## CONFIDENTIAL

## Kansas Corporation Commission Oil & Gas Conservation Division

September 1999
Form Must Be Typed

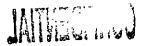
Form ACO-1

WELL COMPLETION FORM
WELL HISTORY – DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - <u>129-20972-0001</u>
Name: OXY USA, Inc.	County: Morton
Address:	<u>NW - NE - NW</u> Sec <u>33</u> Twp. <u>32</u> S. R <u>42W</u>
City/State/Zip: <u>Liberal, KS 67905</u>	feet from S (N)(circle one) Line of Section
Purchaser: El Paso Natural Gas	1380 feet from E / (V) (circle one) Line of Section
Operator Contact Person: Vicki Carder	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 629-4200	(circle one) NE SE (NW) SW
Contractor: Name: Key Energy Inc.	A Lease Name: Knoeber A Well #: 2
License: NA URIOIN	Field Name: Greenwood
Wellsite Geologist; NA	Producing Formation: Topeka
Designate Type of Completion:	Elevation: Ground: 3507 Kelly Bushing: 3518
New Well Re-Entry X _ Workover	Total Depth: 5110 Plug Back Total Depth: 5054
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at1406feet
Gas ENHR XXX SIGW KCC	Multiple Stage Cementing Collar Used?   ☐ Yes ☐ No
Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set 3287
If Workover/Re-entry: Old Well Info as follows: AUG 0 2 200	
Operator: Oxy USA, Inc.	feet depth to sx cmt.
Well Name: Knoeber A-2 CONFIDENTIA	
	Drilling Fluid Management Plan RFWORK 976 9/5/01
Original Comp. Date: <u>05/24/89</u> Original Total Depth: <u>5110</u>	(Data must be collected from the Reserve Pit)
Deepening X Re-perf.+\$71MULATE Conv. To Enhr./SWD	Chloride content NA ppm Fluid volume NA bbls
XXX Plug Back 3407' Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
<u>04/09/01</u> <u>04/09/01</u> <u>05/04/01</u>	Quarter Sec Twp,S. R East West
Date of START of Date Reached TD Completion Date or	County: Docket No.:
WORKOVER WORKOUER	
INSTRUCTIONS: An original an two copies of this form shall be filed with th Kansas 6702, within 120 days of the spud date, recompletion, workover or conformation of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plants of the confidential transfer of the confide	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL:
All requirements of the statutes, rules and regulations promulgated to regulat	te the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	8-3-01 AUG 03 2001
Tight ()	KCC Office Use Only
Signature: CCC Sacross	Letter of Confidentiality Attached NSERVATION DIVIS IN
Title: Capital Projects Date August 2, 2001	If Denied, Yes Date:
Subscribed and sworn to before me this day of August	# 5611164, 166 <u>Sake.</u>
20 () (	Wireline Log Received
	Geologist Report Received
Notary Public: Unita Vettura	
Date Commission Expires:	UIC Distribution RELEASED
	NOV 1 2 2002

NOTARY PUBLIC, State of Kandes
ANITA PETERSON CA
My Appt. Exp. (C.L.) 2001

FROM CONFIDENTIAL



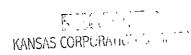
## Side Two

				Lease Hame.	1,317+7-1		#:2
. <u>32</u> S. R.	. <u>42W</u>	_	ast 🗶 West	County:		Morton	
sed, flowing and s rates if gas to su	shut-in pro urface tes	essures, v t, along w	whether shut-ir vith final chart(s	n pressure reached	static level, hy	drostatic pressur	res, bottom hole temperature,
	☐ Yes	X No		Log F	ormation (Top),	, Depth and Datu	m 🔲 Sample
	<b>-</b>	<b>—</b>		Name		Тор	Datum
gical Survey	_						
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		<u> </u>	-				
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•	Donor						
Size Hole .	Size Ca	sing	Weight			# Sacks Used	Type and Percent Additives
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į							:
<u> </u>			VAL CEMENTA	NG / SOUFFZE R	ECORD	<u> </u>	
Depth Type of							
Top Bottom			#Sacks Use	d	Туре	e and Percent Ad	ditives
	<u></u>						
				` .			
				Acid, Fracture, Shot, Cement Squeeze Record			
Specify Footag		•	ertorated	500 Gals 179		апа кіла от масела	I Used) Depth
CIBP (	@ 3410 w	//1 sx Cm	t.		<del></del>		
3312	282-3286		1000 Gals 17	% HCL Acid	•		
3258-3262	50, 3217	-3228	2300 Gals 17	% HCL Acid			
3102-3122, 3086-3102				3600 Gals 17	% HCL Acid	(See Th	ird Page)
		Pac	cker At	Liner Run	☐ Yes	⊠ No	
oduction, SWD or E	Enhr.	Producing	_	lowing 🛭 Pumpi	ing Gas	s Lift Dother (	Explain)
Oil BBLS			Gas Mcf	Water E		Gas-Oil Rat	<u> </u>
1			465	10			
0							
0	ME	THOD OI	F COMPLETIC	N		Production	Interval 3318 - 2738 O
	sed on Le		_		☐ Dually Co	Production mp.	Interval 3318 - 2738 O
	Depth Top Bottom  PERFORATION F Specify Footage 3312 3258-3262 3102 Size Sc. 3/8 3	Report Size Hole Depth Top Bottom  PERFORATION RECORD— Specify Footage of Each 3732-37  CIBP @ 3410 w 3312-3318, 32 3258-3262, 3242-32 3102-3122, 30 Size St At 3/8 3376  Oduction, SWD or Enhr.	ADDITION  PERFORATION RECORD - Bridge Ple Specify Footage of Each Interval Personal Street of Cement  PERFORATION RECORD - Bridge Ple Specify Footage of Each Interval Personal Street of Cement  PERFORATION RECORD - Bridge Ple Specify Footage of Each Interval Personal Street of Cement  PERFORATION RECORD - Bridge Ple Specify Footage of Each Interval Personal Street of Each Interval Personal Each Interval Each Interval Each Interval Each Interval	ADDITIONAL CEMENT  Depth Type of Cement #Sacks Use  PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated 3732-3737  CIBP @ 3410 w/1 sx Cmt. 3312-318, 3282-3286 3258-3262, 3242-3250, 3217-3228 3102-3122, 3086-3102  Size Igas to surface test, along with final chart(st. along with final	ADDITIONAL CEMENTING / SQUEEZE R  ADDITIONAL CEMENTING / SQUEEZE R  Depth Top Bottom Cement #Sacks Used  ADDITIONAL CEMENTING / SQUEEZE R  Depth Top Bottom Cement #Sacks Used  PERFORATION RECORD — Bridge Plugs Set/type Specify Footage of Each Interval Perforated  3732-3737  CIBP @ 3410 w/1 sx Cmt.  312-3318, 3282-3286  3102-3122, 3086-3102  Size Set At 338 3376  oduction, SWD or Enhr. Producing Method	ADDITIONAL CEMENTING / SQUEEZE RECORD    Cament   Type of Cement   Type of	CASING RECORD   Yes   No   Name   Top

Shots Per Foot	PERFORATION RECORD – Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) D	epth
2	3040-3046, 3012-3028, 2990-2998	4050 Gals 17% HCL Acid	
	2946-2954, 2913-2920		
2 2738-2746	1000 Gals 17% HCL Acid		
		Frac - 72000 SCF N2, 54 sxs 16/30 Ottawa Sand	

ORIGINAL

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CONSERVATION OF ST

RELEASED

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