

SIDE ONE

15-129-10147-0001

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACD-2 AMENDMENT TO WELL HISTORY

ORIGINAL

API NO. 15- 2-18-55

County Morton

App C SW Sec. 33 Twp. 32S Rge. 42 East West

1320 Ft. North from Southeast Corner of Sec

4205 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Murphy Well # 1-33

Field Name Greenwood

Producing Formation Topkea

Elevation: Ground 3491 KB 3496

Operator: License # 5598

Name: APX Corporation

Address: P. O. Box 351

City/State/Zip: Liberal, KS 67905-0351

Purchaser:
Panhandle Eastern Pipe Line Company
(Transporter)

Operator Contact Person: J. L. Ashton
Phone: (316) 624-6253

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 3-24-55

Name of Original Operator Panhandle Eastern Pipe Line

Original Well Name Murphy 1-33

Date of Recompletion:

8-27-91 10-13-91
Commenced Completed

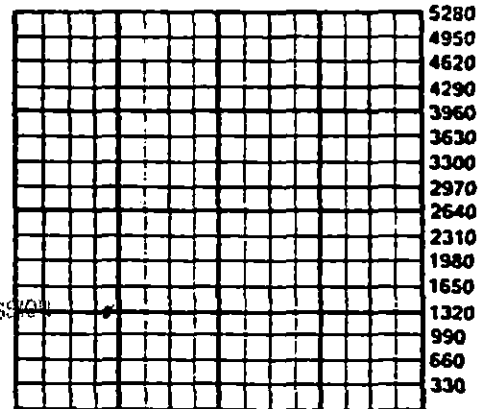
Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd. CONSERVA
 Gas Inj Delayed Comp. WICHITA
 Dry Other Core, Water Supply, etc.)

Deepening Re-peroration
 Plug Back PBTD
 Conversion to Injection/Disposal

Is recompleted production:

Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?)
Docket No. _____



RECEIVED

OCT 31 1991

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACD-4 or ACD-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams Title Engineering Technician Date 10-28-91

Subscribed and sworn to before me this 28th day of October 19 91

Notary Public Cheryl Steers Date Commission Expires _____



P1

Operator Name APX Corporation Lease Name Murphy Well # 1-33

Sec. 33 Twp. 32S Rge. 42
 East
 West

County Morton

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name	Top	Bottom
Topeka	2868	
Lansing	3176	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
2	3198-3218, 3176-86	A/2800 gals 15% fe HCL.
2	3050-72	A/13,000 gals 50% N2 gelled 28% fe acid.
		A/3750 gals 50% Qual N2-28% fe acid.

PSTD 3237 Plug Type Cement Retainer

TUBING RECORD

Size 2 1/16 Set At 3222 Packer At - Was Liner Run Y N

Date of Resumed Production, Disposal or Injection 10-13-91

Estimated Production Per 24 Hours Oil - Bbls. Water 0 Bbls. Gas-Oil-Ratio

Gas 273 Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)