

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
WELL COMPLETION FORM
WELL HISTORY- DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must be Typed

Operator License #: 8061
Name: Oil Producers, Inc. of Kansas
Address: P.O. Box 8647
City/State/Zip: Wichita, Ks. 67208
Purchaser: _____
Operator Contact Person: Diana Richecky
Phone: (316) -681-0231
Contractor Name: Val Energy, Inc.
License: 5822
Wellsite Geologist: William Shepherd

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. To Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

9/14/2000
Spud Date or 9/25/2000 9/25/2000
Recompletion Date Date Reached TD Completion Date or
Recompletion Date Recompelation Date

API No. 15 - 129-21,613-0000 **ORIGINAL**
County: MORTON
NE NE SE Sec. 21 Twp. 32 S. R. 39 ☐ East ☒ West
2310 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: DREW Well #: 1-21

Field Name: _____
Producing Formation: NA

Elevation: Ground: 3238 Kelly Bushing: 3243

Total Depth: 6070 Plug Back Total Depth: NA

Amount of Surface Pipe Set and Cemented at 1708 Feet

Multiple Stage Cement Collar Used? ☐ Yes ☐ No

If yes, show depth set _____

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan: D2A JH 12/13/02
(Data must be collected from the Reserve Pit)

Chloride content 11970 ppm. Fluid volume 210 bbls.

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No. _____

Quarter SE Sec. 21 Twp. 32 S. R. 39 ☐ East ☐ West

County MORTON Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-120 and 82-3-107 apply. Information of side two of this form will held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP 111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

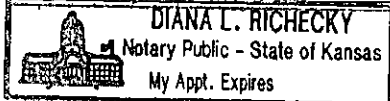
Title: PRESIDENT Date: 5/2/2001

Subscribed and sworn to before me this 2 nd day of May

2001

Notary Public: [Signature]

Date Commission Expires: 1/12/2004



KCC Office Use ONLY

Letter of Confidentiality Attached

☒ If Denied, Yes ☐ Date _____

☒ Wireline Log Received

☒ Geological Report Received

☐ UIC Distribution

Sec. 21 Twp. 32 S. R. 39 ☐ East ☒ West County: Morton

Heebner	3959'	- 716'
Lansing KC	4066'	- 823'
Marmaton	4775'	-1532'
Cherokee Shale	4979'	-1736'
Morrow shale	5569'	-2326'
Upper Morrow sand	5628'	-2385'
Lower Morrow sand	5947'	-2704'
Lower Morrow sand (2)	5994'	-2751'
LTD	6070'	

CASING RECORD ☐ New ☒ Used Report all strings set- conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 ¼"	8 5/8"	24	1708	Lite, 60 40	400, 150	

PERFORATION RECORD - Bridge Plugs Set/Type					Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated				(Amount and Kind of Material Used)			Depth
								same
TUBING RECORD					Size	Set At	Packer At	Liner Run
								+-+ Yes +-+ No +-+ Yes +-+ No
Date of First, Resumed Production, SWD or Inj.					Producing Method			
Estimated Production		Oil	Bbbs.	Gas	Mcf	Water	Flowing Pumping	Gas Lift Other (Explain)
PLUGGED				non commercial			Bbbs. BWPD	Gas-Oil Ratio Gravity
Disposition of Gas:					Production Interval			
+-+	+-+	+-+	METHOD OF COMPLETION		+-+	+-+	+-+	+-+
+-+ Vented	+-+ Sold	+-+ Used on Lease	+-+ Open Hole	+-+ Perf.	+-+ Dually Comp.	+-+ Commingled	see sheet	
(If vented, submit ACO-18.)			+-+ Other (Specify)					

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 3 2001

CONSERVATION DIVISION



SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5789 FAX

**ORIGINAL
COPY**

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING • FRACTURING • CEMENTING

Invoice

Bill to:			6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS				951	9/19/00	2268	9/15/00
P.O. Box 8647				Service Description			
Wichita, KS 67208				Cement - Surface			
				Lease		Well	
				Drew		1-21	
AFE	CustomerRep	Treater		Well Type	Purchase Order	Terms	
	Glen Payne	Dave Scott		New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	'A-CON' BLEND	SK	375	\$13.50	\$5,062.50
D202	60/40 POZ	SK	125	\$8.25	\$1,031.25
C195	CELLFLAKE	LB	115	\$1.85	\$212.75
C310	CALCIUM CHLORIDE	LBS	1380	\$0.60	\$828.00
F133	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$120.00	\$120.00
F203	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$200.00	\$200.00
F103	CENTRALIZER, 8 5/8"	EA	1	\$85.00	\$85.00
F173	GUIDE SHOE TEXAS PATTERN, 8 5/8"	EA	1	\$250.00	\$250.00
E107	CEMENT SERVICE CHARGE	SK	500	\$1.50	\$750.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	130	\$3.00	\$390.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	2990	\$1.25	\$3,737.50
R204	CASING CEMENT PUMPER, 1501-2000'	EA	1	\$1,310.00	\$1,310.00

Sub Total: \$13,977.00

Discount: \$5,477.00

Discount Sub Total: \$8,500.00

Tax Rate: 5.90%

Taxes: \$0.00

(T) Taxable Item

Total: \$8,500.00

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

White - Accounting • Canary - Customer • Pink - Field Office



ORIGINAL
TREATMENT REPORT 02219 21

Customer ID	Date
Customer: <i>Oil Producer's Inc</i>	<i>9-15-00</i>
Lease: <i>Drew</i>	Lease No. Well # <i>1-21</i>

Field Order # <i>00068</i>	Station <i>Pratt KS</i>	Casing <i>8 5/8</i>	Depth <i>5421/17</i>	County <i>Marion</i>	State <i>KS</i>
Type Job <i>Surface</i>	<i>New Well</i>	Formation	Legal Description <i>21-32-39w</i>		

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft			RATE	PRESS	ISIP
<i>8 5/8</i>		<i>Total pipe = 1720</i>		<i>375 sks A-Con</i>			
Depth	Depth	From	To	Pre Pad <i>11.3 ppv 3.10 ft+3</i>	Max		5 Min.
<i>1619</i>	<i>PBTD</i>				Min		10 Min.
Volume	Volume	From	To	<i>125 sks 60/40 po2</i>	Avg		15 Min.
<i>106</i>				<i>14.7 ppv 1.25 ft+3</i>	HHP Used		Annulus Pressure
Max Press	Max Press	From	To	<i>23 4 Bbls 5L</i>	Gas Volume		Total Load
<i>1500</i>							
Well Connection	Annulus Vol.	From	To	Flush			
Plug Depth	Packer Depth	From	To				

Customer Representative <i>Glenn Bayne</i>	Station Manager <i>Dave Autry</i>	Treater <i>D Scott</i>
Service Units	<i>106</i>	<i>35 57 30 26 34 72</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0600</i>					<i>Called Out</i>
<i>0110</i>					<i>On loc w/Trk Safety mtg</i>
					<i>Guide shoe & Cent 35 & ISFR w/HI.</i>
					<i>Cygon Bottom Drop Ball & Circ w/Rig</i>
					<i>Rig up TRKS</i>
<i>1503</i>	<i>200</i>			<i>6.3</i>	<i>St mixing head Cmt 375 sks 11ig</i>
<i>1521</i>	<i>200</i>		<i>207</i>	<i>5.0</i>	<i>St mixing Tail Cmt 125 sks 14.7p</i>
<i>1531</i>	<i>0</i>		<i>28</i>	<i>0</i>	<i>Finish mixing Cmt</i>
<i>1540</i>					<i>Close In & Release Plug</i>
<i>1541</i>	<i>100</i>			<i>6</i>	<i>St Disp w/H2O</i>
<i>1605</i>	<i>600</i>		<i>106.7</i>	<i>0</i>	<i>Plug Down & psi Test Csg</i>
					<i>Release psi flowed Back</i>
					<i>repressure & Release flowed Back</i>
					<i>hand Plug & Close In w.H.</i>
					<i>Good Cmt Return's Circ 50 sks</i>
					<i>Job Complete</i>
					<i>Thank you</i>
					<i>Scotty</i>



ORIGINAL **COPY**
ORIGINAL

SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING • FRACTURING • CEMENTING

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208			6395901		Invoice	Invoice Date	Order	Order Date
					972	9/28/00	2618	9/24/00
					Service Description			
					Cement - PTA			
					Lease		Well	
					Drew		1-21	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms			
	Glenn Payne	Kevin Gordley	New Well		Net 30			

ID.	Description	UOM	Quantity	Unit Price	Price
D202	60/40 POZ	SK	200	\$8.25	\$1,650.00
C321	CEMENT GEL	LB	680	\$0.25	\$170.00
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	130	\$3.00	\$390.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1105	\$1.25	\$1,381.25
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit)	EA	1	\$650.00	\$650.00

Sub Total: \$4,541.25

Discount: \$1,226.14

Discount Sub Total: \$3,315.11

Tax Rate: 5.90% **Taxes:** \$0.00
(T) Taxable Item **Total:** \$3,315.11

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



TREATMENT REPORT 02497

Customer ID	Date
Customer <i>OIL PRODUCERS INC. OF KS</i>	<i>9-24-00</i>
Lease <i>DREW</i>	Lease No.
	Well # <i>1-21</i>

Field Order # <i>02618</i>	Station <i>Pratt, KS</i>	Casing	Depth	County <i>MORTON</i>	State <i>KS.</i>
Type Job <i>PTA - NEW WELL</i>	Formation	Legal Description <i>21-32S-39W</i>			

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		<i>200 SPS. 60/40 P02</i>	RATE	PRESS	ISIP
Depth <i>1708'</i>	Depth	From	To	<i>6% GEL</i>	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>D. HATRED</i>	Treater <i>H. GORDLEY</i>
-------------------------	-------------------------------------	------------------------------

Service Units	<i>107</i>	<i>23</i>	<i>34</i>	<i>70</i>				
---------------	------------	-----------	-----------	-----------	--	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1300</i>					<i>ON LOCATION TD-16070'</i>
<i>1330</i>					<i>1st PLUG AT 3070' w/100 SPS CEMENT</i>
			<i>12</i>	<i>5</i>	<i>PUMP 12 bbl H2O</i>
			<i>28</i>	<i>5</i>	<i>PUMP 100 SPS. CEMENT</i>
			<i>3</i>	<i>5</i>	<i>PUMP 3 bbl H2O</i>
			<i>33</i>	<i>5</i>	<i>PUMP 33 bbl MUD</i>
					<i>2nd PLUG AT 1710' w/50 SPS CEMENT</i>
<i>1430</i>			<i>10</i>	<i>5</i>	<i>PUMP 10 bbl H2O</i>
			<i>14</i>	<i>5</i>	<i>PUMP 50 SPS. CEMENT</i>
			<i>3</i>	<i>5</i>	<i>PUMP 3 bbl H2O</i>
			<i>17</i>	<i>5</i>	<i>PUMP 17 bbl MUD</i>
					<i>3rd PLUG AT 660' w/25 SPS CEMENT</i>
<i>1530</i>			<i>20</i>	<i>5</i>	<i>PUMP 20 bbl H2O</i>
			<i>7</i>	<i>5</i>	<i>PUMP 7 bbl (25 SPS) CEMENT</i>
			<i>7</i>	<i>5</i>	<i>PUMP 7 bbl H2O</i>
					<i>4th PLUG AT 40' w/10 SPS. CEMENT</i>
<i>1700</i>			<i>3</i>	<i>2</i>	<i>CIRC. CEMENT TO SURFACE</i>
			<i>4</i>	<i>2</i>	<i>PLUG RAT HOLE w/15 SPS. CEMENT</i>
<i>1730</i>					<i>JOB COMPLETE</i>

THANKS VIEWER