

FORM MUST BE TYPED

SIDE ONE

ORIGINAL RECEIVED APR 15 2002

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address 701 S. TAYLOR, STE. 400

City/State/Zip AMARILLO, TEXAS 79101

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: CRAIG R. WALTERS, P.E.

Phone (806) 457-4600

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: STECHEER B-1

Comp. Date 2-28-1973 Old Total Depth 2870

**XXX FRACTURE STIMULATED**  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

1-28-2002 -- 2-11-2002  
~~Date~~ Date OF START Date Reached TD Completion Date OF  
OF WORKOVER WORKOVER

API NO. 15- 189-20180-0001  
County STEVENS **KCC WICHITA**  
- - - SW Sec. 26 Twp. 32S Rge. 39 X E

2640 Feet from S (circle one) Line of Section  
1320 Feet from XW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name STECHEER B Well # 1

Field Name PANOMA COUNCIL GROVE

Producing Formation COUNCIL GROVE

Elevation: Ground 3145 KB --

Total Depth 2870 PBDT 2862

Amount of Surface Pipe Set and Cemented at 422 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan REWORK JH 7/30/02  
(Data must be collected from the Reserve Pit) **NOT APPLICABLE**

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Craig R. Walters  
Title DIVISION PRODUCTION ENGINEER Date 4/9/2002

Subscribed and sworn to before me this 9 day of April

20 02  
Notary Public Lori Pearson

Date Commission Expires 2/26/05

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)



14119190

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name STECHEER B Well # 1

Sec. 26 Twp. 32S Rge. 39  East  West County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datums  Sample Name Top Datum

SEE ATTACHED DRILLER'S LOG

** Original Completion CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0				
** PRODUCTION	7-7/8"	5-1/2"	15.5				

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
			FRAC 40000 GAL 80Q N2 FOAM.	2696-2856

TUBING RECORD	Size 2 3/8	Set At 2745	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. RESUMED: 2-7-2002	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 208 Mcf	Water 2 Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: 2696-2856 OA

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DRILLER'S LOG API # 15-189-20180-KCC WICHITA

WELL NAME Stecher "B" #1 COMPANY OPERATING Anadarko Production Company  
ADDRESS OF COMPANY Box 351 Liberal, Kansas 67901

WELL LOCATION 1/4 1/4 1/4  
2640 Ft. North of South Line,  
1320 Ft. East of West Line, Sec. 26, Twp. 32S, Rge. 39W, Stevens County, Kansas

DRILLING STARTED 2/13, 19 73, DRILLING COMPLETED 2/19, 19 73  
WELL COMPLETED 2/28, 19 73, WELL CONNECTED \_\_\_\_\_, 19 \_\_\_\_\_

ELEVATION 3145.3 Ft. Ground Level CHARACTER of WELL (Oil, Gas, Dry Hole) Gas

OIL OR GAS SANDS OR ZONES - PERFORATIONS - ACIDIZING AND FRACTURING INFORMATION.

Name	From	To	No. of Shots	Gallons Used	Kind Used
Council Grove	2696	2697	1	Acidized perfs 2846-56	W/750 gals. 15%.
	2700	2704	4	Acidized all perfs	W/4000 gals. 15% HCL.
	2708	2709	1	Fraced	W/120,000 gals. water + 100,000#
	2714	2718	4	Riversand.	
	2722	2725	1/SPF 3		
	2727	2729	2		
	2731	2734	3		
	2738	2741	3		
	2746	2750	4		
	2753	2756	3		
	2761	2763			

SEE BELOW

CASING RECORD

Size	Amount Set	Sacks of Cement	Amount Pulled
8 5/8	422	425	NONE
5 1/2	2869	650	NONE
2 1/16	2806	SN @ 2791	NONE

FORMATION RECORD

Formation	Top	Bottom	Formation	Top	Bottom
Surface Sand & Clay	0	375			
Red Bed	375	423			
Red Bed Sand & Clay	423	653			
Red Bed Anhydrite & Sand	653	1115			
Anhydrite & Sand	1115	1310			
Shale & Shells	1310	1550			
Shale Anhydrite & Shells	1550	1834			
Anhydrite Shale & Lime	1834	1949			
Lime & Shale	1949	2870			
TOTAL DEPTH	2870				

RESULTS OF INITIAL PRODUCTION TEST: CWHOF 3779 MCF/D (Check Test).

2770	2780	2/SPF	20
2792	2802		20
2817	2821	1/SPF	4
2833	2837		4
2846	2856		4
			10