

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 189-21,085-R <sup>-0001</sup>  
County Stevens  
NW NW NE Sec. 27 Twp. 32S Rge. 39  East West  
5080 Ft. North from Southeast Corner of Sec  
1650 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name Rhinehart "B" Well # 2H  
Field Name Hugoton  
Producing Formation Chase  
Elevation: Ground 3148 KB NA

Operator: License # 5598  
Name: APX Corporation  
Address: P. O. Box 351  
City/State/Zip: Liberal, KS 67905-0351

Purchaser: Panhandle Eastern Pipe Line Company

Operator Contact Person: J. L. Ashton  
Phone: (316) 624-6253

Designate Type of Original Completion  
 New Well  Re-Entry  Workover

Date of Original Completion 7-21-87

Name of Original Operator Anadarko Petroleum Corp.

Original Well Name Rhinehart "B" No. 2

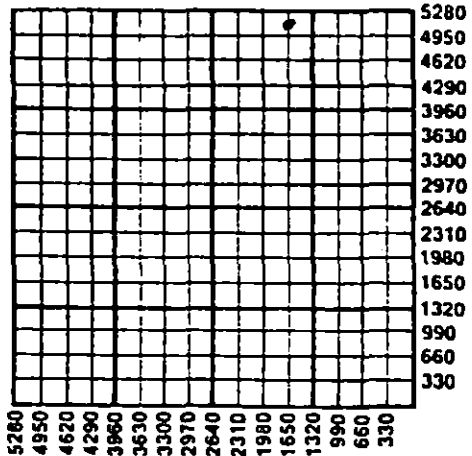
Date of Recompletion:  
9-26-90 10-15-90  
Commenced  Completed

Re-entry  Workover  X Recompletion

Designate Type of Recompletion/Workover:  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

Deepening  Re-perforation  
 Plug Back 2710 PBDT  
 Conversion to Injection/Disposal

Is recompleted production:  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (Disposal or Injection?) Docket No. \_\_\_\_\_

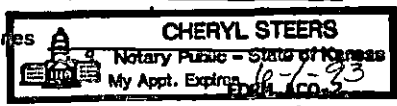


K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection MUST receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams Title Engineering Technician Date 11-12-90  
Subscribed and sworn to before me this 12th day of November 19 90  
Notary Public Cheryl Steers Date Commission Expires 11-14-90



CONSERVATION DIVISION  
Wichita, Kansas

**SIDE TWO**

Operator Name APX Corporation Lease Name Rhinehart "B" Well # 2H

Sec. 27 Twp. 32S Rge. 39  
 East  
 West

County Stevens

**RECOMPLETION FORMATION DESCRIPTION**

Log  Sample

| Name              | Top  | Bottom |
|-------------------|------|--------|
| Base Stone Corral | 1642 | 2428   |
| Winfield          | 2428 | 2663   |
| Council Grove     | 2663 | 2710   |
| TD                |      | 2710   |

| ADDITIONAL CEMENTING/SQUEEZE RECORD  |       |        |                |              |                            |
|--|-------|--------|----------------|--------------|----------------------------|
| Purpose:<br><input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone | Depth |        | Type of Cement | # Sacks Used | Type and Percent Additives |
|  | Top   | Bottom |                |              |                            |
|  |       |        |                |              |                            |
|  |       |        |                |              |                            |
|  |       |        |                |              |                            |

| Shots Per Foot | PERFORATION RECORD                          |  | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used)  |
|----------------|---|--|--|
|                | Specify Footage of Each Interval Perforated |  |  |
| 2              | 2650-57, 2598-2607, 2546-77, 2494-2534      |  | Brk dwn w/2000 gals 7½% Fe Acid & 18000<br>gals 2% KCL wtr + 40 BS. Frac w/136,600<br>gals x-linked gelled 2% KCL wtr +<br>397,800# 12/20 snd. |
|                | 2494-2534, 2522-56, 2370-2402,              |  |  |
|                | 2356-63                                     |  |  |
|                |   |  |  |
|                |   |  |  |

PBTD 2710 Plug Type CIBP

**TUBING RECORD**

Size 2 3/8 Set At 5900 Packer At 5916 Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection SI - Waiting on Pipeline Connection

Estimated Production Per 24 Hours Oil - Bbls. Water - Bbls. Gas-Oil-Ratio

Gas 1250 Mcf @ 90 psi

Disposition of Gas:

Vented  Sold  Used on Lease (If vented, submit ACO-18.)