## ORIGINAL

SIDE ONE

| CTATE CORPORATION COUNTRY OF VANCAC  | API NO. 15- 129-21,026-0000  |  |  |  |  |  |
|--|--|--|--|--|--|--|
| STATE CORPORATION COMMISSION OF KANSAS DIL & GAS CONSERVATION DIVISION   |  |  |  |  |  |  |
| MELL COMPLETION FORM ACC-1 WELL HISTORY  | SW         NE         NE         sec.         21         Twp.         32         Rge.         39         X         Wes           |  |  |  |  |  |
| DESCRIPTION OF WELL AND LEASE  |  |  |  |  |  |  |
| Operator: License # 5952   | 4030 Ft. North from Southeast Corner of Section  |  |  |  |  |  |
| Name: Amoco Production Company   | 1250 Ft. West from Southeast Corner of Section (NOTE: Locate Well in section plat below.   |  |  |  |  |  |
| Address P.O. Box 800, Rm. 1833   | (NOTE: Locate well in section plat below.  |  |  |  |  |  |
| •  | Lease Name Renshaw G.U. "A" Well # 4HI olc ppu   |  |  |  |  |  |
| city/State/Zip Denver, CO 80201  | Field Name Hugoton   |  |  |  |  |  |
|  | Producing FormationChase   |  |  |  |  |  |
| Operator Contact Person: J. A. Victor STATE COR  | FECENTION Ground 3233' KB 3245'  |  |  |  |  |  |
| Operator Contact Person: U. A. VICCOT OTATEORE   | TOTAL Depth 2712 PBTD  |  |  |  |  |  |
| 00   | F - 7 1/701  |  |  |  |  |  |
| Contractor: Mame: Cheyenne Drilling  | 4950   |  |  |  |  |  |
| License: 5382  | RVATION DIVISION 4290 chita, Kansas 3960   |  |  |  |  |  |
| Wellsite Geologist:  | 3300   |  |  |  |  |  |
| Designate Type of Completion RECE  | VEU 2970 2640 N  |  |  |  |  |  |
| X New Well Re-Entry Worgood COMPANY  | 2310   |  |  |  |  |  |
| Oil SWD Temp. Abd.APR 2  | 3 1990   |  |  |  |  |  |
| X Gas Inj Delayed Comp.  Dry Other (Core, Water Supply, etc.)  | 110NI NIVISIUN   |  |  |  |  |  |
| Oil SWD Temp. Abd. A DR 2  X Gas Si Inj Delayed Comp. Other (Core, Water Supply, etc.) CONSERVE  If OMMO: old well info as follows: Wich | a, Kansas  |  |  |  |  |  |
| Operator: N/A  | 748 3300 3300 3748 2580 2580 2580 2580 2580 2580 2580 258  |  |  |  |  |  |
| Well Name:   | Amount of Surface Pipe Set and Cemented at Fee   |  |  |  |  |  |
| Comp. DateOld Total Depth  | Multiple Stage Cementing Collar Used? Yes X  |  |  |  |  |  |
| Drilling Method:   | If yes, show depth set Fee   |  |  |  |  |  |
| X Mud Rotary Air Rotary Cable  | If Alternate II completion, cement circulated from   |  |  |  |  |  |
| 11/20/89 11/23/89 2/6/90 Spud Date Reached ID Completion Date  |  |  |  |  |  |  |
|  | feet depth tow/sx cm   |  |  |  |  |  |
| INSTRUCTIONS: This form shall be completed in triplicate a Derby Building, Wichita, Kansas 67202, within 120 days                        |  |  |  |  |  |  |
| 82-3-106 apply. Information on side two of this form will  | be held confidential for a period of 12 months if requested in<br>107 for confidentiality in excess of 12 months. One copy of al |  |  |  |  |  |
| wireline logs and drillers time log shall be attached with   | this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-  |  |  |  |  |  |
| conversion of a well requires filing of ACO-2 within 120 da  | ll temporarily abandoned wells. Any recompletion, workover of<br>tys from commencement date of such work.                        |  |  |  |  |  |
| All requirements of the statutes, rules and regulations promul   | gated to regulate the oil and gas industry have been fully compli  |  |  |  |  |  |
| with and the statements herein are complete and correct to t   | he best of my knowledge.   |  |  |  |  |  |
| Signature Of Jamoton   | K.C.C. OFFICE USE ONLY   |  |  |  |  |  |
| Su Staff Admin Sunu  | 1/11/00 F Letter of Confidentiality Attached   |  |  |  |  |  |
|  | C Drillers Timelog Received  |  |  |  |  |  |
| Subscribed and sworn to before me this 11th day of Apr. 19 90.   | Distribution   |  |  |  |  |  |
| Notary Public Quelie a. Victor   | KCCSWD/RepNGPA   KGSPlug Other   |  |  |  |  |  |
| 1/7/04   | (Specify)  |  |  |  |  |  |
| Date Commission Expires 4///94   |  |  |  |  |  |  |

TRIGINAL

## SIDE TUO

| Operator NameAMOCO  | Produ           | <u>ction C</u>   | ompany_            | Lease Nam          | <sub>e</sub> <u>Renshaw</u>      | G.U. "A"  | Well #            | 4f1<br>                       |  |
|---|-----------------|------------------|--------------------|--------------------|----------------------------------|---|-------------------|-------------------------------|--|
|   |                 | East             |                    | County             | Morton                           |   |                   |                               |  |
| Sec. 21 Ywp. 32 Rge.  | રવ              | X West           |                    |                    | -                                |   |                   |                               |  |
| INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. |                 |                  |                    |                    |                                  |   |                   |                               |  |
| Drill Stem Tests Taken<br>(Attach Additional Shee   | ts.)            | Yes              | ⊠ No               |                    |                                  | Formation Desc  | ription           |                               |  |
| Samples Sent to Geological  | Survey          | ⊠ <sub>Yes</sub> |                    |                    |                                  | KX Log □  | Sample            |                               |  |
| Cores Taken   |                 | ☐ Yes            | X No               | Name               |                                  | Тор   | Botto             |                               |  |
| Electric Log Run<br>(Submit Copy.)  |                 | XX Yes           | □ No               | Chase              |                                  | +832 '  | +537              | · <b>1</b>                    |  |
|   |                 | •                |                    |                    |                                  | ·   |                   | · · ;                         |  |
| CASING RECORD WY New Used  Report all strings set-conductor, surface, intermediate, production, etc.  |                 |                  |                    |                    |                                  |   |                   |                               |  |
|   | e Hole<br>illed |                  | Casing<br>In O.D.) | Weight<br>Lbs./Ft. | Setting<br>Depth                 | Type of<br>Cement   | # Sacks<br>Used   | Type and Percent<br>Additives |  |
| Surface .12-  | -1/4"           | 8-5/             | /8"                | 24#                | 6181                             | Lite  | 175               | CACL 2%                       |  |
| Production /-   | -7/8"           | 5-1,             | /2"                | 15.5#              | 2712'                            | Premium P<br>Premium P<br>Premium P   | us 350            | CACL 2%<br>Flocele            |  |
| PERFORATION RECORD Shots Per Foot   Specify Footage of Each Interval Perforated   |                 |                  |                    |                    |                                  | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) Depth |                   |                               |  |
|   |                 |                  |                    |                    | Frac wit<br>crosslin<br>8/16 Bra | h 234,444 o<br>k gel and l<br>dy sand   | jals.<br>,034,200 | 2413-2712<br>D#               |  |
|   |                 |                  |                    |                    |                                  |   |                   |                               |  |
| TUBING RECORD Size  |                 | Set              |                    | Packer At          | Liner Run                        | ☐ Yes 🏻   |                   | 1                             |  |
| Date of First Production Producing Method Plowing Pumping Gas Lift Other (Explain)  |                 |                  |                    |                    |                                  |   |                   |                               |  |
| Estimated Production Per 24 Hours   | oil             | Bbls.            | Gas                | l.                 | ter Bbls.                        |   |                   | Gravity                       |  |
| Disposition of Gas: NETHOD OF COMPLETION Production Interval  |                 |                  |                    |                    |                                  |   |                   |                               |  |
| Vented XX sold Used on Lease (If vented, submit ACO-18.)  Open Hole Perforation Dually Completed Commingled Slotted casing 2413-2712  |                 |                  |                    |                    |                                  |   |                   |                               |  |