| STATE CORPORATION COMMISSION OF KANSAS | API NO. 15 |
|--|---|
| OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM_ | CountySTEVENS |
| ACO-1 WELL HISTORY OF DESCRIPTION OF WELL AND LEAST OF THE PROPERTY OF THE PRO | 50' W OF CE |
| Operator: License # | Feet from N/X (circle one) Line of Section |
| Name:ANADARKO_PETROLEUM_CORPORATION | Feet from E/X (circle one) Line of Section |
| Address <u>P. O. BOX 351</u> | Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one) |
| <u> </u> | ST The Name of State |
| City/State/Zip LIBERAL, KANSAS 67905-0351 | Pease Name SCHMIDT "D" Well #1 |
| Purchaser: NONE- D&A VERY COUNCE OF THE PURCHASER OF THE | Beld Name _WILDCAT = DO 2530 |
| Operator Contact Person: SHAWN YOUNG STATE OF | Exaction: Ground 3146.9 KB (1) Fig. 2011 (1) |
| Phone (<u>316</u>) 624-6253 | |
| Contractor: Name: BIG "A" DRILLING CO | Depth PBTD O September |
| License: 31572 7-5-00 | % |
| Wellsite Geologist: | Multiple Stage Cementing Collar Used? YesX No |
| Designate Type of Completion | If yes, show depth set Feet |
| X_New WellRe-EntryWorkover | If Alternate II completion, cement circulated from |
| OilSWDSIOWTemp. Abd. GasENHRSIGW | feet depth to w/ sx cmt. |
| XDryOther (Core, WSW, Expl., Cathodicast) | Drilling Fluid Management Plan DYA 1/2/01 (B) (Data must be collected from the Reserve Pit) |
| If Workover: | (Sala mast be settlebed 11 sin the Reserve 11 c) |
| Operator: | Chloride content <u>800</u> ppm Fluid volume <u>700</u> bbl |
| Well Name: | Dewatering method usedDRY, BACKFILL & RESTORE_LOCATION. |
| FROM CONFIDE | INTIAL Location of fluid disposal if hauled offsite: |
| DeepeningRe-perf Conv. to Inj/SWD | |
| Plug Back PBTD PBTD | Operator Name |
| Dual Completion Docket No | Lease NameLicense No |
| Other (SWD or Inj?) Docket No | |
| 6-4-2000 6-15-2000 6-17-2000 | Quarter SecTwpS RngE/W |
| Spud Date Date Reached TD Completion Date | County Docket No |
| - Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of | |
| All requirements of the statutes, rules and regulations prom with and the statements herein are complete and correct to the | mulgated to regulate the oil and gas industry have been fully complie e best of my knowledge. |
| Sm M | |
| Signature Ar Jane Stanuar L MARC HARVEY Title DRILLING TECHNICAL ASSISTANT Date of | K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached C Wireline Log Received |
| Subscribed and sworn to before me this 3000 day of June | |
| 10 2000 Spines Orchitera | Distribution KCC SWD/RepNGPA |
| Notary Public Whiley of Church's | KGS PlugOther (Specify) |
| Date Commission Expires MOTARY PUBLIC - State of Kar SHIRLEY J. CHILDER | |
| Ly Appl Exp. 11/14/0 | 22 |

| Operator Name (** ANA) | PETROLEUM | CORPORATION | | Lease | Name _ | SCHMIDT | սըս | We | ll # | |
|--|--|--------------------------|--------------------|---|-----------|----------------------|--|-----------------|-----------|--|
| Sec27_ Twp32 | | ☐ East | | Coun | ty | STEVENS | •••• | • | | |
| · | w important tops ime tool open and es, bottom hole | a closed, temperature | flowing , fluid | and snut-in p | pressures | s, whethe | r shut-in p | ressure re | ached sta | itic level, |
| Orill Stem Tests Tal (Attach Addition | | ☐ Yes [| ⊠ No | × | Log | Formation | n (Top), Dept | h and Datum | ns 🗆 | Sample |
| Samples Sent to Geo | logical Survey | ⊠ Yes [| □ No | Name CHASE | | | Top 2338 | İ | Datum | |
| Cores Taken | I | ☐ Yes [| ⊠ No | COUNCIL B/HEEBN | IER | | 2667 3886 | | | |
| Electric Log Run No Yes No (Submit Copy.) | | | | MORROW CHESTER | MARMATON | | | | | |
| | Report al | | IG RECORD | New sector, surface and surface a | | Jsed | roduction, e | tc. | | |
| Purpose of String | Size Hole | Size C | asing | Weight | Se | tting | Type of | # Sacks | | nd Percent |
| SURFACE | 12-1/4" | 8-5/ | 8" | 23.0 | G 128 | | P+ MIDCON 2/ P+. | Used 400/100 | 3%CC, .1 | itives %FWCA, ¼#/SK C, ¼#/SK FLC |
| | | | | 5 | 0.2.0 | 5 10 % | | | | |
| | | | | | (2) 273 (| 1177 518 | سره لي | | | |
| | ADDITIONAL CEM | MENTING/SQU | EEZE REC | | | 17 1 1 3-11 6 | _}}!-\ | | | |
| Purpose: Perforate Protect Casin Plug Back TD Plug Off Zone | | Type of | Cement | #Sacks Used | | Ту | pe and Percer | nt Additives | S | |
| Shots Per Foot | PERFORATION F Specify Footage | | | | | | ture, Shot, (Kind of Mater | | | pth |
| TUBING RECORD | Size | Set A | t | Packer At | Li | ner Run | | | | |
| - I ODING REGORD | | | 1 | | | | ☐ Yes 🗵 | No | | |
| Date of First, Res | sumed Production, | , SWD or In | j. Prod | ucing Method | ☐ Flow | ding □ | Pumping 🗌 | Gas Lift | Other | (Explain) |
| Estimated Producti Per 24 Hours | ion Oil | Bbls. | Gas | Mcf | Water | Bbls. | Gas-C | Dil Ratio | | Gravity |
| Disposition of Gas: | : | | | METHOD C | F COMPLE | TION | ** *********************************** | | Producti | on Interval |
| ☐ Vented ☐ Sol | d □ Used on L ubmit ACO-18.) | ease | | en Hole ! [| | Duall Duall | y Comp. |] Commingle | | -D&A |

| HALLIBURTO | N° | UMMARY 42 | | | | TICKET | | | TICKET DATE | |
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| North America N | IN-NT | MED CONT. BDA/STATE KONSAS OF | | | | | | | EXECU | CA ect |
| MBU ID / EMP | - 1 - 1 - 1 - 1 EM | PLOYEE NAME | • | | | PSL DEPARTM | ENT | - N R | 1511 | |
| 106270 | 2 | COAPAT | Elwa | 20_ | | 500 | <u> </u> | <u> </u> | TOTA | <u>/\L</u> |
| LOCATION LIBRORY RA | 120 | | | CUSTOMER RE | | | 1.00 | _ | | |
| TICKET AMOUNT | 160 | | | API / UWI | | | - KO | Ur | | |
| 9669.85 | | 01 | | | | 15-189 | <u>:- 223</u> | 39-000 | 00 | 7.2 |
| WELL LOCATION | DEF | PARTMENT Z.L | | | | JOB PURPOSE | CODE | 10 | JUH 5 | ก 2000 |
| LEASE (WELL) | SEC | C/TWP/RNG | | | | | | 10 | | |
| SCHMENT D.1 | | | | 2 | 6 32 | s. 39 | س به 3 | | <u> CONEID</u> | <u>FNTIAL</u> |
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| Form Thickness From | | | 1 | _ C. | ALLED OUT | ON LOCAT | JU NOL | DB STARTE | JOB CO | MPLETED |
| | At | | DATE | 6- | 5-2000 | 6-5-800 | | 5-2000 | 6-5-2 | <u> </u> |
| | Pressure | | TIME | | 130 | 05/00 | | 5:58 | 15:10 | (a |
| | Depth | | | | | | | | | · |
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| TYPE AND SIZE Q | | KE | <u> </u> | | NEW/USED | WEIGHT | SIZE | FROM | <u>TO</u> _ | MAX ALLOW |
| Float Collar Tusser w/GII 1 | <u> </u> | De 6 | Casing | | 1 1 | 23 | 83/8 | K.B | 1659 4 | g |
| Float Shoe | | | Liner | | <u> </u> | | | | | |
| Guide Shoe | · <u> </u> | | Liner | | | | | <u> </u> | <u> </u> | |
| Centralizers 41 | | T = I | Tbg/D.I | ۶, | | - | | <u> </u> | | |
| Bottom Plug | i | | Tbg/D.I | - - | | | | | T | |
| Top Plug S. WEPER 1 | | 7 | Open I | lole | | | 121/4 | 6.4. | 163,2 | SHOTS/FT. |
| Head MANERS 60 1 | | 7 | Perfora | tions | | | 7-7-7-1 | 1 | 1 | |
| Packer Cont BASKET / | | | Perfora | tions | | | | | | |
| Other WELD A | _ | t^{-} | Perfora | | | - | _ | ┼── | | |
| TAN PLAT - : MATERIALS | | | | | LOCATION | OPERAT | TING HOUF | RS I | DESCRIPTIO | N OF JOB |
| Treat Fluid Density | | Lh/Gai | DATE | | HOURS | DATE | HOUF | | | |
| Disp. Fluid Density _ | | _LD/Gal | | | | | | | | |
| Prop. TypeSize | ம் | | <u> </u> | | | <u> </u> | <u> </u> | -4 | 85/8 508 | FACE |
| l Prop. Type Size | Lb | | 44 | + | | | | ─-{ | | |
| Acid Type Gal | | | ** | | | - | | | | |
| Surfactant Gal | IN | | | | | | | | | |
| NE Agent Gal Fluid Loss Gal/Lb | in | | <u> </u> | | | | _ | } | | |
| Fluid Loss Gal/Lb | in | | | | - | | | { | | |
| Gelling Agent Gal/Lb Fric. Red Gal/Lb | !/! In | | | | | | 1 | | | |
| Breaker Gal/Lb | In | | TOT/ | AL. | | TOTAL | | | | |
| Blocking Agent | _ Gal/Lb | | | | | HYDRAULIC | HORSEPO | OWER | | |
| Peripac Balls | _ Qty | | ORDE | RED | | Avail. | | | Used | |
| Other | | <u> </u> | TREAT | ED | | AVERAGE | | 3PM | B | |
| Other | | | INCAL | <u></u> | | Disp. | EFT IN PJE |)F | Overall | |
| Other | | | FEET | | | Reaso | วก | 5Ho | e that | 1 <i>T</i> |
| 1 | | | C | EMEN | T DATA | | e <u>e</u> , | | · -,;;-;-;-;-;-;-;-;-;-;-;-;-;-;-;- | presidents. |
| STAGE SACKS CEMENT | BULK/SKS | | | | ADDITIV | /ES | | | | LBS/GAL |
| 460 P+ Messen | B | 3% C | <u>C</u> , , | 1% | FNCA . | 12 Floc. | de | | | 11.4 |
| 100 PREM Plus | B | 2% C.C | J 1 | 4 1/2 | & Florele | | | | | 1 14.8 |
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| Circulating | Displa | cement | | _ | Preflus | sh: Ga | - BBI | | Туре | |
| Breakdown Maximum Load & Bkdn: Gal - BBI Pad: BBI-Gal | | | | | | 1 769.1.7 | | | | |
| Average Frac Gradient Treatment Gal - BBI Disp: 484 Gal 162.67 | | | | | | | 11 1 050 00 1 | | | |
| Total Volume Gai - BBi | | | | | | | | | | |
| Frac Ring #1 Frac Ring #2 Frac Ring #3 Frac Ring #4 | | | | | | | | | | |
| THE INFORMATION STATED HEREIN IS CORRECT CUSTOMER'S REPRESENTATIVE SIGNATURE Amin Lineary | | | | | | | | | | |
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| H | ALH | BUR | TORATT | 11 | 1 | | | TICKET # TICKET DATE |
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| REGION NO | rih Ame | rica - | | | NWA | COUNTR | | BDA/STATE C// (CDUNTY |
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| 106270 KOBERT Elwa | | | | | | Berz | - 51v | UNOD ZT |
| LOCATION, COMPANY ANADAR | | | | | | | OUD | Per Corp Customer REP/PHONE |
| TICKET AMOUNT WELL TY | | | | | WELL | TYPE | | API/UWI • ILU - |
| 9669.85 | | | | | DEDA | RTMENT | 01 | 15-189-22339-0000 |
| WELL LOCATIO | ., | ~ | | - 1 | DEFA | Z | 7 | JOB PURPOSE CODE 0/0 JUN 3 0 2000 |
| LEASE WELL | , · | ~ 1 | | \neg | SEC/ | TWP/B | IG | |
| _Sc.#m | 20 T | P-1 | | | | | | 26 32 s. 39 w. CONFIDENTIAL |
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| | | RATE | VOLUME | PUI | MPS | PRES | S. (psi) | AND |
| CHART NO. | TIME | (BPM) | (BBL)(GAL) | T | | Пbg | Csg | JOB DESCRIPTION / REMARKS |
| | 03,30 | | | <u> </u> | | | | Colled OUT READ 06:30 |
| | 04/00 | | <u></u> | _ | \sqcup | | | Depar Base |
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| | 7:15 | | ļ | _ | | | | T.O.O.H T.IHE 8:30 T.O.O.H 10:20 |
| | 11:20 | | | _ | ┦ | | <u> </u> | Rig up CASTUS CSOW |
| | 11150 | | <u> </u> | | | | | SAGO MECTINE |
| | 1900 | | <u> </u> | | | | | START CSG. RELEASED |
| | 13 2 | | | <u> </u> | | | | Csg on Bottom |
| | 1345 | _ | | | ! | | | Craculars w/Rig JUN 3 0 2002 |
| | 1358 | | _ | | Ш | | -4 | HOOK to HACITAGERON |
| | 1358 | <i>A</i> | 10- | | | | 3500 | PRESS TEST FROM CONFIDENTIAL |
| | 1400 | 3 | 10 | | | | <i>0</i> श्र50 | START MOU STARTS |
| | 1402 | 3.6 | 208 | _ | | | - | START LEAD CONT @11.4 # GAI |
| | 1439 | 4.3 | 23.8 | | - | | 100 | START TAIL CMT @ 14, X =/gal |
| | 1444 | _ | - | _ | \vdash | | NAC | SHUT DOWN |
| | 1444 | 3:4 | OB (| ┝ | $\vdash \vdash$ | | VAC | Deep 5 WIPER TOP Plug |
| | 1445 | 3.7 | 63.6 | | \vdash | | 1/AC 400 | START ASO DISPLACMENT /WASH DE PUMPELINE |
| | 1500 | | 10_ | _ | ╌┤ | | 700 | Slow RATE Slow RATE 93. b. |
| | 1515 | | | ⊢ | | _ | 460 | Plus Doard Release BACU FLOAT Holosoy Tob Complexe |
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