

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-22309-0000
County STEVENS
250' SOUTH OF _____ E
- C - NE - NW Sec. 22 Twp. 32 Rge. 39 X W

Operator: License # 4549

910 Feet from NX (circle one) Line of Section

Name: ANADARKO PETROLEUM CORPORATION

1980 Feet from NX (circle one) Line of Section

Address P. O. BOX 351

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip LIBERAL, KANSAS 67905-0039

Lease Name JENKINS "C" Well # 2

Purchaser: ANADARKO ENERGY SERVICES

Field Name SIMMONS

Operator Contact Person: DAVID W. KAPPLE

Producing Formation MORROW

Phone (316) 624-6253

Elevation: Ground 3225.9 KB _____

Contractor: Name: DUKE DRILLING

Total Depth 6325 PBTB 6090

License: 5929

Amount of Surface Pipe Set and Cemented at 1704 Feet

Wellsite Geologist: _____

Multiple Stage Cementing Collar Used? _____ Yes X No

Designate Type of Completion

If yes, show depth set _____ Feet

X New Well _____ Re-Entry _____ Workover

If Alternate II completion, cement circulated from _____

_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.

feet depth to _____ w/ _____ sx cmt.

X Gas _____ ENHR _____ SIGW

Drilling Fluid Management Plan A1+1, 9-29-99
(Data must be collected from the Reserve Pit)

_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Chloride content 900 ppm Fluid volume 700 bbls

Operator: _____

Dewatering method used DRY, BACKFILL & RESTORE LOCATION

Well Name: _____

Location of fluid disposal if hauled offsite: _____

Comp. Date _____ Old Total Depth _____

Operator Name _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

Lease Name _____ License No. _____

_____ Plug Back _____ PBTB

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

7-12-1999 7-21-1999 8-13-1999

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

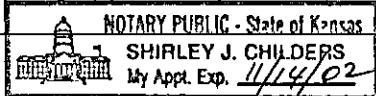
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. Marc Harvey
L. MARC HARVEY
Title DRILLING TECHNICAL ASSISTANT Date 9-14-99

Subscribed and sworn to before me this 14th day of September
19 99.

Notary Public Shirley J. Childers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C _____ Geologist Report Received

Distribution
 KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other (Specify)

ORIGINAL

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name JENKINS "C" Well # 2

Sec. 22 Twp. 32 Rge. 39 [] East [x] West County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [x] No (Attach Additional Sheets.)

Samples Sent to Geological Survey [x] Yes [] No

Cores Taken [] Yes [x] No

Electric Log Run [x] Yes [] No (Submit Copy.)

List All E.Logs Run: CBL-CCL-GR, DIL, CNL-LDT, ML, ARRAY ACOUSTIC, DIPOLE SONIC.

[x] Log Formation (Top), Depth and Datums [] Sample

Table with 3 columns: Name, Top, Datum. Rows include COUNCIL GROVE, ADMIRE, HEEBNER, LANSING, MARMATON, CHEROKEE, MORROW, CHESTER, STE. GENEVIEVE, ST. LOUIS.

CASING RECORD

[x] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for SURFACE and PRODUCTION.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Rows for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth. Rows for 4 shots at 6211-6230 and 5910-5928.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run [] Yes [x] No.

Date of First, Resumed Production, SWD or Inj. 8-8-1999 Producing Method [x] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Table with 5 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity. Values: Oil 16, Gas 6084, Water 89, Gas-Oil Ratio 380250, Gravity NA.

Disposition of Gas: [] Vented [x] Sold [] Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION: [] Open Hole [x] Perf. [] Dually Comp. [x] Commingled Production Interval: 5910-5970 (OA)

TICKET #	108049	TICKET DATE	7-23-99
BDA / STATE	Ks	COUNTY	Stevens
PSL DEPARTMENT	21 ORIGINAL		
CUSTOMER REP / PHONE	Jim Barlow		
API / UWI #	15-189-22309 -0000		
JOB PURPOSE CODE	602		

REGION	North America	NWA/COUNTRY	MidCont USA.
MBU ID / EMP #	MCL10110 106328	EMPLOYEE NAME	Nick Korbe
LOCATION	Liberal	COMPANY	Anadarko Pet Corp
TICKET AMOUNT	\$9712.59	WELL TYPE	O2
WELL LOCATION	10 N. S. E of Rolla	DEPARTMENT	Cement
LEASE / WELL #	Jenkins C-2	SEC / TWP / RNG	22-32S-39W

HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS	
N. Korbe	106328	12	R. Anderson	105915	10	R. Cauton	105909	10
S. Tate	105953	12	G. Gore	106292	12			
J. Woodrow	105848	12	J. Correl		12			
R. Sauber	106612	8	S. Leach		10			

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS	
				T	C	Tbg	Csg		
	0730							called out	1000
	1000							aslec	SEP 14 2001
								Held safety intg	CONFIDENTIAL
								setup trucks	CONFIDENTIAL
	1100							st FE	
	1400							Break circ	
	1415							step to strip off BOP	RELEASED
	1545							back back up to circ	
	1700							Plug RH & MH	SEP 14 2001
	1731							3000 Test Lines	
	1735	4.5	0					250 st wtr Preflush	
	1737	3	8/0					200 st cnt 535 sks @ 14	FROM CONFIDENTIAL
	1738	3	2					500 st Foamer & N-2	RECEIVED
	1809	2.5	85					900 slow rate	SEP 15 2001
	1818	2	95					1100 slow rate	
	1826	3	110					1200 inc. rate	
	1830	3.3	125					1300 inc. rate	
	1832							end cement	
	1833							wash pump & line	
	1836							release plug	
	1837	6	0					900 st disp	
	1853	4	95					700 slow rate	
	1903	2	130					750 slow rate	
	1912	2	149					900 Camp plug	
	1913							2500 Release plug	
								float held	
								Cement Circulated to Pit 7 60%. with HES	

Job complete
Thank you
Mick & Crew