

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5447  
Name: OXY USA, Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: El Paso Natural Gas  
Operator Contact Person: Vicki Carder  
Phone: (316) 629-4200  
Contractor: Name: Key Energy Inc.  
License: NA  
Wellsite Geologist: NA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl, Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: Oxy USA, Inc.  
Well Name: Knoeber A-2

Original Comp. Date: 05/24/89 Original Total Depth: 5110  
 Deepening  Re-perf. + STIMULATE Conv. To Enhr./SWD  
 Plug Back 3407' Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
04/09/01 04/09/01 05/04/01  
 Date of START OF WORKOVER Date Reached TD Completion Date of WORKOVER

API No. 15 - 129-20972-0001  
County: Morton  
     - NW - NE - NW Sec 33 Twp. 32 S. R. 42W  
     330 feet from S (N) (circle one) Line of Section  
     1380 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Knoeber A Well #: 2  
Field Name: Greenwood  
Producing Formation: Topeka  
Elevation: Ground: 3507 Kelly Bushing: 3518  
Total Depth: 5110 Plug Back Total Depth: 5054  
Amount of Surface Pipe Set and Cemented at 1406 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3287  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

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Drilling Fluid Management Plan REWORK 9/5/01  
*(Data must be collected from the Reserve Pit)*  
Chloride content NA ppm Fluid volume NA bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Vicki Carder  
Title: Capital Projects Date August 2, 2001  
Subscribed and sworn to before me this 2<sup>nd</sup> day of August  
20 01  
Notary Public: Anita Peterson  
Date Commission Expires: Oct. 1, 2001

KCC Office Use Only  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RELEASED**

NOTARY PUBLIC, State of Kansas  
ANITA PETERSON  
My Appt. Exp. Oct 1, 2001

NOV 12 2002  
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JAN 1980

Side Two

Operator Name: OXY USA, Inc. Lease Name: Knoeber A Well #: 2

Sec. 33 Twp. 32 S. R. 42W East West County: Morton

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No
Electric Log Run [ ] Yes [X] No
List All E. Logs Run:

[ ] Log Formation (Top), Depth and Datum [ ] Sample
Name Top Datum

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table for Additional Cementing / Squeeze Record with columns: Purpose, Depth, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run.

Table for Date of First, Resumed Production, SWD or Enhr. and Producing Method.

Table for Estimated Production Per 24 Hours, Oil BBLs, Gas Mcf, Water Bbls, Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval 3318'-2738' OA
[ ] Vented [ ] Sold [X] Used on Lease [ ] Open Hole [X] Perf. [ ] Dually Comp. [ ] Commingled
[ ] Other (Specify)

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KNOEBER A-2

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3040-3046, 3012-3028, 2990-2998	4050 Gals 17% HCL Acid	
	2946-2954, 2913-2920		
2	2738-2746	1000 Gals 17% HCL Acid	
		Frac - 72000 SCF N2, 54 sxs 16/30 Ottawa Sand	

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RELEASED

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