rock & Shale	335-382	Lime & Shale	2455-2533
Shale & Shells	382-462	Broken Lime & Shale	2533-2615
Red Bed & Shells	462-528	Lime	2615-2718
Shale & Shells	528-557	Lime & Shale	2718-2770
Red Bed	557-800	Shale & Lime	2770-2860
Shale & Lime Shells	800-890	Lime	2860-2905
Shale & Lime	890-1030	Lime & Shale	2905-2973
Lime	1030-1050	Broken Lime	2973-3185
Red Bed & Shells	1050-1220	Shale	3185-3275
Shale	1220-1381	Lime	3275-3350
Anhydrite	1381-1386	Shale & Lime	3350-3420
Shale	1386-1410	Broken Lime	3420-3455
Lime	1410-1455	Lime	3455-3606
Lime & Shale	1455-1470	Broken Lime	3606-3700
Shale & Shells	1470-1535	Shale	3700-3738
Broken Lime	1535-1625	Lime	3738-3843
Shale	1625-1695	Shale	3843-3933
Shale & Lime	1695-1775	Shale & Lime	3933-4030
Shale & Brokenlime	1775-1865	Shale & Shells	4030-4128
Broken Lime	1865-2015	Shale & Lime	4128-4188
Lime	2015-2043	Broken Lime	4188-4281
Lime & Gyp	2043-2070	Lime & Shale	4281-4371
Brokenlime & Shale	2070-2090	Lime	4371-5015
Lime	2090-2130	Lime & Shale	5015-5084
		Top of Mississippi	5091

I, Lillian T. Bonham hereby certify the above to be a true and correct Drillers Log of the Texas Company's F. J. Moore #1 NW-NW-SW Section 25-31S-22W, Clark County, Kansas.

Lillian T. Bonham

Lillian T. Bonham

Edward Fackel

Notary Public

June 26, 1957

My Commission Expires

LOG OF WELL

15-025-60082-0000

Form PO-214 Sheet 1 (6-53) 25M

state

F. J. MOORE NO. 1

SHEET 1

OWNER The Texas Company DIVISION Oklahoma DATE MADE February 23, 1954
 DISTRICT Kansas LEASE F. J. Moore WELL NO. 1
 STATE Kansas COUNTY OR PARISH Clark TWP. 31S RANGE 22W SEC. 25
 LOCATION OF WELL: NW NW SW (430' S. & 358' E of NW corner of SW/4)

COMMENCED RIGGING UP 12-1-53 COMMENCED DRILLING 12-3-53 COMPLETED DRILLING 2-8-54
 DAY DRILLER _____ NIGHT DRILLER _____ CONTRACTOR Stickle Drilling Co.
 CABLE FROM _____ TO _____ ROTARY FROM 0' TO 6607' COMPANY RIG NO. _____
 TOTAL DEPTH 6607' MEASURED BY M. C. Harrell ELEVATION _____
PBTD 2466' KB - 2042
 BF - 2032
 GL - 2032

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT
20"	56.50#	157'										
16"	43.5#	555'										
10-3/4"	40#	1388'										
10-3/4"	32.75#	970'										
7"	20#	2692'										
20" casing set at		151'		(See remarks dated 12-5-53)								
16" casing set at		554'		(See remarks dated 12-10-53)								
10-3/4" casing set at		2353'		(See remarks dated 12-21-53)								
7" casing set at		2590'		(See remarks dated 2-3-54)								

WAS CASING CEMENTED? _____ IF SO, HOW MANY BAGS OF CEMENT USED? _____
 LINER: STATE SIZE AND WEIGHT _____ WHERE SET _____ FT. AND INS. BLANK _____ FT. AND INS. PERFORATED _____
 HOW PUT TOGETHER _____ COUPLING _____ FLUSH-JOINT _____ INSERTED _____
 REMARKS: _____

EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.
Completed Plugging		2-11-54					

FLOWING, PUMPING, GASSEY OR DRY Dry PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____
 IF GAS WELL, OPEN FLOW CAPACITY _____ SHUT IN PRESSURE _____ ROCK PRESSURE _____
 KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____
 NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER _____
 LENGTH OF SHELLS _____ FEET _____ INCHES _____ TOP OF SHOT _____
 BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO _____
 TOTAL DEPTH OF WELL _____ NUMBER OF SHOT _____ PRODUCTION BEFORE SHOT _____ BBL. PER DAY _____
 PRODUCTION AFTER SHOT _____ BBL. PER DAY. SHOT FURNISHED BY _____
 NAME OF SHOOTER _____ SHOT INSPECTED _____ BY _____ (COMPANY EMPLOYEE)
 COMMENCED DRILLING DEEPER _____ COMPLETED _____ DRILLING DEEPER _____
 TOTAL DEPTH _____ PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____

PLUGGING
 FILE IN _____
 BOOK PAGE _____

F. J. Moore #1
 Wildcat
 TD 6607' - PBTD 2466'
 Completed Drilling 2-8-54
 Completed Plugging 2-11-54

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

TOTAL NUMBER OF SHEETS _____

LOG OF WELL

SHEET No. 2

15-025-00082-0000

District Oklahoma

Owner The Texas Company Farm F. J. Moore

Well No. 1

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
<u>REMARKS:</u>					
12-5-53	Set 20" casing at 154' with 200 sacks 2% CC, and 100# flocele. Cement did not circulate. annulus with 350 sacks cement.				200 sacks 2% gel Cemented down.
12-10-53	Set 16" casing at 554' with 400 sacks cement, stratacrete, 3% gel, 200# flocele and 700# CC, 250 sacks cement, pumped plug to 491'.				100 sacks followed with
12-11-53	Welded 16" and 20" casing together, cemented down annulus with 150 sacks cement, 40 sacks stratacrete, 3% gel, and 300# CC, annulus filled.				40# flocele,
12-21-53	Set 10-3/4" casing at 2353' with 2000 sacks cement with 3 sacks CC in last 150 sacks, cement circulated.				
12-25-53	Ran DST #1 from 2445-55', open 1 hour, recovered 30' mud. SBHP 40# in 15 minutes.				
12-26-53	Ran DST #2 from 2501-2630', open 1 hour, recovered 20' gas cut mud. SBHP 670# in 15 minutes.				
1-4-54	Ran DST #3 from 4399-4438', open 1-1/2 hours, recovered 1440' salt water. SBHP 1400# in 30 minutes.				
1-6-54	Ran DST #4 from 4654-62', open 1 hour, recovered 20' mud and 30' salt water. SBHP 1540# in 30 minutes.				
1-9-54	Ran DST #5 from 4917-34', open 1-1/2 hours, recovered 120' salt water. SBHP 1700# in 30 minutes.				
1-11-54	Ran DST #6 from 5097-5161', open 1 hour, recovered 12' mud, no show oil. SBHP zero in 30 minutes.				
1-25-54	Ran DST #7 from 6157-71', open 1 hour, had weak blow for 20 minutes, recovered 15' mud. SBHP zero in 30 minutes.				
1-30-54	Ran DST #8 from 6420-45', open 1-1/2 hours, recovered 15' mud. SBHP 280# in 30 minutes.				
1-31-54	Ran DST #9 from 6438-60', open 2 hours, recovered 165' muddy salt water. SBHP 1960# in 30 minutes.				
2-2-54	Ran DST #10 from 6550-6607', open 1-1/2 hours, recovered 4660' salt water. SBHP 2500# in 30 minutes.				
2-3-54	Plugged back with 50 sacks cement from 2865' to 2730'. Set 7" casing at 2690' with 200 sacks cement. Ran Howco DV tool at 2237' and circulated out cement above tool.				
2-6-54	Moved in cable tools and cleaned out to 2659'. Perforated 2594-2610' with 58 jets, no show.				
2-7-54	Acidized perforations 2594-2610' with 500 gallons 15%, maximum pressure 900#, broke to 550# with 75# pressure drop in 5 minutes. Swabbed back load and tested 39 gallons water per hour, no gas. Set bridge plug at 2580' and plugged back to 2574' with 1 sacks calseal. Perforated 2542-48' with 18 jets, no show. Acidized with 500 gallons 15%, maximum pressure 550#, no break, with 25# pressure drop in 5 minutes. Swabbed back load and tested 1 barrel water per hour, no gas.				

LOG OF WELL

SHEET No. 3

District Oklahoma

Owner The Texas Company Farm F. J. Moore

Well No. 1

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
<u>REMARKS: (Con't)</u>					
2-8-54	Set bridge plug at 2530' and plugged back to 2526' with 1 sack calseal. Perforated 2496-2516' with 80 jets, no show. Acidized with 500 gallons 15%, maximum pressure 675#, broke to 550#, with 100# pressure drop in 5 minutes. Swabbed down and tested 39 gallons water per hour, no gas. Set bridge plug at 2470' and plugged back to 2466' with 1 sack calseal. Perforated 2445-54' with 36 jets, no show. Acidized with 500 gallons 15%, maximum pressure 1275#, minimum pressure 500#. Swabbed back load and tested 2 barrels water per hour, no gas. Well dry.				
2-14-54	Plugged and abandoned.				
<u>CASING RECORD</u>					
Measurement from BH-KB 10.2', BH-GL 5'					
Top of cement 284'					
Centralizers: 2685', 2513', 2242'					
<u>TOPS:</u>					
					Herrington-----2415
					Krider-----2434
					Winfield-----2482
					Towanda-----2541
					Ft. Riley-----2596
					Florence-----2664
					Howard-----3678
					Topeka-----3734
					Heebner-Sd.-----4143
					Brown Lime-----4353
					Lansing-----4377
					Kansas City-----4584
					Base Kansas City---4824
					Marmaton-----4874
					Ft. Scott-----4924
					Cherokee-----4976
					Mississippian-----5089
					St. Louis-----5180
					Spergen-----5368
					Warsaw-----5450
					Burlington-Keokuk--5694
					Kinderhook-----6010
					Viola-----6161
					Simpson-----6324
					Arbuckle-----6465