

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACC-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 129-21110-0000

County Morton
Approx. NE - SW - NE - NE Sec. 8 Twp. 32S Rge. 39 X V

Operator: License # 09012 05447 MAY 26 1993

4618' Feet from S (circle one) Line of Section

Name: OXY USA INC. **CONFIDENTIAL**

696' Feet from E (circle one) Line of Section

Address P.O. BOX 26100

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip OKLAHOMA CITY, OK 73126-0100

Lease Name Renshaw C Well # 2

Purchaser: Citgo

Field Name E. Kinsler

Operator Contact Person: RAYMOND HUI

Producing Formation Morrow

Phone (405) 749-2471

Elevation: Ground 3258' KB 3269'

Contractor: Name: Gabbert Jones Drilling

Total Depth 6000' PBDT 5948'

License: 5842

Amount of Surface Pipe Set and Cemented at 1739' Feet

Wellsite Geologist: Andrew Howell

Multiple Stage Cementing Collar Used? X Yes _____ No _____

Designate Type of Completion
X New Well _____ Re-Entry _____ Workover _____

If yes, show depth set DV tool @ 3175' Feet

X Oil _____ SVD _____ S10W _____ Temp. Abd. _____
_____ Gas _____ ENHR _____ SIGW _____
_____ Dry _____ Other (Core, WSW, Expl. & Casing, etc) _____

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat. _____

If Workover/Re-Entry, old well info as follows:

Drilling Fluid Management Plan Oil
(Data must be collected from the Reserve Pit)

Operator: FROM CONFIDENTIAL

Chloride content 2000 ppm Fluid volume 450 bbls

Well Name: _____

Dewatering method used by evaporation

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SVD _____
_____ Plug Back _____ PBDT _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SVD or Inj?) _____ Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

12/18/91 1/3/92 5/26/92

_____ Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

Spud Date _____ Date Reached TD _____ Completion Date _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] VIC TUMLINSON

Title DRILLING OPERATIONS MANAGER Date 5/26/92

Subscribed and sworn to before me this 26th day of May, 19 92.

Notary Public Kelly A. Andrews

Date Commission Expires 8/19/95

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C _____ Geologist Report Received
STATE OF KANSAS CORPORATION COMMISSION
KCC _____ SWD/Rep _____ NEPA _____
KGS _____ Plug _____ Other _____
(Specify)
5-28-92 MAY 28 1992
CONSERVATION DIVISION
Wichita, Kansas
Form ACC-1 (7-91)

Operator Name OXY USA INC. Lease Name RENSHAW C Well # 2

Sec. 8 Twp. 32S Rgs. 39 East West
 County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Winfield	2506'	3903'
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3903'	4711'
List All E.Logs Run:		Morrow Shale	4711'	5431'
Ran Compensated Sonic; Dual Induction; Spectral Density Dual Spaced Neutron		Morrow L	5431'	5491'
		Morrow S-4	5491'	5806'
		Keyes	5806'	5876'
		Chester	5876'	5901'
		TD		6000'
		PBTD		5948'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor Pipe	30"	20"		1739'	Redd-mix	3.5 yds	
Surface	12 1/4"	8 5/8"	24#	1739'	Cl. C.	675	2% CaCl.
Production	7 7/8"	5 1/2"	15.5 & 14#	5999'	*Pls refer to prod. csg data below.		

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				
Prod. csg data: Cmt'd 1st stage as follows: 275 sx 65/35 Cl. H. poz. 50/50 containing 6% gel, followed by 265 sx 50/50 Cl. H. poz. Cmt'd 2nd stage as follows: 200 sx 65/35 Cl. C. poz w/6% gel, followed by 325 sx 50/50 Cl. C. poz w/2% total gel.				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	Morrow 5490'-5494'		Not acidized	
			Not frac'd	

TUBING RECORD Size 2 3/8" Set At 5948' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 5/7/92 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		52						

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled: 5490'-5494'

Other (Specify) _____

ORIGINAL HALLIBURTON SERVICES

INVOICE

A Halliburton Company

INVOICE NO.	DATE
187195	12/19/1991

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
RENSHAW "C" 2	MORTON	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL	G&J #1	CEMENT SURFACE CASING	12/19/1991
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
659167	TERRY YODER	E-26	
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	27592

OXY USA INC.
REGIONAL OFFICE
ATT: G. I. MCFARLAND
PO BOX 26100
OKLAHOMA CITY, OK 73126-0100

KCO

MAY 26 1993

CONFIDENTIAL

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

9-15) 256.6 x 2360.1 / 724 (W.S.)

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - MID CONTINENT MILEAGE	25	MI	2.60	65.00
001-016	CEMENTING CASING	1760	FT	1,020.00	1,020.00
030-018	CEMENTING PLUG SW, PLASTIC TOP	8 5/8	IN	130.00	130.00
504-050	PREMIUM PLUS CEMENT	125	SK	7.08	885.00
504-120	HALL. LIGHT - PREMIUM PLUS	550	SK	6.63	3,646.50
507-210	FLOCELE	169	LB	1.30	219.70
509-406	ANHYDROUS CALCIUM CHLORIDE	12	SK	26.25	315.00
500-207	BULK SERVICE CHARGE	710	CFT	1.15	816.50
500-306	MILEAGE CMTG MAT DEL OR RETURN	795.000	TMI	.80	636.00

INVOICE SUBTOTAL

RELEASED

7,733.70

DISCOUNT - (BID)

MAY 18 1993

2,706.78-

INVOICE BID AMOUNT

5,026.92

*-KANSAS STATE SALES TAX

FROM CONFIDENTIAL

183.67

*-SEWARD COUNTY SALES TAX

43.22

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

RECEIVED
STATE CORPORATION COMMISSION
MAY 28 1992
\$5,253.81

FORM 1900-R4

TERMS

INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

CORPORATION DIVISION
MICHIGAN KANSAS

CUSTOMER COPY

ORIGINAL HALLIBURTON SERVICES

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

KOO

INVOICE

A Halliburton Company

MAY 26 1993

INVOICE NO.	DATE
187310	01/02/1992

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
ENSHAW "C" 2		MORTON		KS	SAME	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
LIBERAL		GABBERT & JONES #11		CEMENT PRODUCTION CASING		01/02/1992
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER		SHIPPED VIA	FILE NO.
59167	TERRY YODER	E-26			COMPANY TRUCK	28431

OXY USA INC.
REGIONAL OFFICE
ATT: G. I. MCFARLAND
PO BOX 26100
OKLAHOMA CITY, OK 73126-0100

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

9-1572566 x 2360-1/724 vsl-L3

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
504-050	PREMIUM PLUS CEMENT	163	SK	7.08	1,154.04 *
506-105	POZMIX A	162	SK	4.32	699.84 *
506-121	HALLIBURTON-GEL 2%	5	SK	.00	N/C *
507-153	CFR-3	82	LB	4.10	336.20 *
507-210	FLOCELE	266	LB	1.30	345.80 *
507-661	HALAD-4	82	LB	9.15	750.30 *
507-665	HALAD-9	111	LB	7.50	832.50 *
509-406	ANHYDROUS CALCIUM CHLORIDE	10	SK	26.50	265.00 *
509-968	SALT	1523	LB	.10	152.30 *
500-207	BULK SERVICE CHARGE	1125	CFT	1.15	1,293.75 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	1215.250	TMI	.80	972.20 *

INVOICE SUBTOTAL

20,022.22

DISCOUNT-(BID) .32
INVOICE BID AMOUNT

6,442.64
13,579.58

-KANSAS STATE SALES TAX
-SEWARD COUNTY SALES TAX

462.01
108.73

INVOICE TOTAL - PLEASE PAY THIS AMOUNT ===== STATE & FEDERAL TAX COMMISSION \$14,150.32

RELEASED

JUN 8 1993

FROM CONFIDENTIAL

53
vsl vsl vsl
006

RECEIVED
STATE & FEDERAL TAX COMMISSION

MAY 28 1992

AFFIX JOB TKT TERMS

INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

Conservation PAGE UN
Wichita, Kansas