

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address 701 S. TAYLOR, STE. 400

City/State/Zip AMARILLO, TEXAS 79101

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: CRAIG R. WALTERS, P.E.

Phone (806) 457-4600

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: BOZONE A-1

Comp. Date 6-7-73 Old Total Depth 2950

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
 FRAC STIMULATE

4-1-02 Date of START of WORKOVER -- Date Reached TD 4-10-02 Completion Date of WORKOVER

API NO. 15- 189-20197-0001

County SIEVENS

SE Sec. 34 Twp. 32 Rge. 39 E W

2640 Feet from SX (circle one) Line of Section

1350 Feet from EX (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name ROZONE A Well # 1

Field Name PANOMA COUNCIL GROVE

Producing Formation COUNCIL GROVE

Elevation: Ground 3225 KB --

Total Depth 2950 PBTD 2906

Amount of Surface Pipe Set and Cemented at 496 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK JH 6/20/02
(Data must be collected from the Reserve Pit) NOT APPLICABLE

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

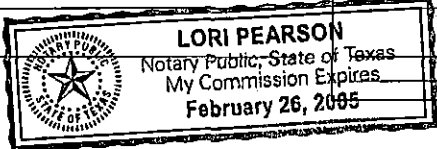
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Craig R. Walters
CRAIG R. WALTERS, P. E.
Title DIVISION PRODUCTION ENGINEER Date 5/16/2002

Subscribed and sworn to before me this 16 day of May
20 02
Notary Public Lori Pearson

Date Commission Expires 2/26/05



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

X

ORIGINAL

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name BOZONE A Well # 1

Sec. 34 Twp. 32 Rge. 39 [] East [x] West County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [x] No (Attach Additional Sheets.)

Samples Sent to Geological Survey [] Yes [x] No

Cores Taken [] Yes [x] No

Electric Log Run [] Yes [x] No (Submit Copy.)

List All E.Logs Run:

[x] Log Formation (Top), Depth and Datums [] Sample Name Top Datum

SEE ATTACHED DRILLER'S LOG

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include ** SURFACE and ** PRODUCTION.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes options for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth. Includes entry for FRAC W/ 40000 GAL 80Q N2 FOAMED.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run [] Yes [x] No.

Table with 2 columns: Date of First, Resumed Production, SWD or Inj. RESUMED: 4-10-02, Producing Method [] Flowing [x] Pumping [] Gas Lift [] Other (Explain)

Table with 5 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas: [] Vented [x] Sold [] Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION: [] Open Hole [x] Perf. [] Dually Comp. [] Commingled 2760-2902 [] Other (Specify)

KANSAS DRILLERS LOG

COPY

S. 34 T. 22S R. 39 W.

ORIGINAL

API No. 15 — 189 — 20,197
County Number

Loc. 2640' FSL & 1350' FEL

County Stevens

RECEIVED

MAY 24 2007

KCC WICHITA

Operator
Anadarko Production Company

Address
Box 351, Liberal, Kansas 67901

Well No. 1 Lease Name Bozone "A"

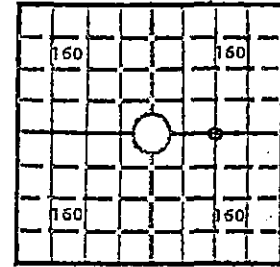
Footage Location
2640 feet from (S) line 1350' feet from (E) line

Principal Contractor Service Drilling Company Geologist

Spud Date May 9, 1973 Total Depth 2950' P.B.T.D.

Date Completed June 7, 1973 Oil Purchaser

640 Acres N



Locate well correctly

Elev.: Gr. 3225'

DF KB

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	496'	Common	450	3% CC
Production	7-7/8"	5-1/2"	14#	2950'	LiteWate Pozmix	500 150	12 1/2# Gilsonite/sk 18% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		2912-19'
TUBING RECORD			2		2899-2902'
Size	Setting depth	Packer set at			
2-3/8"	2783'		2		2760-2888' OA

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid w/750 gallons 15% + 25 BS. Sq w/100 sx' common.	2912-19'
Acid w/500 gallons 15%.	2899-2902'
Acid w/4000 gallons 15% + 120 BS. Fraced w/120,000 gallons water + 100,000# riversand.	2760-2902' OA

INITIAL PRODUCTION

Date of first production Not connected as yet Producing method (flowing, pumping, gas lift, etc.) Flowing

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
		bbls. CWHOF 3400 MCF		bbls. CFPB

Disposition of gas (vented, used on lease or sold) Will be sold Producing interval (s) 2760-2902' OA

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Anadarko Production Company

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No. 1

Lease Name
Bozone "A" ORIGINAL

Gas

S 34 T 32S R 39 E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & clay	0	497	Council Grove	
Red bed & sand	497	617	top	2750'
Sand & anhy	617	1230		
Glorietta & shale	1230	1697	Log:	
Shale & anhy	1697	2361		
Shale & lime	2361	2931	Nuclear Log	1500-2942'
Lime	2931	2950		
Total Depth	2950			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

T. W. Williams
Signature
T. W. Williams
Division Office Supervisor
Title
June 18, 1973
Date