STATE OF KANSAS
STATE CORPORATION COMMISSION

15-119-2024/-0000

WELL PLUGGING RECORD

Give All Information Completely		_	_						
Make Required Affidavit		ade				31S Rge. 28 Z/W			
Mail or Deliver Report to	Locatio	on as "NE/	CNW 1SW 1	or foota	ge from 1:	ines C SE			
Conservation Division State Corporation Comm.	Lease (Numary De		-1		 			
245 North Water	Lease N		skins	ploration		ell No. I			
Wichita, KS 67202									
				o Buildi		a, Ok. 74103 r Dry Hole)			
	Charact	er or ner	Dry 1		II, Gaa O	Dry noie,			
	Date We	ell comple		Decemb	er 12	1976			
1				filed D					
				approved		ber 12 1976			
13-1-	Plugging commenced December 12 1976								
	Plugging completed December 12 1976 Reason for abandonment of well or producing formation								
	Reason	for aband			producing	g formation			
	If a nm	oduotna w		y Hole	date of	last production			
	II a pr	Odderig w	GIT 12 c	-0-	date of .	19			
	Was per	mission o	btained		Conservati	ion Division or			
Locate well correctly on above Section Plat	_			ng was co		Yes			
Name of Conservation Agent who sup									
Producing formation None					_Total Dep	oth of Well <u>551</u> 5			
Show depth and thickness of all wa	ater, oil	and gas	formatio	ons.					
OIL, GAS OR WATER RECORDS						- .			
				1		CASING RECORD			
FORMATION CO Surface Sand & Shale	NTENT	. FROM	т о 1372'	SIZE 8-5/8"	PUT IN Circ.	. PULLED OUT			
Surface Sand & Share	····		13/2	0-3/6	CITC.	Cement			
			 						
		 	 						
Describe in detail the manner									
was placed and the method or method plugs were used, state the characteristics.			_		nora. I	r cement or other feet to			
feet for each plug:		ine and de	prn prac	sed, irom_		reet to			
Plugged and abandoned a		Ws:							
Through open-end dri			@ 1500	1					
		25 sx	@ 500	1					
RECEIVED	111		<u> </u>						
STATE CORPORATION COMMISSION			in Rat						
JAN 1 4 1977		2 sx	<u>in Mou</u>	senole					
JAN 12 DIT		Cut of	f 8-5/	8" @ 3'					
CONSERVATION DIVISION									
Wichita, Kansas		Job co	mplete	d @ 9:30	pm - 12	/12/76			
(If additional desc	cription								
	_	ing Comp				•			
Suite 600 - 300 West	Dougla	s, Wichi	ta, Ka	nsas 67	202				
STATE OF OKLAHOMA	COUNT	ry of	TULS	A	,	ss.			
RICHARD E. PRICE, Opera		·		•		wner or operator			
of the above-described well, being									
the facts, statements, and matters as filed and that the same are tru	herein o	contained rrect. Sc	and the help m	log of the God.	ie above⊸d ∕	escribed well つ			
			//.	7/1/					
	(Sign	nature)	the	eleste	102r				
	ţ	81	4 Mayo	Buildin		a, Ok. 74103			
armaan an				•	ddress)				
SUBSCRIBED AND SWORN TO befor	e me this	s <u>12t</u>	day	of <u>J</u>	anu/ary	, 1977			
			(/	_ # *	Landy				
			nna H.			tary Public.			
My commission expires August 20	7000	-			(7,0				

HASKINS #1

CONTRACTOR: RINE DRILLING COMPANY

STARTED:

NOVEMBER 25, 1976

C SE SECTION 13-31S-28W MEADE COUNTY, KANSAS

15-019-20241-0000

COMPLETED: DECEMBER 13, 1976

<u>L O G</u>

Surface 601 Sand & Shale 60' 5681 Red Bed & Sand 568 1775'

Shale & Red Bed 1775! 2436 Shale 2436' 2510' Lime & Shale 2510' 55151

> RECEIVED STATE CORPORATION COMMISSION

> > JAN 1 4 1977

CONSERVATION DIVISION Wichita, Kansas

Totco - 1/4° @ 541'

Ran 33 jts. 8 5/8" csg. set @1372' cmt. w/550 sx. lite, 2% cc, 1/4# flosel + 150 sx. Class H, 3% cc,

1/4# floseal.

Totco - 1/4° @ 1007', 1/2° @1375'
Totco - 1/2° @ 1855'
Totco - 3/4° @ 2490'
Totco - 1/2° @ 3128', 3/4° @ 3629'
3/4° @ 4102', 1° @ 4613', 1° @ 5515' Plugged & Abandoned as follows:

Through open-end drillpipe

35 sx. @ 1500'; 25 sx. @ 500', 10 sx. @ 40' to 30'; 2 sx. in RH

2 sx. in MH

Cut off 8 5/8" csg. @ 3'

Job completed @ 9:30 pm, 12/12/76

Kansas State Plugger: Leo Massey Hays, Kansas

STATE OF KANSAS COUNTY OF SEDGWICK)

I, E. J. Rine, do hereby certify that the above is a true and accurate log of the Haskins #1,

located in C of SE of Section 13-31S-28W, Meade County, Kansas.

J. Rine, President

Subscribed and sworn to before me this 16th day of December, 1976.

Hladik, Notary Public

ton expires: 10/31/79

•			ם פתי	IMPORTA	VT.		\bigcirc	•	•	
KANSAS DRILLI	ERS LOG	sa	umples	oo. Surve	y reques	t '		s. <u>_13</u> _т	. 31 R. 28 W	
API No. 15	ANSAS DRILLERS LOG samples on this well. API No. 15 — 119 — 20,241 — 2000								= W	
	County		Nui	nber	<u> </u>			County M		
Price Explo	oration Co.	_ 1						Gounty <u>111</u>	640 Acres	
Address		•	1 7/1			-				
814 Mayo I			la /41	03				160		
Well No.	Haski							- -	├╼ <u>├</u> ─┤╼┥╍┾╺┫	
Footage Location	j Huski	113				-	 -	 -		
	XX (S) line				from (E) (30X	line				
Principal Contractor Rine Drill	ing Com	nanv	Geolo		Holstin			160		
Spud Date		.[- 41-]		Depth	P.B.T.D.			Loc	cate well correctly	
November 2	5,1976		5.	515 '				Locate well correctly 2478 t		
Date Completed			Oil P	ntchaset	·			р <u>г 2487'</u> кв 2489'		
December l	.2, 1976			<u> </u>						
		•		CASING	RECORD					
Report of all strin	ıgs set— surfa	ce, intern	nediate, i	production, et	·c.		-			
Purpose of string	Sixe hole dri	Sizo e	asing set	Weight Ibs/ft.	Setting dapth	Type	comont	Sacks	Type and percent additives	
	-	(in	1,0,0				Light		2% CC, 4# F	
Surface Pipe	12"	8-5	/8"	24#			Class		3% CC, "	
		•	1							
						d s				
								ŀ		
		_			,			·		
i					<u></u>	<u> </u>				
	LINER RE	CORD					PERFOR	ATION REC	ORD	
Top, ft.			Sacks co	ment	Shots	Shots per ft.		e & type	Depth interval	
			ļ				• .			
	TUBING R	ECORD							· .	
Sixe	Setting depth	<u> </u>	Packer s	et at					- - · · · - · · · · · · · · · · · · · 	
	,	_								
		ACID,	FRACTI	JRE, SHOT,	CEMENT SQ	UEEZE RE	CORD			
1		mount and	f kind of i	materiai used		:	_		Depth interval treated	
	RECETY CORPORATION	COMMISS	1011	<u>-</u>						
c-AIE			•		· · · · · · · · · · · · · · · · · · ·	·			<u> </u>	
	JAN 14	1977	•	•			e*		•	
			••••					·		
	NOTAVESTION	DIVISION		•		-				
	Wichita, N	alisas		INITIAL PR	ODUCTION				•	
			Producing	method (flow	ing, pumping, (gas lift, etc.)			
Data of first production	<u> </u>		Producing							
Pote of first production Dry and Ak	andoned	l	Producing						<u> </u>	
	Oil.		L	Gas	<u>. </u>	Water		bbls.	Gas-oil ratio	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kensas, 4150 Monroe Street, Wichita, Kensas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phona AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas of school and the school

Price Exploration Company			DESIGNATE TYPE OF CO	OMP.: OIL, GAS,.
Weil No. Lease Name 1 Haskins	Dry Hole			
s_13_T_31_R_28\(\frac{128}{W}\)	15-019-20241-0000			
WELL LOG Show all Important zones of porosity and contents thereof; cored inton cluding dopth interval tested, cushion used, time tool open, flowing and	vals, and all drill- shut-in pressures,	stem tests, in-	SHOW GEOLOGICAL MAR OR OTHER DESCRIPTIVE	RKERS, LOGS RUN, E INFORMATION.
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
Surface Sand & Shale Red Bed & Sand Shale & Red Bed Shale Lime & Shale	0' 60' 568' 1775' 2436' 2510'	60' 568' 1775' 2436' 2510' 5515'		
DST#1 - 2860-2889'; 30-60-60-120; 90' mud; IFP 146-159 ISIP			in colr, 181' FSIP 834.	drlg mud,
DST#2 - 4560-4613'; 30-60-60-120; ISIP 1542 FFP 764-1204 FS		0'SW w/	specks lt 0;	IFP 176-76
DST#3 - 5005-5032'; 30-60-60-120; IFP 65-130 ISIP 1635 FFP		_	ıd & 50' wtry Electric Lo	
JAN 1 4 1977 JAN 1 4 1977 CONSERVATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION USE ADDITIONAL SHEETS, IF N	ECESSARY TO	COMPLETE WE]	2582 2607 2649 2702 2764 2870 e 2977 3150 3400 3708 3813 4234 4260 4378
Date Received		Tiology	Signature	2
		January	Title 4, 1977	

Price Exploration Com ly		DRY HOLE, SWDW, ETC.	PMP.: OIL, GAS,
Well No. Lease Name ' l Haskins		Dry Hole	
s <u>13 7 31 R 28 W</u>		15.119-20	241-0000
WELL LOG Show all important xonos of porosity and contents thereof; cored intersectuding depth interval tosted, cushion used, time tool open, flowing and	rais, and all drill-stem tests, in- shut-in pressures, and recoveries.	SHOW GEOLOGICAL MARI OR OTHER DESCRIPTIVE	(ERS, LOGS RUN, INFORMATION,
FORMATION DESCRIPTION, CONTENTS, ETC.	тор воттом	NAME	рертн
		Electric Log	Tops +
STATE COTTOON JAN 1 4.1977 JAN 1 4.1977		Kansas City B/KC Marmaton Lenapah Altamont Pawnee Ft. Scott Cherokee Basal Atoka Morrow Shale Morrow Sd Zor Morrow Sand Chester Chester Lime St. Genevieve	4480 4862 4913 4918 4964 5020 5057 5069 5262 5292
AND TONE SHEETS, IF IN	ECESSARY, TO COMPLETE	WELL RECORD.	· ·
Date Regelivedichista	_ South	en Solmo	
	<u> </u>	sig/ature wner	
		Title	
	Jan	uary 4, 1977	

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