

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549
Name Anadarko Petroleum Corporation
Address P. O. Box 351
City/State/Zip Liberal, KS 67905-0351

Purchaser..... N/A

Operator Contact Person M. L. Pease
Phone (316) 624-6253

Contractor: License # 5842
Name Gabbert-Jones, Inc.

Wellsite Geologist... N/A
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..... 4/24/87 5/1/87 N/A
Spud Date Date Reached TD Completion Date

..... 2845 2835
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 572 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set..... feet
If alternate 2 completion, cement circulated
from..... feet depth to..... w/..... SX cmt
Cement Company Name
Invoice #

API NO. 15-..... 189-21,018-0000

County..... Stevens

ADD. ..C.. NE.. Sec. 36.. Twp. 32.. Rge. 39.. East
..... West

..... 3990.. Ft North from Southeast Corner of Section
..... 1320.. Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

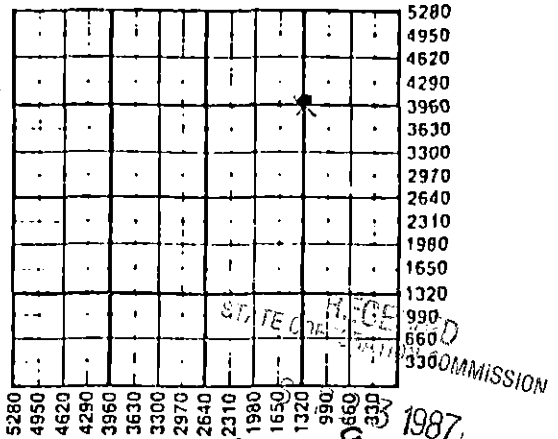
Lease Name... Welch "D" Well # 1H

Field Name... Hugoton

Producing Formation... Chase

Elevation: Ground..... 3207..... KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater..... Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge East West

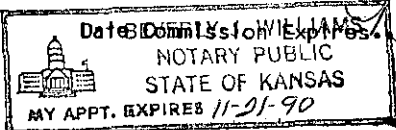
Other (explain) Contractor provided water..
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *M. L. Pease*
M. L. Pease
Title..... Division Production Manager Date 9/22/87

Subscribed and sworn to before me this 22nd day of Sept 1987.
Notary Public *Beverly J. Williams*



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 36, Twp 32, Rge 39

SIDE TWO

Operator Name Anadarko Petroleum Corporation Lease Name Welch "D" Well # 1H

Sec. 36 Twp. 32 Rge. 39 East West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Surface Sand	0	125
Sand Shale	125	365
Shale-Redbed	365	575
Redbed	575	650
Anhy-Redbed	650	945
Redbed	945	1058
Shale-Redbed	1058	1246
Glorietta Sand	1246	1400
Shale	1400	1510
Lime-Lime	1510	2272
Lime-Shale	2272	2540
Lime	2540	2845
TD	2845	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	572	75/25 Pop	190	2%cc + 1/4# ce
					Common	150	3%cc + 1/4# ce
Production	7 7/8	5 1/2	14	2837	20% DC-D	290	2%cc + 1/4# ce
					10% DC-D	40	2%cc + 1/4# ce
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) Delayed
 Used on Lease Dually Completed
 Commingled

BW

GABBERT-JONES, INC.
WICHITA, KAS.

DRILLERS WELL LOG

WELCH "D" #1H
C NE/4 Sec. 36-32S-39W
STEVENS COUNTY, KANSAS

COMMENCED: 4-24-87

COMPLETED: 5-1-87

OPERATOR: ANADARKO PETROLEUM CORP.

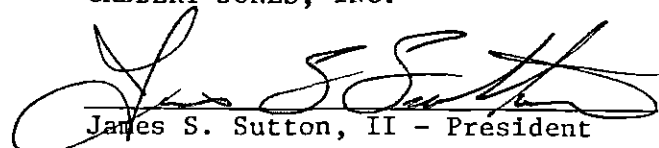
DEPTH			
From	To	Formation	Remarks
0	125	Surface Sand	
125	365	Sand-Shale	Ran 13 jts. of 24# 8 5/8" csg. set @ 572' w/190 sks.
365	575	Shale-Redbed	75/25 Posmix - 2% CC - 1/4#
575	650	Redbed	Floseal - 150 sks. Common
650	945	Anhy-Redbed	3% CC - 1/4# Floseal
945	1058	Redbed	PD @ 8:15 4-25-87.
1058	1246	Shale-Redbed	
1246	1400	Glorita Sand	
1400	1510	Shale	Ran 70 jts. of 14# 5 1/2" csg. ID @ 2837 w/290 sks. Class
1510	2272	Shale-Lime	C - 20% DCD - 2% CC - 1/4#
2272	2540	Lime-Shale	Floseal - 40 sks. Class C
2540	2845	Lime	10% DCD - 2% CC - 1/4#
	2845 TD		Floseal PD @ 8:00 AM 5-1-87.

RECEIVED
STATE CORPORATION COMMISSION
SEP 23 1987
CONSERVATION DIVISION
Wichita, Kansas

STATE OF KANSAS)
)
COUNTY OF SEDGWICK)

I, the undersigned, being duly sworn on oath, state that the above Drillers' Well Log is true and correct to the best of my knowledge and belief and according to the records of this office.

GABBERT-JONES, INC.


James S. Sutton, II - President

Subscribed & sworn to before me this 6th day of May 1987.


Lola Lenore Costa - Notary Public

My Commission expires 11-21-88