

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 129-215660000
County Morton
NW SE SW Sec. 3 Twp. 32 Rge. 40

CONFIDENTIAL

Operator: License # 31852
Name: Bonneville Fuels Corporation
Address 1660 Lincoln Street, Suite 2200

1650 Feet from S (circle one) Line of Section
990 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S (circle one)

City/State/Zip Denver, CO 80264

Lease Name: BFC Warring Trust Well # 1

Purchaser: WOPL

Field Name Kinsler

Operator Contact Person: R.A. Schwering P.E.

Producing Formation L. Morrow/Keyes

Phone (303) 863-1555 x 213

Elevation: Ground 3301 KB 3312

Contractor: Name: Cheyenne Drilling Co

Total Depth 5620 PBDT 5452

License: 6493

Amount of Surface Pipe Set and Cemented at 1378 Feet

Wellsite Geologist: Ron Nelson

Multiple Stage Cementing Collar Used? Yes No

Designate Type of Completion
 New Well Re-Entry Workover

If yes, show depth set _____ Feet

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

If Workover: 12-30-98

Drilling Fluid Management Plan Att. 1, 2-2-99
(Data must be collected from the Reserve Pit)

Operator: DEC 29 1998

Chloride content 1200 ppm Fluid volume 6900 bbls

Well Name: _____

Dewatering method used Evaporation

Comp. Date Old Total Depth

Location of fluid disposal if hauled offsite:

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

KCC

Operator Name _____

Spud Date 9/1/98 Date Reached TD 9/23/98 Completion Date 12/14/98

Lease Name DEC 29 1998 License No. _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James O. Cable
Title Vice President of Operations Date 12/29/98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Subscribed and sworn to before me this 29th day of December, 19 98.

Notary Public: Deborah L. ... RELEASED

Date Commission Expires 9-30-2000 MAR 28 2001

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

FROM CONFIDENTIAL

Operator Name Bonneville Fuels Corporation Lease Name BFC Warring Trust Well # 1

Sec. 3 Twp. 32 Rge. 40 East West
 County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

| Name | Top | Datum |
|--------------|------|-------|
| Heebner | 3558 | -246 |
| Toronto | 3571 | -259 |
| LKC | 3606 | -294 |
| BKC | 4258 | -946 |
| Marmaton | 4278 | -966 |
| Pawnee | 4370 | -1058 |
| Atoka | 4744 | -1432 |
| Morrow Shale | 4854 | -1542 |
| L. Keyes Sd | 5242 | -1930 |
| Chester | 5248 | -1936 |
| St. Gen | 5298 | -1986 |
| St. Louis | 5390 | -2078 |
| Spergen | 5552 | -2240 |

RELEASED

SDDT, HRI, SDL/DEN, Micro 2 8 2001

FROM CONFIDENTIAL

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface | 12 1/4 | 8 5/8 | 24 | 1388 | 35/65 H | 595 | 6% D-20, 2% #/sx DL9 |
| Production | 7 7/8 | 5 1/2 | 15.5 | 5617 | Prem. H | 310 | 4% cs, 5% KCL, 10#Gill |
| | | | | | " | 456 | 5% KCL, 5#Gill, 6% H-322 |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | 3847 | Prem H | 75 | 8% sd, 3/4% CFR-3 |
| <input type="checkbox"/> Plug Back TD | 4053 | | | |
| <input checked="" type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| 4 | 5192-5203 | 5778 gal 7 1/2% HCL, 40% Methanol | |
| 4 | 5223-5227 | 453000 SCF N2 30# gel + 33,000# 16/30SD | Fract |
| 4 | 5241-5246 | 3150 gal 7 1/2% HCL & 40% Methonal acid | |

TUBING RECORD Size 2 7/8 Set At 5182 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. SI WOPL Producing Method Flowing Pumping Gas Lift Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | 24 | 2140 | 0 | 8900 | |

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

DRILLERS LOG

ORIGINAL

BONNEVILLE FUELS CORPORATION
WARRING TRUST #1
SECTION 3-T32S-R40W
MORTON COUNTY, KANSAS

CONFIDENTIAL

COMMENCED: 09-01-98
COMPLETED: 09-25-98

SURFACE CASING: 1389' OF 8 5/8" CMTD
W/445 SKS 35:65 POZ H + 6% D-20 + 2 % SI
+ 1/4 #/SK D-29. TAILED W/150 SKS H + 2% SI
+1/4#/SK D-29.

KCC

DEC 29 1998

FORMATION

CONFIDENTIAL

DEPTH

| | |
|----------------------------|-----------------|
| SURFACE HOLE | 0 - 1393 |
| SHALE | 1393 - 1517 |
| RED BED & SHALE | 1517 - 2590 |
| SHALE & LIMESTONE | 2590 - 3449 |
| SHALE, LIMESTONE & LANSING | 3449 - 3657 |
| LANSING | 3657 - 4080 |
| SHALE & LIMESTONE | 4080 - 4244 |
| LANSING | 4244 - 4270 |
| MARMATON | 4270 - 4329 |
| PAWNEE | 4329 - 4470 |
| CHEROKEE | 4470 - 4850 |
| MORROW | 4850 - 5220 |
| CHESTER | 5220 - 5265 |
| ST. LOUIS | 5265 - 5520 |
| SPERGEN | 5520 - 5620 RTD |

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 30 1998

CONSERVATION DIVISION
WICHITA, KS

RELEASED

MAR 28 2001

FROM CONFIDENTIAL

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

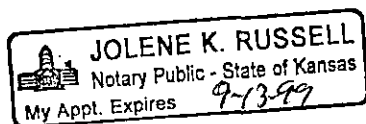
CHEYENNE DRILLING, INC.

Wray Valentine

WRAY VALENTINE

STATE OF KANSAS : ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 29TH OF SEPTEMBER, 1998.



JOLENE K. RUSSELL

Jolene K. Russell
NOTARY PUBLIC



Cement Job Prod. String

REGION North America **INW/COUNTRY**

MBU ID / EMP #

LOCATION *F4550* **EMPLOYEE NAME** *Steve Davis*

TICKET # *3384* **PSL DEPARTMENT** *2E*

WELL LOCATION *WARRING TRUST #1* **WELL TYPE** *07* **CUSTOMER REP / PHONE** *896 Scherer*

LEASE/WELL # *WARRING TRUST #1* **SEC/TWP/RNG** *2E* **JOB PURPOSE CODE** *035*

HES EMP NAME/EMP#(EXPOSURE HOURS) (HRS) *F Davis F4550*

| HES EMP NAME/EMP#(EXPOSURE HOURS) (HRS) | HES EMP NAME/EMP#(EXPOSURE HOURS) (HRS) | HES EMP NAME/EMP#(EXPOSURE HOURS) (HRS) | HES EMP NAME/EMP#(EXPOSURE HOURS) (HRS) |
|---|---|---|---|
| F Davis F4550 | R Peterson 86019 | | |
| B Peterson 11302 | | | |
| E Ford 114569 | | | |
| R Peterson 115602 | | | |

| HES UNIT NUMBERS | RT MILES | HES UNIT NUMBERS | RT MILES | HES UNIT NUMBERS | RT MILES | HES UNIT NUMBERS | RT MILES |
|------------------|----------|------------------|----------|------------------|----------|------------------|----------|
| 51038 77941 | 80 | | | | | | |
| 53947 6612 | 20 | | | | | | |
| 52023 6610 | 20 | | | | | | |
| 53514 | 40 | | | | | | |

Form Name _____ Type: _____

Form Thickness _____ From _____ To _____

Packer Type _____ Set At _____

Bottom Hole Temp. _____ Pressure _____

Misc. Data _____ Total Depth _____

TOOLS AND ACCESSORIES

| TYPE AND SIZE | QTY | MAKE |
|--------------------|-----|------|
| Float Collar 5 1/2 | 1 | H |
| Float Shoe 5 1/2 | 1 | |
| Guide Shoe 5 1/2 | 5 | |
| Centralizers 5 1/2 | 37 | |
| Bottom Plug 5 1/2 | 1 | |
| Top Plug 5 1/2 | 1 | |
| Head 5 1/2 | 1 | |
| Packer 5 1/2 | 5 | |
| Other 5 1/2 | | |

MATERIALS

| | | |
|----------------|---------|--------|
| Treat Fluid | Density | Lb/Gal |
| Disp. Fluid | Density | Lb/Gal |
| Prop. Type | Size | Lb. |
| Prop. Type | Size | Lb. |
| Acid Type | Gal. | % |
| Acid Type | Gal. | % |
| Surfactant | Gal. | ln |
| NE Agent | Gal. | ln |
| Fluid Loss | Gal/Lb | ln |
| Gelling Agent | Gal/Lb | ln |
| Fric. Red. | Gal/Lb | ln |
| Breaker | Gal/Lb | ln |
| Blocking Agent | Gal/Lb | |
| Partpac Balls | Qty. | |
| Other | | |
| Other | | |
| Other | | |
| Other | | |

| DATE TIME | CALLED OUT | ON LOCATION | JOB STARTED | JOB COMPLETED |
|-----------|-----------------|-----------------|-----------------|-----------------|
| | 9-24-98 1430 | 9-24-98 1430 | 9-24-98 2330 | 9-25-98 0700 |

WELL DATA

| NEW/USED | WEIGHT | SIZE | FROM | TO | MAX ALLOW |
|--------------|--------|------|------|------|-----------|
| Casing | 155 | 4.5 | KB | 5630 | |
| Liner | | | | | |
| Liner | | | | | |
| Tbg/D.P. | | | | | |
| Tbg/D.P. | | | | | |
| Open Hole | | | | | SHOTS/FT. |
| Perforations | | | | | |
| Perforations | | | | | |
| Perforations | | | | | |

| HOURS ON LOCATION | | OPERATING HOURS | | DESCRIPTION OF JOB |
|-------------------|-------|-----------------|-------|---------------------|
| DATE | HOURS | DATE | HOURS | |
| | | RELIEF | | CMF 5 1/2 P.V.L. |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| TOTAL | | TOTAL | | |

HYDRAULIC HORSEPOWER

| | | |
|---------|----------------------|---------|
| ORDERED | Avail. | Used |
| TREATED | AVERAGE RATES IN BPM | |
| FEET | Disp. | Overall |
| | CEMENT LEFT IN PIPE | |
| | Reason | |

CEMENT DATA

| STAGE | SACKS | CEMENT | BULK/SKS | ADDITIVES | YIELD | LBS/GAL |
|-----------------------|-------|--------|----------|--|---------------|---------|
| 1 | 65 | promix | B | 2% KCL, 1/4 flocc | 1.82 | 12.4 |
| 1 | 245 | promix | B | 4% cement, 5% KCL, 10% bentonite, 6% H409 222, 1/4 flocc, 1/4 D.Bi | 1.55 | 14.7 |
| 2 | 220 | promix | B | 2% KCL, 1/4 flocc | 2.91 | 11.4 |
| 2 | 245 | 50/50 | B | 5% KCL, 5% bentonite, 6% H409 222 | 1.43 | 13.6 |
| Circulating Breakdown | | | | | Displacement | |
| Average | | | | | Maximum | |
| Shut In: Instant | | | | | Frac Gradient | |
| | | | | | 5 Min | 15 Min |
| Pretreatment | | | | | Gal - BBI | |
| Load & Bkdn | | | | | Gal - BBI | |
| Treatment | | | | | Gal - BBI | |
| Cement Slurr | | | | | Gal - BBI | |
| Total Volume | | | | | Gal - BBI | |

THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER'S REPRESENTATIVE SIGNATURE *R Peterson*



JOB LOG 423-8

| | | | |
|----------------------------|---------------------------------|------------------------|-------------------------|
| REGION North America | NW/COUNTRY USA | TICKET # 301984 | TICKET DATE 12-29-98 |
| WELL LOCATION Lund | EMPLOYEE NAME T. V. C. Davis | BOA / STATE KS | COUNTY Sew. Pliny |
| WELL TYPE 03 | DEPARTMENT E.T. | PSL DEPARTMENT E.E. | JOB PURPOSE CODE KCC |
| SEC / TWP / RNG 3-32-40 | | | DEC 29 1998 |

| | | | |
|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|
| HES EMP NAME/EMP/EXPOSURE HOURS) HRS | HES EMP NAME/EMP/EXPOSURE HOURS) HRS | HES EMP NAME/EMP/EXPOSURE HOURS) HRS | HES EMP NAME/EMP/EXPOSURE HOURS) HRS |
| T. Davis E 4550 | K. Patterson 16019 | | |
| B. Mc Intyre 112308 | | | |
| J. Peel H 4569 | | | |
| K. Fisher J 5602 | | | |

CONFIDENTIAL

| CHART NO. | TIME | RATE (GPM) | VOLUME (BB)(GAL) | PUMPS | | PRESS. (PSI) | JOB DESCRIPTION/REMARKS |
|-----------|------|------------|------------------|-------|---|--------------|---|
| | | | | T | C | | |
| | 1130 | | | | | | Called out for job. |
| | 1430 | | | | | | on loc. Kill L.N.P.P. |
| | 1600 | | | | | | out of hole W.D.P. R.H. UP 5100' |
| | 1650 | | | | | | Start 5 1/2" 112 P.P. |
| | 1745 | | | | | | kill with 191 1200ft |
| | 1820 | | | | | | Run 1000 ft. |
| | 1842 | | | | | | Run D.V. TOOL on Jt 36 W 4000ft |
| | 2117 | | | | | | 550 - |
| | 2136 | | | | | | cut on ROW Hook up 5 1/2" P.C. 3" ILL ILL. |
| | 2149 | | | | | | kill with W.I.K.I.Y. |
| | 2200 | | | | | | kill to pit |
| | 2323 | 1.0 | 7 | | | | Then kill hook from to P.T. |
| | 2324 | 6.5 | 10 | | | | 4000 Pressure Test ICH |
| | 2330 | 6.0 | 10 | | | | 300 Pump Kill H ₂ O |
| | 2333 | 6.5 | 21 | | | | 220 Pump mud flush. |
| | 2337 | 6.5 | 68 | | | | 400 Pump 255x stem. HLL H+ 12.4" 1901 |
| | 2344 | 0 | 104 | | | | 330 Pump 245x stem. 642 H+ 14.3" 1901 |
| | 2350 | 6.5 | 40 | | | | 0 Shut down wash up in top plug. |
| | 2357 | 6.0 | 92 | | | | 120 Pump Kill H ₂ O |
| | 006 | 6.0 | 132 | | | | 100 Pump mud R.I.P. |
| | 017 | 2.0 | 132 | | | | 15250 93611 in lit + cm+ |
| | 015 | 2.0 | 132 | | | | 550 122611 in no rate |
| | 020 | 0 | 132 | | | | 6000 Load mud plug. |
| | 022 | | | | | | 12500 Kill pipe. 5100' - HELD |
| | 045 | 1.5 | 2 | | | | 1100 Bomb |
| | 050 | | | | | | 0 to OPEN D.V. TOOL |
| | 0530 | | | | | | kill with W.I.K.I.Y. |
| | 2540 | 3.0 | 7 | | | | Then kill hook from to pit. |
| | 2557 | 6.5 | 10 | | | | 0 Plug Kill Pressure with 255x 50/50. |
| | 0557 | 6.5 | 10 | | | | 300 Pump Kill H ₂ O |
| | 0601 | 6.5 | 114 | | | | 210 Pump mud flush |
| | 0611 | 7.0 | 62 | | | | 280 Pump 220 in stem 191 11.4" 1901 |
| | 0628 | 0 | 196 | | | | 250 Pump 245x stem 50/50 1901 H+ 13.6" 1901 |
| | 0632 | 7.0 | 95.2 | | | | 0 Shut down mud plug |
| | 0637 | 7.0 | 95.2 | | | | 150 Pump Kill. |
| | 0646 | 2.0 | 95.2 | | | | 15250 122611 in lit + cm+ |
| | 0650 | 2.0 | 95.2 | | | | 100 65611 in no rate |
| | 0655 | | | | | | 12500 Load plug close P.V. |
| | 0700 | | | | | | 6000 Kill pipe TOOL - closed. |
| | | | | | | | Job over |
| | | | | | | | Thank you calling HES |
| | | | | | | | T.V.C. Davis & Crew |

RELEASED

MAR 28 2001

FROM CONFIDENTIAL

ORIGINAL

Schlumberger
 Dowell

Cementing Service Report
CONFIDENTIAL

Customer: CHEYENNE DRILLING Job Number: 2007978

| | | | | | | | |
|---|-----------------------------|----------------------------------|--|------------------------------|---|-------------------|--------------------------------------|
| Well: Waring Trust 1 | | Location (Legal): Sec. 9-32S-40W | | Dowell Location: Ulysses, KS | | Job Start: 9/2/98 | |
| Field: | Formation Name/Type: | Deviation: | BIT Size: | Well MD: | Well TVD: | | |
| | | 0 | 12.3 in | 1,363 ft | 1,393 ft | | |
| County: | State/Province: | BHP: | BHST: | BHCT: | Pore Press. Gradient: | | |
| Morton | Kansas | 0 psi | 65 °F | 65 °F | 0 psi/ft | | |
| Rig Name: | Driller Par: | Service Via: | | | | | |
| | Oil & Gas | Land | | | | | |
| Offshore Zone: | Well Class: | Well Type: | Depth, ft: | Size, in: | Weight, lb/ft: | Grade: | Thread: |
| | New | Exploration | 1388 | 6.63 | 24 | | |
| Drilling Fluid Type: | Max. Density: | Plastic Viscosity: | Tubing/Drill Pipe: | | | | |
| Bentonite | 9.7 lb/gal | 6 cp | Depth: | Size, in: | Weight, lb/ft: | Grade: | Thread: |
| Service Line: | Job Type: | | | | | | |
| Cementing | Cam Surface Casing | | | | | | |
| Max. Allowed Tubing Pressure: | Max. Allowed Ann. Pressure: | Wellhead Connection: | Perforations/Open Hole: | | | | |
| 2000 psi | 0 psi | Single cement head | Top, ft: | Bottom, ft: | spf: | No. of Shells: | Total Interval: |
| Service Instructions: | | | 0 | 0 | 0 | 0 | 0 ft |
| Safely cement the Waring Trust #1 with 448 sks of 35.65 Poz: Class C lead and 150 sks of Class C tail as per clients instructions. Mileage 36 miles | | | 0 | 0 | 0 | 0 | 0 in |
| | | | 0 | 0 | 0 | 0 | 0 |
| | | | Treat Down: | Displacement: | Packer Type: | Packer Depth: | |
| | | | Casing | 86.5 bbl | | 0 ft | |
| | | | Tubing Vol: | Casing Vol: | Annular Vol: | Open Hole Vol: | |
| | | | 0 bbl | 69.4 bbl | 102.4 bbl | 0 bbl | |
| Casing/Tubing Secured <input checked="" type="checkbox"/> | | | 1 Hole Volume Circulated prior to Cementing <input type="checkbox"/> | | Casing Tools: | | Squeeze Job: |
| Lift Pressure: 400 psi | | | Pipe Rotated <input type="checkbox"/> | | Pipe Retripped <input type="checkbox"/> | | Other: |
| | | | | | | | Squeeze Type: |
| | | | | | | | Stage Depth: |
| | | | | | | | 1388 ft |
| | | | | | | | Tool Type: |
| No. Centralizers: 3 Top Plug: 1 Bottom Plug: 0 | | | | | | | Stage Tool Type: |
| | | | | | | | Tool Depth: |
| | | | | | | | 0 ft |
| Cement Head Type: Single | | | | | | | Stage Tool Depth: |
| | | | | | | | 0 ft |
| Job Scheduled For: 9/2/98 12:00 | | | Arrived on Location: 9/2/98 12:00 | | Leave Location: 9/2/98 17:30 | | Collar Type: <i>Beefy plate</i> |
| | | | | | | | Collar Depth: |
| | | | | | | | 1345 ft |
| | | | | | | | 843 Total Vols: |
| | | | | | | | 0 bbl |
| Time: | Cum Vol: | Density: | Elapsed Time: | Pressure: | Stage Vol: | Total Flow: | Message: |
| 14:38 | 0 | 0 | 0 | 0 | 0 | 0 | START ACQUISITION |
| 14:38 | 0 | 5 | 0 | -3502 | 0 | 0 | |
| 14:38 | 0 | 5 | 0 | -3502 | 0 | 0 | STOP ACQUISITION KCC |
| 14:42 | 0 | 5 | 0 | -3502 | 0 | 0 | |
| 14:42 | 0 | 5 | 0 | -3502 | 0 | 0 | START ACQUISITION DEC 29 1998 |
| 14:43 | .5599 | 8.526 | 1.257 | 1857 | .5599 | 0 | |
| 14:43 | .5599 | 8.526 | 1.257 | 1857 | .5599 | 0 | Pressure Test Lines CONFIDENTIAL |
| 14:43 | .5599 | 8.526 | 1.257 | 1857 | .5599 | 0 | Start Job |
| 14:43 | .5599 | 8.526 | 1.257 | 1857 | .5599 | 0 | Reset Volume |
| 14:43 | .5599 | 8.526 | 1.257 | 1857 | .5599 | 0 | [CumVol]=.5599 bbl |
| 14:44 | 0 | 8.526 | 2.813 | 36.14 | .5599 | 0 | |
| 14:45 | 0 | 8.531 | 3.769 | 27.11 | .5599 | 0 | |
| 14:46 | 0 | 8.531 | 3.769 | 27.11 | .5599 | 0 | [CumVol]=6313E-5 bbl |
| 14:46 | 0 | 8.531 | 3.769 | 27.11 | .5599 | 0 | Reset Volume |
| 14:47 | .4842 | 8.496 | 8.025 | 117.3 | 1.107 | 4.557 | |
| 14:48 | 7.031 | 8.419 | 8.281 | 140.1 | 7.653 | 6.266 | RELEASED |
| 14:49 | 7.031 | 8.419 | 8.281 | 140.1 | 7.653 | 6.266 | [Stage Vol]=0 bbl |
| 14:49 | 7.031 | 8.419 | 8.281 | 140.1 | 7.653 | 6.266 | Start Mixing Lead Slurry MAR 28 2001 |
| 14:49 | 13.69 | 9.21 | 7.539 | 144.8 | 2.547 | 5.229 | |
| 14:50 | 20.23 | 13.41 | 8.785 | 167.2 | 9.152 | 5.229 | |
| 14:52 | 28.83 | 11.87 | 10.05 | 167.2 | 15.76 | 5.284 | FROM CONFIDENTIAL |
| 14:53 | 33.49 | 14.03 | 11.31 | 169.8 | 22.38 | 5.286 | |

CONFIDENTIAL

ORIGINAL

| Well | Wearing Trust #1 | Field | Service Data | Customer | Job Number | | | |
|-------|------------------|---------|--------------|-------------------|------------|--------------------|-----------------|--------------------------|
| | | | | CHEYENNE DRILLING | 20071378 | | | |
| Time | Cur Vol | Density | Elapsed Time | Pressure (PSI) | Stage Vol | Top Pressure (PSI) | Flow Rate (GPM) | Notes |
| 14:54 | 40.12 | 11.27 | 12.57 | 162.7 | 28.04 | 5.368 | 0 | |
| 14:55 | 46.8 | 13.1 | 13.82 | 212.9 | 35.72 | 5.284 | 0 | |
| 14:57 | 59.8 | 13.33 | 15.08 | 203.8 | 42.42 | 6.34 | 0 | |
| 14:58 | 60.82 | 12.69 | 16.34 | 176.2 | 49.24 | 5.452 | 0 | |
| 14:59 | 67.18 | 13.15 | 17.59 | 171.7 | 56.08 | 5.48 | 0 | |
| 15:00 | 74.06 | 13.07 | 18.85 | 162.7 | 62.97 | 5.48 | 0 | |
| 15:02 | 81.04 | 12.67 | 20.11 | 158.1 | 69.85 | 5.539 | 0 | |
| 15:03 | 87.99 | 12.08 | 21.39 | 144.6 | 76.81 | 6.892 | 0 | |
| 15:04 | 95 | 12.11 | 22.62 | 144.6 | 83.82 | 5.564 | 0 | KCC |
| 15:05 | 102 | 12.62 | 23.87 | 158.1 | 90.89 | 5.536 | 0 | DEC 29 1998 |
| 15:07 | 108.9 | 12.85 | 25.13 | 162.7 | 97.94 | 5.536 | 0 | CONFIDENTIAL |
| 15:08 | 115.8 | 12.83 | 26.39 | 167.2 | 104.8 | 5.508 | 0 | |
| 15:09 | 122.7 | 14.32 | 27.64 | 203.3 | 111.6 | 5.368 | 0 | |
| 15:10 | 129.6 | 13 | 28.9 | 187.2 | 118.5 | 5.536 | 0 | |
| 15:12 | 136.6 | 12.57 | 30.16 | 158.1 | 125.5 | 5.592 | 0 | |
| 15:13 | 143.9 | 13.88 | 31.41 | 188.8 | 132.4 | 5.452 | 0 | |
| 15:14 | 150.4 | 13.2 | 32.67 | 171.7 | 139.3 | 5.536 | 0 | |
| 15:15 | 157.4 | 12.79 | 33.93 | 162.7 | 146.4 | 5.62 | 0 | |
| 15:17 | 164.5 | 13.24 | 35.18 | 171.7 | 153.4 | 5.536 | 0 | |
| 15:18 | 171.5 | 12.89 | 36.44 | 162.7 | 160.4 | 5.564 | 0 | |
| 15:18 | 171.8 | 12.89 | 36.44 | 162.7 | 160.4 | 5.564 | 0 | (Stage Vol)=0 bbl |
| 15:19 | 171.5 | 12.89 | 36.44 | 162.7 | 160.4 | 5.564 | 0 | Start Mixing Tail Slurry |
| 15:19 | 179.5 | 15.73 | 37.7 | 239.6 | 3.909 | 5.312 | 0 | |
| 15:21 | 185.3 | 18.27 | 38.85 | 226.8 | 10.72 | 5.592 | 0 | |
| 15:22 | 192.2 | 16.03 | 40.21 | 248.5 | 17.82 | 5.452 | 0 | |
| 15:23 | 199.1 | 15.54 | 41.47 | 234.9 | 24.51 | 5.536 | 0 | |
| 15:24 | 199.1 | 15.54 | 41.47 | 234.9 | 24.51 | 5.536 | 0 | (Stage Vol)=0 bbl |
| 15:24 | 199.1 | 15.54 | 41.47 | 234.9 | 24.51 | 5.536 | 0 | Drop Top Plug |
| 15:24 | 205.3 | 19.97 | 42.72 | 4.518 | 0 | 0 | 0 | |
| 15:24 | 205.3 | 13.87 | 42.72 | 4.518 | 0 | 0 | 0 | Start Displacement |
| 15:26 | 205.3 | 14.03 | 43.98 | 9.036 | 0 | 0 | 0 | |
| 15:27 | 207.3 | 10.18 | 45.24 | 27.11 | 2.042 | 0 | 0 | |
| 15:28 | 207.3 | 10.18 | 46.49 | 36.14 | 2.042 | 0 | 0 | RELEASED |
| 15:29 | 207.3 | 10.18 | 47.75 | 9.036 | 2.042 | 0 | 0 | |
| 15:31 | 207.4 | 10.13 | 49 | 9.036 | 2.2 | 0 | 0 | MAR 28 2001 |
| 15:32 | 207.8 | 10.13 | 50.28 | 13.55 | 2.227 | .3076 | 0 | |
| 15:33 | 211.8 | 8.678 | 51.52 | 54.22 | 6.804 | 5.089 | 0 | |
| 15:34 | 218.2 | 8.389 | 52.77 | 54.22 | 13.02 | 5.089 | 0 | FROM CONFIDENTIAL |
| 15:36 | 224.8 | 8.453 | 54.03 | 90.36 | 19.36 | 4.877 | 0 | |
| 15:37 | 230.7 | 8.404 | 55.29 | 153.6 | 25.51 | 4.837 | 0 | |
| 15:37 | 230.7 | 8.404 | 55.29 | 153.6 | 25.51 | 4.837 | 0 | Lower Pump Rate |
| 15:38 | 234.8 | 8.502 | 56.54 | 90.36 | 29.59 | 2.544 | 0 | |
| 15:39 | 237.8 | 8.477 | 57.8 | 122 | 32.8 | 2.377 | 0 | |
| 15:41 | 240.8 | 8.477 | 59.06 | 113 | 35.82 | 2.46 | 0 | |
| 15:42 | 244.1 | 8.453 | 60.31 | 144.6 | 39.83 | 2.181 | 0 | |
| 15:43 | 247 | 8.433 | 61.57 | 144.6 | 41.79 | 2.405 | 0 | |
| 15:43 | 247 | 8.433 | 61.57 | 144.6 | 41.79 | 2.405 | 0 | (Stage Vol)=0 bbl |
| 15:43 | 247 | 8.433 | 61.57 | 144.6 | 41.79 | 2.405 | 0 | (Stage Vol)=41 bbl |
| 15:44 | 250 | 8.429 | 62.82 | 171.7 | 45.14 | 2.349 | 0 | |
| 15:46 | 253 | 8.453 | 64.09 | 167.2 | 48.13 | 2.377 | 0 | |
| 15:47 | 256 | 8.477 | 65.34 | 212.9 | 49.12 | 2.349 | 0 | |
| 15:48 | 259 | 8.497 | 66.59 | 176.2 | 52.11 | 2.377 | 0 | |
| 15:49 | 259 | 8.497 | 66.59 | 176.2 | 52.11 | 2.377 | 0 | (Stage Vol)=50 bbl |
| 15:49 | 261.9 | 8.528 | 67.85 | 188.8 | 51.13 | 2.321 | 0 | |

CONFIDENTIAL ORIGINAL

| Wob | | Field | | | | Service Ctr | | Customer | | Job Number | |
|------------------|---------|---------|--------------|----------------|-----------|----------------|---|-------------------|----------------------|------------|--------------|
| Wearing Trust #1 | | | | | | | | CHEYENNE DRILLING | | 2007737B | |
| Time | Cur Vol | Density | Elapsed Time | Pressure (psi) | Stage Vol | Total Flowrate | | | | | |
| 24 hr clock | bbbl | ppg | min | psi | bbbl | ppm | | | | | |
| 15:51 | 264.9 | 8.502 | 69.11 | 221.4 | 64.11 | 2.377 | 0 | | | | |
| 15:52 | 297.6 | 8.502 | 70.37 | 280.1 | 57.05 | 2.321 | 0 | | | | |
| 15:53 | 270.6 | 8.526 | 71.62 | 262 | 60 | 2.349 | 0 | | | | |
| 15:54 | 272.1 | 8.502 | 72.88 | 266.6 | 61.28 | 2.628 | 0 | | | | |
| 15:55 | 272.1 | 8.502 | 72.88 | 266.6 | 61.28 | 2.628 | 0 | | [Stage Vol]=60 bbl | | |
| 15:56 | 276.4 | 8.531 | 74.13 | 307.2 | 81.25 | 2.656 | 0 | | | | |
| 15:57 | 278.8 | 8.502 | 76.38 | 311.7 | 64.6 | 2.684 | 0 | | | | |
| 15:58 | 282.1 | 8.502 | 76.65 | 343.4 | 67.96 | 2.684 | 0 | | | | |
| 15:59 | 285.9 | 8.502 | 77.9 | 361.4 | 71.3 | 2.684 | 0 | | | | |
| 16:01 | 285.5 | 8.502 | 77.9 | 361.4 | 71.3 | 2.684 | 0 | | [Stage Vol]=70 bbl | | |
| 16:01 | 288.8 | 8.502 | 79.16 | 375 | 70.18 | 2.658 | 0 | | | | |
| 16:02 | 292.1 | 8.477 | 80.42 | 397.6 | 73.53 | 2.668 | 0 | | | | |
| 16:03 | 295.5 | 8.482 | 81.67 | 420.2 | 76.86 | 2.668 | 0 | | | | |
| 16:04 | 298.8 | 8.477 | 82.93 | 438.3 | 80.2 | 2.628 | 0 | | | | |
| 16:06 | 302.2 | 8.526 | 84.19 | 438.3 | 83.53 | 2.656 | 0 | | | | |
| 16:06 | 302.2 | 8.526 | 84.19 | 438.3 | 83.53 | 2.658 | 0 | | [Stage Vol]=80 bbl | KCC | |
| 16:07 | 306.5 | 8.502 | 86.44 | 447.3 | 82.12 | 2.658 | 0 | | | | |
| 16:08 | 308.8 | 8.531 | 88.7 | 469.9 | 85.46 | 2.658 | 0 | | | | DEC 29 1998 |
| 16:10 | 312.1 | 8.502 | 87.86 | 460.8 | 88.78 | 2.858 | 0 | | | | |
| 16:11 | 313.4 | 8.602 | 89.21 | 378 | 90.01 | 0 | 0 | | | | CONFIDENTIAL |
| 16:12 | 313.4 | 8.526 | 90.47 | 393.1 | 90.04 | .671 | 0 | | | | |
| 16:13 | 313.4 | 8.526 | 90.47 | 393.1 | 90.04 | .671 | 0 | | [Stage Vol]=66.5 bbl | | |
| 16:13 | 314 | 8.502 | 91.73 | 460.8 | 88.83 | .532 | 0 | | | | |
| 16:15 | 314.1 | 8.526 | 92.88 | 368 | 86.96 | 0 | 0 | | | | |
| 16:16 | 314.1 | 8.565 | 94.24 | 368 | 86.96 | .6431 | 0 | | | | |
| 16:17 | 314.8 | 8.502 | 95.49 | 465.4 | 87.82 | .572 | 0 | | | | |

| Post Job Summary | | | | | | | | | |
|---------------------------------------|--------------------------|--------------|-------------------|--------------|--|---|----------|---|--|
| Average Pump Rates, bpm | | | | | Volume of Fluid Injected, bbl | | | | |
| Slurry | N2 | Mud | Maximum Rate | Total Slurry | Mud | Spacer | N2 | | |
| 2.6 | 0 | 0 | 5.7 | 193 | 0 | 10 | 0 | | |
| Treating Pressure Summary, psi | | | | | Breakdown Fluid | | | | |
| Maximum | Final | Average | Cump Plug to | Breakdown | Type | Volume | Density | | |
| 500 | 500 | 200 | 450 | 0 | | 0 bbl | 0 lb/gal | | |
| Avg. N2 Percent | Designated Slurry Volume | Displacement | Mix Water Temp | | <input checked="" type="checkbox"/> Cement Circulated to Surface? Volume 65 bbl (26.5 SK2) | | | | |
| 0 % | 0 bbl | 88.5 bbl | °F | | <input type="checkbox"/> Washed Through Perforations? Yes No 0 R | | | | |
| Customer or Authorized Representative | | | Dowell Supervisor | | | <input type="checkbox"/> Circulation Lost | | <input checked="" type="checkbox"/> Job Completed | |
| Dwayne Bell | | | Denny Reid | | | | | | |

RELEASED
 MAR 28 2001

FROM CONFIDENTIAL

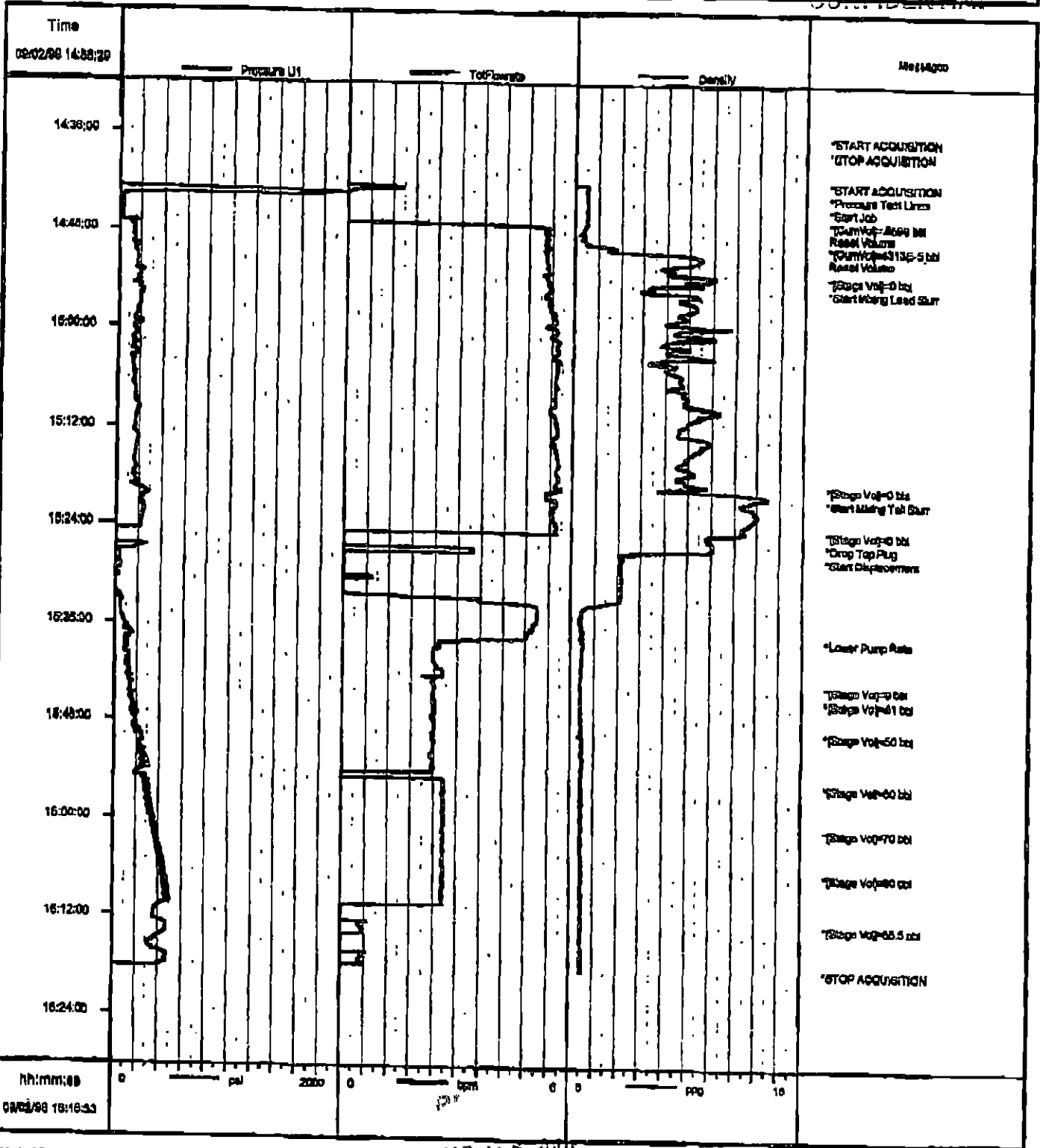
Schlumberger
 Dowell

Cementing Job Report

ORIGINAL

PRISM V2.22

| | | |
|-------------------------|-----------------------------|--------------|
| Well Warring Trust 1 | Client Cheyenne Drilling | KCC |
| Field | SIR No. 20077378 | DEC 29 1998 |
| Country USA | Job Date 9/2/98 2:36:28 PM | CONFIDENTIAL |
| CONFIDENTIAL | | |



Job: chey7737
 09/02/98 16:29

*Mark of Schlumberger

RELEASED

MAR 20 2001

MAR 28 2001

FROM CONFIDENTIAL

OPERATOR : Bonneville Fuels Corp.

DATE 9-8-98

WELL NAME: ~~Warring Trust #1~~

KB 3312.00 ft

TICKET NO: 10773

~~DST #1~~

LOCATION : ~~3-329-40W~~ Morton co. KS

GR 3301.00 ft

FORMATION: Keys

INTERVAL : 5208.00 To 5229.00 ft

TD 5229.00 ft

TEST TYPE: CONVENTIONAL

RECORDER DATA

CONFIDENTIAL

| Mins | Field | 1 | 2 | 3 | 4 | TIME DATA----- |
|--------------------|--------|--------|--------|-----|-----|------------------------|
| PF 15 Rec. | 10242 | 10242 | Alpine | | | PF Fr. 0020 to 0035 hr |
| SI 30 Range (Psi) | 4100.0 | 4100.0 | 5000.0 | 0.0 | 0.0 | IS Fr. 0035 to 0105 hr |
| SF 60 Clock (hrs) | 12 HR | 12 HR | 12 HR | | | SF Fr. 0105 to 0205 hr |
| FS 120 Depth (ft) | 5226.0 | 5226.0 | 5210.0 | 0.0 | 0.0 | FS Fr. 0205 to 0405 hr |

| | Field | 1 | 2 | 3 | 4 | |
|----------------|--------|--------|--------|-----|-----|-------------------|
| A. Init Hydro | 2530.0 | 2537.0 | 2487.0 | 0.0 | 0.0 | T STARTED 2150 hr |
| B. First Flow | 28.0 | 40.0 | 26.0 | 0.0 | 0.0 | T ON BOTM 0018 hr |
| B1. Final Flow | 28.0 | 40.0 | 36.0 | 0.0 | 0.0 | T OPEN 0020 hr |
| C. In Shut-in | 1271.0 | 1277.0 | 1260.0 | 0.0 | 0.0 | T PULLED 0405 hr |
| D. Init Flow | 49.0 | 58.0 | 38.0 | 0.0 | 0.0 | T OUT 0815 hr |
| E. Final Flow | 49.0 | 58.0 | 69.0 | 0.0 | 0.0 | |
| F. Fl Shut-in | 1476.0 | 1477.0 | 1447.0 | 0.0 | 0.0 | |
| G. Final Hydro | 2511.0 | 2524.0 | 2468.0 | 0.0 | 0.0 | |
| Inside/Outside | 0 | 0 | I | | | |

TOOL DATA-----

| | |
|------------------|--------------|
| Tool Wt. | 1800.00 lbs |
| Wt Set On Packer | 20000.00 lbs |
| Wt Pulled Loose | 15000.00 lbs |
| Initial Str Wt | 68000.00 lbs |
| Unseated Str Wt | 70000.00 lbs |
| Bot Choke | 0.75 in |
| Hole Size | 7.78 in |
| D Col. ID | 2.25 in |
| D. Pipe ID | 3.80 in |
| D.C. Length | 700.00 ft |
| D.P. Length | 4489.00 ft |

RECOVERY

Tot Fluid 120.00 ft of 120.00 ft in DC and 0.00 ft in DP
 5069.00 ft of Gas in pipe
 90.00 ft of Clean Gassy Oil 20% Gas 80% Oil
 30.00 ft of Heavily Mud cut Gassy Oil
 0.00 ft of 5% gas 49% oil 46% mud
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of

SALINITY 0.00 P.P.M. A.P.I. Gravity 48.00

RECEIVED
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MUD DATA-----

| Mud Type | Chemical |
|------------|------------|
| Weight | 9.00 lb/cf |
| Vis. | 60.00 S/L |
| W.L. | 7.20 in3 |
| F.C. | 0.00 in |
| Mud Drop Y | 20.0 ft |

BLOW DESCRIPTION

Initial Flow:
 Weak 1", built to strong off bottom
 of bucket in 4 mins.
 Initial Shut-in:
 No blow-back.
 Final Flow:
 Strong, off bottom of bucket immediatly
 gas to surface in 43 mins.
 Final Shut-in:
 1" blow-back.

DEC 30 1998

CONSERVATION DIVISION
WICHITA, KS

KCC

DEC 29 1998

CONFIDENTIAL

RELEASED

MAR 28 2001

FROM CONFIDENTIAL

SAMPLES: One
SENT TO: Caraway

Test Successful: Y

| | |
|----------------|--------------|
| Amt. of fill | 0.00 ft |
| Btm. H. Temp. | 136.00 F |
| Hole Condition | Good |
| % Porosity | 13.00 |
| Packer Size | 6.75 in |
| No. of Packers | 2 |
| Cushion Amt. | 0.00 |
| Cushion Type | |
| Reversed Out N | |
| Tool Chased N | |
| Tester | Lanny Saloga |
| Co. Rep. | Ron Nelson |
| Contr. | Cheyenne |
| Rig # | 3 |
| Unit # | |
| Pump T. | |

GAS RECOVERY

MPANY: Bonneville Fuels Corp.

DATE: 9-8-98

LL NAME: Warring Trust #1

KB Elev: 3312.00 ft TICKET #10773 DST #1

LL LOCATION: 3-32S-40W

GR Elev: 3301.00 ft FORMATION: Keys

PERVAL Fr.: 5208.00 To 5229.00 T.D.: 5229.00 ft TEST TYPE: CONVENTIONAL

S`RECOVERY MEASURED WITH Merla Orifice

*** GAS RATES FOR FLOW #2

| Time (min) | Orifice (in) | Pressure (Psi) | H2O (in) | Rate (cf/d) |
|---------------|-----------------|-------------------|-------------|----------------|
| 45 | 0.25 | 0 | 10 | 5320.0 |
| 55 | 0.25 | 0 | 18 | 7120.0 |

TRILOBITE TESTING L.L.C.

ORIGINAL

OPERATOR : Bonneville Fuels Corp.

DATE 9-20-98

WELL NAME: ~~Warring Trust #1~~

KB 3312.00 ft

TICKET NO: 10775

~~DST #2~~

LOCATION : 3-32S-40W Morton co. KS

GR 3301.00 ft

FORMATION: Keys

INTERVAL : 5195.00 To 5220.00 ft

TD 5220.00 ft

TEST TYPE: CONVENTIONAL

CONFIDENTIAL

RECORDER DATA

| Mins | Field | 1 | 2 | 3 | 4 | TIME DATA----- |
|-------------------|--------|--------|--------|-----|-----|------------------------|
| PF 15 Rec. | 10242 | 10242 | Alpine | | | PF Fr. 1305 to 1320 hr |
| SI 60 Range (Psi) | 4100.0 | 4100.0 | 5000.0 | 0.0 | 0.0 | IS Fr. 1320 to 1420 hr |
| SF 60 Clock (hrs) | 12 HR | 12 HR | 12 HR | | | SF Fr. 1420 to 1520 hr |
| FS 120 Depth (ft) | 5217.0 | 5217.0 | 5197.0 | 0.0 | 0.0 | FS Fr. 1520 to 1720 hr |

| | Field | 1 | 2 | 3 | 4 |
|----------------|--------|--------|--------|-----|-----|
| A. Init Hydro | 2552.0 | 2580.0 | 2522.0 | 0.0 | 0.0 |
| B. First Flow | 32.0 | 73.0 | 26.0 | 0.0 | 0.0 |
| B1. Final Flow | 32.0 | 63.0 | 31.0 | 0.0 | 0.0 |
| C. In Shut-in | 296.0 | 320.0 | 332.0 | 0.0 | 0.0 |
| D. Init Flow | 35.0 | 52.0 | 33.0 | 0.0 | 0.0 |
| E. Final Flow | 35.0 | 52.0 | 41.0 | 0.0 | 0.0 |
| F. Fl Shut-in | 534.0 | 558.0 | 548.0 | 0.0 | 0.0 |
| G. Final Hydro | 2511.0 | 2524.0 | 2499.0 | 0.0 | 0.0 |
| Inside/Outside | 0 | 0 | I | | |

T STARTED 1110 hr
T ON BOTM 1302 hr
T OPEN 1305 hr
T PULLED 1720 hr
T OUT 0015 hr

TOOL DATA-----
Tool Wt. 1800.00 lbs
Wt Set On Packer 22000.00 lbs
Wt Pulled Loose 38000.00 lbs
Initial Str Wt 82000.00 lbs
Unseated Str Wt 82000.00 lbs
Bot Choke 0.75 in
Hole Size 7.78 in
D Col. ID 2.25 in
D. Pipe ID 3.80 in
D.C. Length 670.00 ft
D.P. Length 4521.00 ft

RECOVERY

Tot Fluid 60.00 ft of 60.00 ft in DC and 0.00 ft in DP
60.00 ft of Slight Oil cut Mud 5% Oil 95% Mud
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of

SALINITY 0.00 P.P.M. A.P.I. Gravity 48.00

BLOW DESCRIPTION

Initial Flow:
Weak 1/2", built to 6" in 15 min.
Initial Shut-in:
No blow back
Final Flow:
Fair 5", built to strong off bottom
of bucket in 9 mins.
Final Shut-in:
No blow back

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CONSERVATION DIVISION
WICHITA, KS

KCC

DEC 29 1998

CONFIDENTIAL

MUD DATA-----
Mud Type Chemical
Weight 9.00 lb/cf
Vis. 60.00 S/L
W.L. 8.80 in3
F.C. 0.00 in
Mud Drop Y 40.0 ft
Amt. of fill 0.00 ft
Btm. H. Temp. 136.00 F
Hole Condition Good
% Porosity 10.00
Packer Size 6.75 in
No. of Packers 2
Cushion Amt. 0.00
Cushion Type
Reversed Out Y
Tool Chased N
Tester Lanny Saloga
Co. Rep. Ron Nelson
Contr. Cheyenne
Rig # 3
Unit #
Pump T.

RELEASED

MAR 28 2001

Test Successful: Y
FROM CONFIDENTIAL

GAS RECOVERY

OMPANY: Bonneville Fuels Corp. DATE: 9-23-98
ELL NAME: Warring Trust #1 KB Elev: 3312.00 ft TICKET #10976 DST #3
ELL LOCATION: 3-32S-40W GR Elev: 3301.00 ft FORMATION: Keys
INTERVAL Fr.: 5197.00 To 5304.00 T.D.: 5616.00 ft TEST TYPE: CONV-STRADDLE

AS RECOVERY MEASURED WITH Merla Orifice

**** GAS RATES FOR FLOW #1

| Time (min) | Orifice (in) | Pressure (Psi) | H2O (in) | Rate (cf/d) |
|---------------|-----------------|-------------------|-------------|----------------|
| 5 | 0.75 | 24 | 0 | 449000.0 |
| 10 | 0.75 | 46 | 0 | 708000.0 |
| 15 | 0.75 | 60 | 0 | 872000.0 |

**** GAS RATES FOR FLOW #2

| Time (min) | Orifice (in) | Pressure (Psi) | H2O (in) | Rate (cf/d) |
|---------------|-----------------|-------------------|-------------|----------------|
| 10 | 1.00 | 40 | 0 | 1162000.0 |
| 20 | 1.00 | 46 | 0 | 1291000.0 |
| 30 | 1.00 | 49 | 0 | 1357000.0 |
| 40 | 1.00 | 51 | 0 | 1401000.0 |
| 50 | 1.00 | 53 | 0 | 1444000.0 |
| 60 | 1.00 | 54 | 0 | 1466000.0 |

TRILOBITE TESTING L.L.C.

ORIGINAL

OPERATOR : Bonneville Fuels Corp.
WELL NAME : Warrington #1
LOCATION : 3-32S-40W
INTERVAL : 5197.00 To 5304.00 ft

DATE 9-23-98
KB 3312.00 ft
GR 3301.00 ft
TD 5616.00 ft

TICKET NO: 10976
FORMATION: Keys
TEST TYPE: CONV-STRADDLE

DST #3

CONFIDENTIAL

RECORDER DATA

| Mins | Field | 1 | 2 | 3 | 4 | TIME DATA |
|------------------|--------|--------|--------|--------|-----|------------------------|
| PF 15 Rec. | 10242 | 10242 | Alpine | 11019 | | PF Fr. 1410 to 1425 hr |
| SI 45 Range(Psi) | 4100.0 | 4100.0 | 5000.0 | 4500.0 | 0.0 | IS Fr. 1425 to 1510 hr |
| SF 60 Clock(hrs) | 12 HR | 12 HR | 12 HR | 12 HR | | SF Fr. 1510 to 1610 hr |
| FS 105 Depth(ft) | 5298.0 | 5298.0 | 5203.0 | 5328.0 | 0.0 | FS Fr. 1610 to 1755 hr |

| | Field | 1 | 2 | 3 | 4 |
|----------------|--------|--------|--------|---------|-----|
| A. Init Hydro | 2624.0 | 2624.0 | 2554.0 | 2700.0 | 0.0 |
| B. First Flow | 357.0 | 357.0 | 277.0 | 4030.0 | 0.0 |
| B1. Final Flow | 369.0 | 369.0 | 304.0 | 3260.0 | 0.0 |
| C. In Shut-in | 1491.0 | 1491.0 | 1428.0 | 14860.0 | 0.0 |
| D. Init Flow | 469.0 | 469.0 | 369.0 | 4840.0 | 0.0 |
| E. Final Flow | 494.0 | 494.0 | 427.0 | 4840.0 | 0.0 |
| F. Fl Shut-in | 1491.0 | 1491.0 | 1417.0 | 1417.0 | 0.0 |
| G. Final Hydro | 2586.0 | 2586.0 | 2521.0 | 2597.0 | 0.0 |
| Inside/Outside | 0 | 0 | I | S | |

T STARTED 1200 hr
T ON BOTM 1407 hr
T OPEN 1410 hr
T PULLED 1755 hr
T OUT 2230 hr

RECOVERY

Tot Fluid 445.00 ft of 320.00 ft in DC and 125.00 ft in DP
4733.00 ft of GIP
330.00 ft of Sli O&G cut Mud 8%G 4% 88%M
115.00 ft of O&G cut Mud 16%G 5% 79%M
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of

TOOL DATA-----
Tool Wt. 7800.00 lbs
Wt Set On Packer 35000.00 lbs
Wt Pulled Loose 35000.00 lbs
Initial Str Wt 74000.00 lbs
Unseated Str Wt 75000.00 lbs
Bot Choke 0.75 in
Hole Size 7.78 in
D Col. ID 2.25 in
D. Pipe ID 3.80 in
D.C. Length 320.00 ft
D.P. Length 4858.00 ft

SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

CONFIDENTIAL

BLOW DESCRIPTION

Strong, OBB in 45 sec. GTS in 4 min.
Guaged 872,000 CFPD. I.F.P.

No blow-back. I.S.I.P.

Guaged 1,466,000 CFPD. F.F.P.

No blow-back. F.S.I.P.

Re-mark: Gas burned.

RECEIVED
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DEC 30 1998

RELEASED
CONSERVATION DIVISION
WICHITA, KS

MAR 28 2001

FROM CONFIDENTIAL

KCC
DEC 29 1998
CONFIDENTIAL

SAMPLES: One
SENT TO: Caraway

\$11,344
3000
87344
2000
3000
31
Play
Test Successful: Y

MUD DATA-----
Mud Type Chem.
Weight 9.10 lb/cf
Vis. 62.00 S/L
W.L. 6.80 in3
F.C. 0.00 in
Mud Drop Y 30.0 ft
Amt. of fill 0.00 ft
Btm. H. Temp. 129.00 F
Hole Condition Good
% Porosity 14.00
Packer Size 6.75 in
No. of Packers 3
Cushion Amt. 0.00
Cushion Type
Reversed Out N
Tool Chased N
Tester Lanny Saloga
Co. Rep. Ron Nelson
Contr. Cheyenne
Rig # 3
Unit #
Pump T.