

ORIGINAL

RELEASED

FEB 18 1991

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5598
Name Pan Eastern Exploration Co.
Address P.O. Box 351
City/State/Zip Liberal, KS 67905-0351

Purchaser N/A

Operator Contact Person M. L. Pease
Phone (716) 624-6253

Contractor: License # 5842
Name Gahbert-Jones, Inc.

Wellsite Geologist N/A
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OMO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

3/10/87 3/14/87 N/A
Spud Date Date Reached TD Completion Date

2730 2720
Total Depth PBID

Amount of Surface Pipe Set and Cemented at 485 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX amt
Cement Company Name
Invoice #

API NO. 15-189-21,006-000 FROM CONFIDENTIAL

County Stevens
S/2 NW NE Sec 26 Twp 32 Rge 39 East
X West

4010 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Stecher "C" Well # 111

Field Name Hugoton

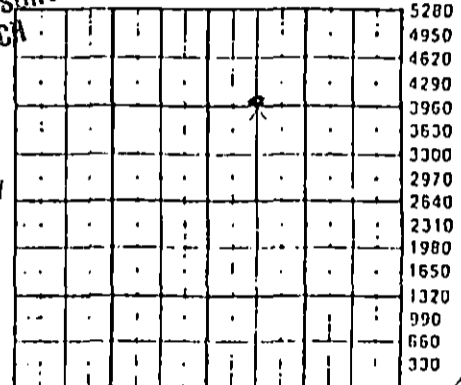
Producing Formation Chase

Elevation: Ground 3143 KB

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION
10-31-89
OCT 31 1989

CONSERVATION DIVISION
Wichita, Kansas



ACT I
2-18-91

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

X Other (explain) Contractor provided water,
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Dorby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Pease
Title Division Production Manager Date 9/22/87

Subscribed and sworn to before me this 20th day of Sept 1987
Notary Public Beverly J. Williams

Date Commission Expires 11-21-90
BEVERLY J. WILLIAMS
NOTARY PUBLIC
STATE OF KANSAS

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep IGPA
KGS Plug Other
(Specify)

Operator Name Pan Eastern Exploration Co. Lease Name Stecher "C" Well 1H

Sec. 26 Twp. 32 Rge. 39 East West County Stevens RELEASED.

WELL LOG

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all open hole tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

FROM CONFIDENTIAL

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description
[] Log [X] Sample

Table with 3 columns: Name, Top, Bottom. Rows include Sand, Sand-Shale, Shale-Sand, Shale, Sand, Glorietta Sand, Shale, Sand-Lime, Shale-Lime, Lime, TD.

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OCT 5 1 1989

CONSERVATION DIVISION Wichita, Kansas

CASING RECORD [X] Now [] Used Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Rows for Surface and Production.

PERFORATION RECORD and Acid, Fracture, Shot, Cement Squeeze Record. Columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth.

TUBING RECORD Size Set At Packer at Liner Run [] Yes [] No

Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain).....

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row for Estimated Production Per 24 hours.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [X] Other (Specify) Delayed [] Perforation [] Dually Completed [] Conmingled

Handwritten mark '91'

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Attachment

FROM CONFIDENTIAL

API NUMBER: 15-189-21,006
Stecher "C" No. 1H
Section 26-32S-39W
Stevens County, Kansas

FORMATION

Blaine
Cedar Hills
Stone Corral
Chase
Council Grove
TD

TOP

Not Logged
Not Logged
Not logged
2360
2684

BOTTOM

2684
NA
2730

RELEASED
STATE COOPERATION COMMISSION

FEB 18 1991

OPERATIONS DIVISION
STEVENS COUNTY, KANSAS