

1st Comp. Report. Well completed 12-19-55. This report made up Feb. 11, 1983 for purpose of filing NGPA application.

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5447 EXPIRATION DATE 6-30-83

OPERATOR Cities Service Oil & Gas Corp.* API NO. _____

ADDRESS 3545 N.W. 58th Street COUNTY Morton

Oklahoma City, Oklahoma 73112 FIELD Greenwood

** CONTACT PERSON Mr. Raymond Hui PROD. FORMATION Topeka

PHONE 405 949-4400

PURCHASER Colorado Interstate Gas Co. LEASE Knoeber A

ADDRESS P.O. Box 1087 WELL NO. 1

Colorado Springs, Colorado 80901 WELL LOCATION NW NW

DRILLING Holm Drilling Co. 1250 Ft. from North Line and

CONTRACTOR ADDRESS Tulsa, OK 1250 Ft. from West Line of

*formerly Cities Service Company the NW (Qtr.) SEC 33 TWP 32 RGE 42 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

X			
		33	

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3210' PBTD 3172'

SPUD DATE 11-26-55 DATE COMPLETED 12-19-55

ELEV: GR 3504' DF 3506 KB _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 600' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Verlin Meier, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Verlin Meier - Prod. Region Mgr.

Verlin Meier
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of February

19 83

Oliver E. Meier
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 17, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
83-0207 MAR 23 1983
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR Cities Service Co.

LEASE Knoeber A

ACO-1 WELL HISTORY XXXX
SEC. 33 TWP. 32 RGE. 42 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cobbles used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOG RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Surface Clay	0	41	Schlumberger Elec. Log	
Post rock	41	70		
Sand	70	180		
Sand & gravel	180	250		
Shale & shells	250	515		
Sand	515	545		
Anhydrite	545	595		
Anhydrite & shale	595	605		
Red rock & shale	605	888		
Gyp	888	980		
Sand & shale	980	1135		
Shale & shells	1135	2040		
Lime & shale	2040	3065		
Lime	3065	3210		
		3210		
	T.D.	3172		
	P.B.T.D.			

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	22.7#	600'	Common	650	2% CaCl, 1/4# & 1/2# Flocele
Production	7-7/8"	5-1/2	14#	3203'		200	4% gel, 1/4# Floc
					Common	100	1/4# Floc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3070-3108
					3023-30
					2996-3014
Size 1-1/4"	Setting depth 3157'	Packer set at			2973-2984
					2932-42

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Acidized:	Amount and kind of material used	Depth interval treated
3070-3108	w/4000 gals 15%	
2932-3030	w/5000 " "	
2932-3030	w/2000 " 7-1/2%	

Date of first production 12-10-55	Producing method (Flowing, pumping, gas lift, etc.) Flowing	Gravity
Estimated Production -I.P.	Oil <input type="checkbox"/> Gas 20 min 0.F. 14,400 MCF	Water % Gas-oil ratio CFPB

Disposition of gas: (vented, used on lease or sold)

Sold

Perforations 2932-3108 (Topeka)