

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 189-20991 - 0001

County STEVENS

C NE NE Sec. 31 Twp. 32S Rge. 36 X East West

4620 Ft. North from Southeast Corner of Section

660 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name MOOREHEAD #1 UNIT Well # 3

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 3098 KB 3114

Operator: License # 5208

Name: MOBIL OIL CORPORATION

Address: 123 E. 11TH STREET

City/State/Zip: LIBERAL, KS 67901

Purchaser:  
SPOT MARKET

Operator Contact Person:  
Phone: (316) 626-1160 RAE KELLY

Designate Type of Original Completion  
 New Well  Re-Entry  Workover

Date of Original Completion 4/30/87

Name of Original Operator MOBIL OIL CORPORATION

Original Well Name MOOREHEAD #1 UNIT WELL #3

Date of Recompletion:

11/25/88 12/2/88

Commenced Completed

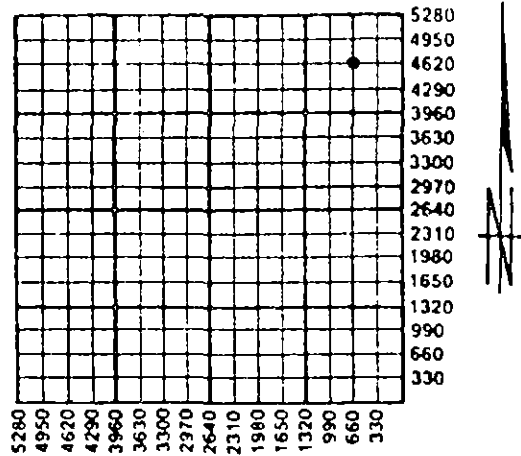
Re-entry  Workover

Designate Type of Recompletion/Workover:  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

Deepening  Re-perforation  
 Plug Back 5710 PBTD  
 Conversion to Injection/Disposal

Is recompleted production:

Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (Disposal or Injection?) Docket No. \_\_\_\_\_



STATE CORPORATION COMMISSION  
JUN 25 1990  
6-25-90  
CONSERVATION DIVISION  
Wichita Kansas

**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received

**Distribution**

KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

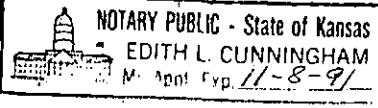
**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. Kelly Title ENGINEERING TECHNICIAN Date 6/21/90

Subscribed and sworn to before me this 21st day of June 19 90

Notary Public Edith L. Cunningham Date Commission Expires November 8, 1991



**ORIGINAL**

SIDE TWO

Operator Name MOBIL OIL CORPORATION Lease Name MOOREHEAD #1 UNIT Well # 3

Sec. 31 Twp. 32S Rge. 36  
 East  
 West

County STEVENS

RECOMPLETION FORMATION DESCRIPTION

Log  Sample

Name SAME Top Bottom

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated	
3 SHOTS	2620 - 2631	STRADDLED EACH PERF & WASHED W/ 1500 GAL
1 SHOT	2642 - 2649	15% NE FE HCL + FOAMER; FLUSED W/ 2% KCL
2 SHOTS	2649 - 2661	
8 SHOTS	2681 - 2719	FRAC'D W/ 121,200 GAL GELLED FLUID;
3 SHOTS	2736 - 2752	310,000 LBS SAND
9 SHOTS	2780 - 2828; 4 SHOTS 2838 - 2862	

PBTD 5710' Plug Type SAND FILL'

TUBING RECORD

Size NONE Set At NA Packer At NA Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection 11/9/89

Estimated Production Per 24 Hours Oil \_\_\_\_\_ Bbls. Water \_\_\_\_\_ Bbls. Gas-Oil-Ratio  
 Gas 2363 Mcf

Disposition of Gas:  
 Vented  Sold  Used on Lease (If vented, submit ACO-18.)

ORIGINAL