15-119-20459-0000

STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give	All Information Completely
Make	Required Affidavit
Mail	or Deliver Report to
	Conservation Division
	State Corporation Comm.
	245 North Water
	Wichita, KS 67202

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l de la constant						
Locale well correctly on above Section Plat						

Give All Information Completely				
Make Required Affidavit	Meade Cou	nty. Sec. 7 Twp	.315 Rge. 29	R/W
Mail or Deliver Report to	Location as "NE/CNW.SW.	" or footage from	lines	
Conservation Division	C NW SW	J		
State Corporation Comm.	Lease Owner Argo Pet	roleum		
245 North Water	Lease Name Fred Mil		Well No. 1	
Wichita, KS 67202	Office Address P. O. Bo Character of Well (Comp Dry Hole	leted as Oil, Gas	, KS 67901	
	Date Well completed	4-5		1981
	Application for pluggin			_19 <u>81</u>
	Application for pluggin			_1.9 <u>81</u>
<u> </u>	Plugging commenced	4-5		19 <i>81</i>
	Plugging completed			1981
X	Reason for abandonment	of well or produc	ing formation	
		dry hole		
	If a producing well is	abandoned, date o	f last product	tion
		n/a	 	_19
Locale well correctly on above Section Plat	Was permission obtained its agents before plugg			n or
Name of Conservation Agent who su				
Producing formation	Depth to top B		Depth of Well	5890
Show depth and thickness of all w	ater, oil and gas formati	ons.		

Producing formation	De	pth to top) l	3ottom_	Total Do	pth of Well <u>5890</u>
Show depth and thickne	ss of all water, oi	1 and gas	formati	ions.		
OIL, GAS OR WATER R	ECORDS					CASING RECORD
FORMATION	CONTENT	. FROM	то	SIZE	JUT IN	. PULLED OUT
				8-5/8"	1574'	none
		·	 	_ 	 	
		 			 -	
<u> </u>		 	 			
	the manner in which		_			
was placed and the met						
plugs were used, state			-			feet to
	caen prag sec.	Well pluge 50 sx ceme			-	
		30 sx ceme		800 '		
		10 sx cem	ent @ 40	0-0'		
		5 sx rat				
		Cut off p	ipe and	welded on	ID cap	
						
	ditional description ractor Halliburton				<u> </u>	
		- 		- DAOK - 6	JATE POR	G611.
(11 add Name of Plugging Contr	ntional description	is neces: - Libera	sary, ua 1. KS	se BACK OI	tnis snee	THONEU
hame of Frugging Contr	actor natitions.				- APP	3 COMMISSION
		·			CONSERVA MINI	0 19x4
STATE OF Kansas	COUN	VIY OF	Se	eward	Winh Alkan	SS.

Ned E. Lowry (employee of owner) or klowing or operator of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements and notice that it is a statement of the facts of the fac the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

SUBSCRIBED AND SA	LEE BANGE TO THE T
ommission expires	APPOINTMENT C EXPIRES

Liberal, (Address) day of

Notary Public.

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	ŘÁNSAS DRILLE	RS LOG							s. <u>7</u>	r. <u>315 </u>	?9 ** W
ار	API No. 15 —	119 County		20459 Nun	- 0000			·]		NW SW	
-	Operator						_		County		
L	Argo Petro	oleum						_1	_	640 Acros N	
F	Address									LLİ.	
Ļ		1869 Libe	eral,	KS 6	57901				16		160
-[Well No. 1	Lease Name Fred Mi	: 1ec					ľ		╻┝╼╏═┪╸	- - -
ŀ	Footage Location	1.160 141								╀╼	
ľ	1980 feet from	MM (C) time			660 500	from (XX (W)	!!		 − <u></u> -	┝╌╬┵┤	- - -
h	Principal Contractor	(14) Jille		Geolo		Trom (4)	line		16	┟━╏━╏	1 = 1
١	Service Dr.	illing Cont	tracto	r	Marc Ha.	rveu				╹┝═╏═╏	
[ipud Date				Depth	P.B.T.D.				cate well con	
١L	3-13 - 81			589	90'	n/.a			Elev.; Gr	2742 '	<u> </u>
1	Date Completed			Óil Pu	ırchaser				DF 274	<i>8</i> ′ кв_	2751 '
L	4-6-81			n/	/a						
					CASING	RECORD					
1	Report of all string										
	Purpose of string	Sixe hole drilled	Sixe casi (in O	ing set	Weight lbs/ft.	Setting depth	7	Type coment	Sacks	Тур	e and percent additives
ľ	sunface cocina	12-1/4"		- /0#	24#	15721	1:	ite	600		Scc
I.	surface casing	12-1/4::		7,8	24# 	1572'	<i>C</i> .	lass H	150	2%	ica _
l											
<u> </u>									 	-	
<u>'</u>						<u> </u>			+		
ŀ		LINER RECOR	RD					PERFO	ATION RE	CORD	
ŀ	Top, ft.	Bottom, ft.	S	Sacks cement Shots per ft.			· s	ze & type	Depth interval		
ľ		TUBING RECO	PD .								 -
ŀ	Size	Setting depth	P	acker se	ot at						
ŀ			ÇID, FI	RACTU	RE, SHOT,	CEMENT SQ	UEEZ	E RECORD			
ľ					naterial used			 	ATE CORDE	Depth interv	al treated
·					<u></u>				APP	TION COME	
ŀ						_			APR	10 ·	15510
١								6	WS ^	U 1989	
ſ									Ws. Riverion	V UIVISION	
					INITIAL PI	RODUCTION			1 .0	(18 <u>3</u> -UI)	
-	Date of first production	_	Pr	oducing	method (flow	ving, pumping, g	os lift,	, etc.)	<u> </u>		
	RATE OF PRODUCTION PER 24 HOURS	Oil			Gas		Ī	Water		Gas-oil ratio	·
Ļ		<u></u>		bbla	i.		MCF		bbls.	<u> </u>	СГРВ
7	Disposition of gas (vented	, used on lease or :	(Dlos					Producing inter	val (S)		
-								<u> </u>		-	·

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Argo Petroleum	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry hole					
Well No.						
s 7 t <u>315</u> r 29 W			-			
Show all important zones of po cluding depth intervol tested, cu	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
	PTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH	
DST #1 2701-2 DST #2 3051-3 DST #3 3403-3 DST #4 5056-5 DST #5 5351-5	1095' 1436' 1116'			Chase Krider Winfield V. Ft. Riley Florence Flant Raford Council Grove Heubner Toronto Lansing K.C. Marmaton Atoka Morrow Chester	2672' + 2+7 2722' + 2 2768 - 1 2826' - 7 2930 - 17 2974 - 22 2994 ÷ 24 4284 ÷ 153 4304 - 153 4400 - 164 4664 - 193 5024 - 227 5236 - 248 5322 - 257 5348 - 259	
·.						
	USE ADDITIONAL SHEETS, IF N	ECESSARY TO	COMPLETE W	III RECORD	:	
Date Received	OSE ADDITIONAL SHEETS, IF N	Agent	SE L	Signature		