

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 32468

Name: Pioneer Oil Company

Address R.R. #4 Box 142B

City/State/Zip Lawrenceville, IL 62439

Purchaser: _____

Operator Contact Person: George A. Payne

Phone (812) 853-3813

Contractor: Name: Big A Drilling

License: 31572

Wellsite Geologist: Jon Christensen

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workovers:

Operator: _____ OCT 19 1999

Well Name: _____ **CONFIDENTIAL**

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

8/24/99 8/31/99 9/7/99

Spud Date Date Reached TD Completion Date

API NO. 15- 129-215910000

County Morton

C NE NE NE Sec. 4 Twp. 32S Rge. 40 X E

330 Feet from S/N (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)

Lease Name Ruby Kinsler Well # 1-41

Field Name Kinsler

Producing Formation Waubensee, Topeka

Elevation: Ground 3,270 ft KB 3,280 ft

Total Depth 3,260 ft PBTB n/a

Amount of Surface Pipe Set and Cemented at 1,544 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH-1 10-25-99 UC
(Data must be collected from the Reserve Pit)

Chloride content 1800 ppm Fluid volume 500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

RELEASED

Operator Name _____

Lease Name MAR 28 2001 No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ **FROM CONFIDENTIAL** Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature George A. Payne

Title Petroleum Engineer Date Oct. 19, 1999

Subscribed and sworn to before me this 19 day of Oct 19 99.

Notary Public Belinda D. McDaniel

Date Commission Expires June 26, 01

Belinda D. McDaniel

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)

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Operator Name Pioneer Oil Company Lease Name Ruby Kinsler Well # 1-41

Sec. 4 Twp. 32S Rge. 40 East West County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run:
Dual Induction, Neutron, density, Pe, microlog. cement bond

Log Formation (Top), Depth and Datum Sample
Name Top Datum
Wabaunsee 2845' +435'
Topeka 3071' +209'

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MAR 28 2001

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used FROM CONFIDENTIAL							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23# & 24#	1,544'	Midcon & H	460	
Production	7 7/8"	5 1/2"	14#	3,256'	Midcon & EA2	210	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	3,054 - 3,060 ft (Wabaunsee)	750 gal 15% MCA
2	3,136 - 3,146 ft (Topeka)	1,250 gal 15% MCA

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	3,190 ft	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
9/29/99					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Bbls.	Mcf	Water	Gravity
		500		1.5	1

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Wabaunsee Other (Specify) RECEIVED Topeka STATE CORPORATION COMMISSION

OCT 21 1999
CONSERVATION DIVISION
MICHIGAN-KANSAS

CONFIDENTIAL

ORIGINAL

KCC

OCT 19 1999

Pioneer Oil Company
Ruby Kinsler #1-41
API 15-129-21591

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DST	Interval	Formation	Bottomhole Temperature	Hydrostatic Pressures	
				Initial	Final
No. 1	2849-2897'	Wabaunsee	100 deg F	1422	1385
		1st Open	1st Closed	2nd Open	2nd Closed
Test Times (min)		15	45	45	92
Final Pressures (psi)		24.5	225.9	30.6	239.4

Note: Static pressures not reached during closed-in periods.

Fluid Recovery 75 ft of gas, 15 ft of mud
Gas Measurement None

DST	Interval	Formation	Bottomhole Temperature	Hydrostatic Pressures	
				Initial	Final
No. 2	3044-3075'	Wabaunsee	100 deg F	1467	1434
		1st Open	1st Closed	2nd Open	2nd Closed
Test Times (min)		16	45	44	91
Final Pressures (psi)		25.7	536.5	61.1	532.2

Note: Closed-in pressures are close to static pressure.

Fluid Recovery 15 ft of mud
Gas Measurement GTS in 13 min, 24 MCFPD increasing to 56.3 MCFPD.

DST	Interval	Formation	Bottomhole Temperature	Hydrostatic Pressures	
				Initial	Final
No. 3	3129-3153'	Topeka	100 deg F	1519	1501
		1st Open	1st Closed	2nd Open	2nd Closed
Test Times (min)		15	44	44	91
Final Pressures (psi)		123	320.1	135.15	318.3

Note: Closed-in pressures are close to static pressure.

Fluid Recovery 50 ft of mud
Gas Measurement GTS in 3 min, 288 MCFPD increasing to 442 MCFPD.

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FROM CONFIDENTIAL

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STATE CORPORATION COMMISSION

OCT 21 1999

CONSERVATION DIVISION
Wichita, Kansas

REGION North America	WV/COUNTRY Mid Continent	BDA / STATE KS	COUNTY Morton
MBU ID / EMP # 106322	EMPLOYEE NAME D. McKane	PSL DEPARTMENT ZI	
LOCATION Liberal	COMPANY Hunzer Oil Co	CUSTOMER REP / PHONE George Payne	KCC
TICKET AMOUNT	WELL TYPE 01	API / UWI #	OCT 19 1999
WELL LOCATION S. Deermant	DEPARTMENT ZI	JOB PURPOSE CODE 035	CONFIDENTIAL
LEASE / WELL # Kuba Kinster 1-41	SEC / TWP / RNG 4 32S 40W		

HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS
D. McKane 106322							
S. Tate 105953							
R. Jorgenson 106154							

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS			PRESS (Tpsl) Csg	JOB DESCRIPTION / REMARKS
				1	2	3		
	1600							on location rig laying down D.P. hold safety meeting Setup pump truck
	1645							D.P. out of hole
	1710							Rig up Csg crew
	1735							Start running Csg & float equip
	1925							Csg on by H.M.
	1927							Hook up WC & Circulating Iron
	1930							Start Circulating
	2030							Then Circulating
	2032							Hook up to pump truck
								Job Procedure 5 1/2 long string
	2035							Pressure test lines
	2037							Drop bottom plug
	2040	4	5				9/100	Start fresh water
	2042	4	10				100	Start mud flush
	2046	4	5				100	Start fresh water
	2048	4	10				100	Start Super Flush
	2050	4	5				100	Start fresh water
	2052	6	62.8				100/140	Start head cement @ 11.1#
	2100	6	27.6				140	Start Tail Cement @ 14.3#
	2107							Then mixing cement
	2108							Shut down & release top plug
	2110							Wash up pump & lines
	2113	8-7	76.3				9/100	Start Displacement
	2120	6					100/100	Displacement caught cement
	2122	2					370/200	slow down rate
	2126						420/100	plug landed
								Release float

RELEASE

MAR 28 2001

FROM: CONFIDENTIAL

Thank You For Calling Halliburton

RECEIVED STATE COMMISSION

MAR 27 1999

Danny & Sonny & Crew

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