STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 189-21,018-0000
OIL & GAS CONSERVATION DIVISION  RECOMPLETION FORM	County STEVENS
ACO-2 AMENDMENT TO WELL HISTORY	East
	APP C NE Sec 36 Twp32S Rge 39 X West
Operator: License # 4549	3990 Ft North from Southeast Corner of Section
Name Anadarko Petroleum Corporation	1320 Ft West from Southeast Corner of Section
Address P.O. Box 351	(Note: Locate well in section plat below)
City/State/Zip Liberal, KS 67905-0351	Lease Name WELCH "D" Well # 1H
• ,	Field Name HUGOTON
Purchaser Panhandle Eastern Pipe Line Co. (Transporter)	Name of New Formation CHASE
Operator Contact Person M. L Pease	
Phone (316) 624-6253	Elevation: Ground 3207 KB NA
Designate Type of Original Completion	)
X New Well Re-Entry Workover	5280
	4950
✓ Gas         SWD         Temp Abd           ∑ Gas         Inj         Delayed Comp.           Dry         Other (Core, Water Supply etc.)	1
X Gas Inj Delayed Comp.	3960
Dry Other (Core, Water Supply etc.)	3300
Date of Original Completion: 4/23/89	2970 2640
2016 OF OF 191101 COMPTON 4/23/89	2040
DATE OF RECOMPLETION:	1980
	1650
Commenced Completed	RECEIVED 660
STATE COL	PRECEIVE COMMITSION 1908 1908 1908 1908 1908 1908 1908 1908
Descening Delayed Completion	1 X-7-34
COM	RESUATION DIVISION
Plug Back Re-perforation	Wichita, Kansas K.C.C. OFFICE USE ONLY
Conversion to Injection/Disposal	
	C Drillers Timetog Received
is recompleted production:	Distribution
Commingled; Docket No.	KCC — SWD/Rep — NGPA  NGPA  Plug Other
Committing (CG)	(Specify)
Dual Completion; Docket No.	
Other (Disease) on telephones	[
Other (Disposal or Injection)?	
	plicate and filed with the Kansas Corporation Commission,
	within 120 days of the recompletion of any well. Rules
	wo of this form will be held confidential for a period of
	h the form. See rule 82-3-107 for confidentiality in all wireline logs and driller's time logs (not previously
	it ACO-4 prior to or with this form for approval of
commingling or dual completions. Submit CP-4 with	th all plugged wells. Submit CP-111 with all temporarily
abandoned wells. NOTE: Conversion of wells to either	r disposal or injection <u>must</u> receive approval before use;
submit form U-1.	., ====
	<u> </u>
All requirements of the statutes, rules and regulat been fully compiled with and the statements herein ar	ions promulgated to regulate the oil and gas industry have re complete and correct to the best of my knowledge.
	.1 1
Signature Jauc Wkapple 1	Title Division Production Eng. Date \$ 2 89
Subscribed and sworn to before me this 2 nel	day of august 19 89
	0
Notary Public Chery Steers	Date Commission Expires CHERYL STE
<i>5</i>	Notary Public - State of My Appt. Expires 2

FORM ACO-2 5/88

## SIDE TWO

c <u>36</u> Twp	32SRge	Eas- 39X Wes-		STEVENS	
		RE COMPLETED	FORMATION DESCRIP	TION:	
			Log Samp	le	
	Name			Тор	Bottom
	4				•
		ADDITIONAL	CEMENT I NG/SQUEEZE	RECORD	
Purpose:	Depth Top Bo	ttom Type	of Cement	Sacks Used	Type & Percent Additive
Perforate					
Protect Casl	ng				
Plug Back TD			1	· · · · · · · · · · · · · · · · · · ·	
Plug Back TD Plug Off Zon	!				
Plug Off Zon	PERFORATI	ON RECORD			ement Squeeze Record of Material Used)
Plug Off Zon	PERFORATI Specify Foo Interval	tage of Each	(Ame Break down	bunt and Kind $\omega$	of Material Used)
hots Per Foot	PERFORATI Specify Foo Interval  2447-2461 2476-2505	tage of Each	Break down Frac w/130,	w/20,300 gal 368 gal x-li	of Material Used) L,2% KCL water. Lnked gelled 2% KCL
Plug Off Zon	PERFORATI Specify Foo Interval 2447-2461 2476-2505 2515-2565 2591-2621	rtage of Each Perforated	Break down Frac w/130, water & 357	w/20,300 gal 368 gal x-1: ,800# 10/20	of Material Used) L,2% KCL water. Lnked gelled 2% KCL
Shots Per Foot	PERFORATI Specify Foo Interval  2447-2461 2476-2505 2515-2565 2591-2621 2650-2686 2705-2713	Perforated	Break down Frac w/130, water & 357	w/20,300 gal 368 gal x-1: ,800# 10/20	of Material Used) L,2% KCL water. Linked gelled 2% KCL
Shots Per Foot	PERFORATI Specify Foo Interval  2447-2461 2476-2505 2515-2565 2591-2621 2650-2686	Perforated	Break down Frac w/130, water & 357	w/20,300 gal 368 gal x-1: ,800# 10/20	of Material Used)  1,2% KCL water.  Inked gelled 2% KCL  sd.
Shots Per Foot	PERFORATI Specify Foo Interval  2447-2461 2476-2505 2515-2565 2591-2621 2650-2686 2705-2713	Perforated	Break down Frac w/130, water & 357	w/20,300 gal 368 gal x-1: ,800# 10/20	of Material Used)  1,2% KCL water.  Inked gelled 2% KCL  sd.
Shots Per Foot	PERFORATI Specify Foo Interval  2447-2461 2476-2505 2515-2565 2591-2621 2650-2686 2705-2713 2738-2754	Perforated	Break down Frac w/130, water & 357	w/20,300 gal 368 gal x-1: ,800# 10/20	of Material Used)  1,2% KCL water.  Inked gelled 2% KCL  sd.
Shots Per Foot	PERFORATI Specify Foo Interval  2447-2461 2476-2505 2515-2565 2591-2621 2650-2686 2705-2713 2738-2754	rage of Each Perforated	Break down Frac w/130, water & 357	w/20,300 gal 368 gal x-l: ,800# 10/20	of Material Used)  1,2% KCL water.  Inked gelled 2% KCL  sd.
Shots Per Foot	PERFORATI Specify Foo Interval  2447-2461 2476-2505 2515-2565 2591-2621 2650-2686 2705-2713 2738-2754	Perforated  Float	Break down Frac w/130, water & 357	w/20,300 gal 368 gal x-1: ,800# 10/20	of Material Used)  1,2% KCL water.  Inked gelled 2% KCL  sd.
Shots Per Foot	PERFORATI Specify Foo Interval  2447-2461 2476-2505 2515-2565 2591-2621 2650-2686 2705-2713 2738-2754  Plug Type	Float	Break down Frac w/130, water & 357	w/20,300 gal 368 gal x-l: ,800# 10/20	of Material Used)  1,2% KCL water.  Inked gelled 2% KCL  sd.
Shots Per Foot	PERFORATI Specify Foo Interval  2447-2461 2476-2505 2515-2565 2591-2621 2650-2686 2705-2713 2738-2754  Plug Type  Set At	Float TU	Break down Frac w/130, water & 357	w/20,300 gal 368 gal x-1; ,800# 10/20	of Material Used)  1,2% KCL water.  Inked gelled 2% KCL sd.