Kansas Corporation Commission Oil & Gas Conservation Division

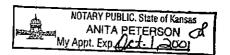
ORIGINAL

Sentember 1999

Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY – DESCRIPTION OF WELL & LEASE

API No. 15 - 129-216120000 Operator: License # County: MORTON OXY USA, Inc. Name: P.O. Box 2528 - S/2 - NE - NE Sec 9 Twp. 32 S. R 39W Address: City/State/Zip: Liberal, KS 67905 1125 feet from S (N)circle one) Line of Section 755 feet from (E) W (circle one) Line of Section Purchaser: Pending Operator Contact Person: ____ Jerry Hunt ootages Calculated from Nearest Outside Section Corner: Phone: (316) 629-4200 (circle one) (NE) SE NW SW Lease Name: _____ ANSLEY A ___ Well #: _____6 DUKE DRILLING INC Contractor: Name: ____ License: Field Name: UN - NAMED Wellsite Geologist: ______TIM HEDRICK -Rroducing Formation: ST. LOUIS AND MORROW L Evation: Ground: 3236 Kelly Bushing: 3248 Designate Type of Completion: Ebtal Depth: 6200 Plug Back Total Depth: 6111 X New Well Per Abd FAmount of Surface Pipe Set and Cemented at ______1746 ____feet _____ Oil _____ SWD _____ SIOW Multiple Stage Cementing Collar Used? X Gas ENHR SIGW Yes □ No _____ Dry ____ Other (Core, WSW, Expl, Cathodic, etc If yes, show depth set ____3034 If Alternate II completion, cement circulated from _ 3034 If Workover/Re-entry: Old Well Info as follows: feet depth to (940 w/ Operator: Well Name: Drilling Fluid Management Plan Original Comp. Date: _____ Original Total Depth: _____ (Data must be collected from the Reserve Pit) ____ Deepening _____ Re-perf, _____ Conv. To Enhr./SWD Chloride content 1000 ppm Fluid volume 1700 bbls Plug Back Plug Back Total Depth Dewatering method used ___EVAPORATION Location of fluid disposal if hauled offsite: Commingled Docket No. Operator Name: RELEASED ___ Dual Completion Docket No. _____ Lease Name: License No.: Other (SWD or Enhr.?) Docket No. ___ Quarter _____ Sec. ____ Twp, __KinPs. A. 8 2002 East 🛛 West 09-07-00 10-10-00 .09-16-00 Spud Date or County: _____ Docket No.: ___ Date Reached TD Completion Date or Recompletion Date Recompletion Date FROM CONFIDENTIAL INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abndoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use Only Signature! Letter of Confidentiality Attached ମ୍ଭୀ Denied, Yes 🛘 Date: _____ ∠Wireline Log Received 20 00 Geologist Report Received UIC Distrubution Date Commission Expires:



X

11				s	ide Two		4 25 9 77	9 8 mm) (Fig. 1 mm) (A mi	,	
Operator Name: _	ox	Y USA, Inc.			Lease Name	:ANSL	EYA	Wel # 1-//	6	
Sec. 9	Twp. <u>32</u> S.	R. <u>39W</u>	. 🗌 East	☐ West				- - -		
Instructions: Show time tool open and fluid recovery, and Wireline Logs surve	closed, flowing an	d shut-in pre surface test	essures, who t, along with	ether shut-in final chart(s rt.	pressure reach	ned static level, sheet if more s	hydrostatic pr pace is neede	essures, bottom h d. Attach copyof	ole temperature,	
Drill Stern Tests Ta (Attach Additional S		⊠ Yes	☐ No	/A		Formation (To			Sample	
Samples Sent to G	eological Survey	✓ Yes	☐ No		Name TOPEKA	• • • •		Top 3408	Datum -260	
Cores Taken		☐ Yes ⊠ No			HEEBNER			3929	-781	
Electric Log Run (Submit Copy)								4042	-894	
List All E. Logs Rur	n: GEO. F	REPORT GA	MMA RAY I	_OG	MARMATON	N		4735	-1587	
INDUCTIO	NLOG NEUTR	ON LOG			CHEROKEE			4940	-1792	
					MORRROW	•		5473	-2325	
					PLEASE SE	E THIRD PAG	E			
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.										
Purpose of String	Size Hole Drilled	Size Cas Set(in. O	ing	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used		d Percent itives	
Conductor	Dinaca .	Octom. O	.5.,	LDSJII.	Deptili	С	OSEG	Aug	inves	
Surface	12 1/4	8 5/8	24		1746	С	600	2% CC1/4# SXS FLOCELE		
Production	7 7/8	5 1/2	15.	50	6200	С	300	5# CAL SEAL 5# 10% SALT .5% HA		
:57	TIME TOUR	Α	DDITIONAL	. CEMENTIN	IG / SQUEEZE	RECORD	A	,	1212 462	
Purpose: (1)	Depth	Type Cem		Sacks Used	Type and Percent Additives					
Perforate	1940-3034	C	· •	75	2% CC 1/2# SX FLOCELE (PORT COLLAR)					
Plug Back TD	Tubar <mark>JO M</mark>) <u>-</u> i			2% CC 1/2# SX FLOCELE (PORT COLLAR)					
Shots Per Foot	PERFORATION	MECOPO	Prides Olyan	Cattura	<u> </u>	Anid Constitu	St. 4 C	Squeeze Record		
		tage of Each I	nterval Perfor		 	(Amou	it and Kind of Ma		Depth	
4		6152 - 61			+	ONS 17% HCI	ACID			
		SET CIBP @	•		2 SXS CE	MENT				
6		5540 - 55	44		-					
-					 					
TUBING RECORD	Size	Set At	Packer	At	Liner Run		. `			
	2 3/8	5499 ———————————————————————————————————			<u> </u>	☐ Yes	⊠ No	<u> </u>		
Date of First, Resumed		r Enhr.	Producing Me	ithod Flo	wing D Pum	nping 🔲 G	as Lift 🔲 O	ther <i>(Explain)</i>		
Estimated Production Oil BBLS Gas Mcf						r Bbls	Gas-O	il Ratio	Gravity	
Per 24 Hours			36	5	Щ.		<u>.,</u>	<u>, r</u>		
Disposition of Gas	Disposition of Gas METHOD OF COMPLETION , Production Interval									
	⊠ Sold □ fed, Submit ACO-	Used on Lea 18)	ase	Open I	lole 🛚 Perf	. Dually C	Comp. 🗌 C	ommingled		

Other (Specify)

ANSLEY A #6 FORMATION (TOP), DEPTH AND DATUM

NAME

TOP

DATUM

ORIGINAL

CHESTER

5905

-2757

KCC OCT 3 0 2000 CONFIDENTIAL

RELEASED

MAR 18 2002

FROM CONFIDENTIAL

FROM CONFIDENTIA

CONFIDENTIAL

RECEIVED STATE CORPORATION COMMISSION

ORIGINAL

Flag Points

TEST HISTORY

MOV 2 2000

CONSERVATION DIVISION Wichita, Kansas +(Min.) P(PSig)

A: 0.00 2612.80

B: 0.00 776.00

C: 20.00 650.62

D: 62.00 1662.00

E: 0.00 654.93

F: 12.00 667.39

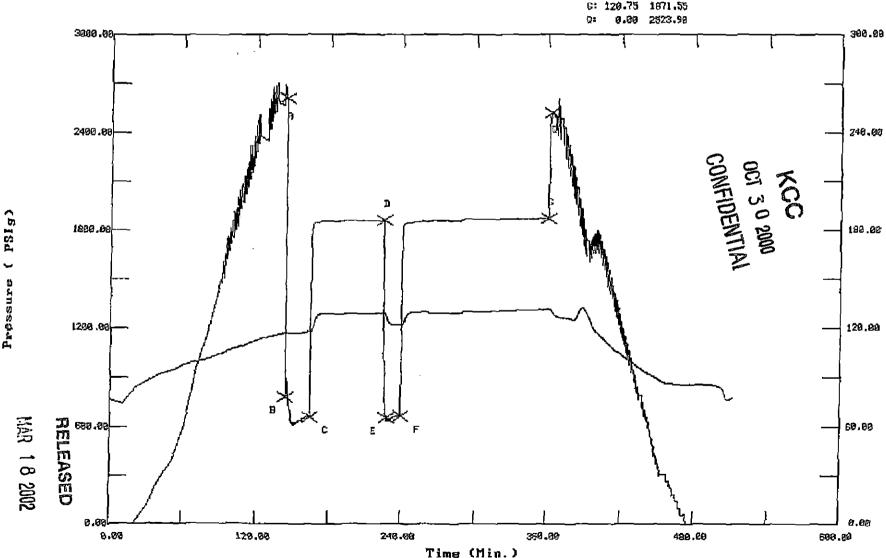
C: 120.75 1871.55

CONFIDENTIAL

CONFIDENTIAL

Temperature (DEG

ORIGINAL



GAS RECOVERY

COMPANY: OXY USA Inc.

DATE: 9-14-00

WELL NAME: Ansley #A-6 KB Elev: 3240.00 ft TICKET #13039

DST #1

WELL LOCATION: 9-32S-39W Morton KS.

GR Elev: 3228.00 ft FORMATION: Morrow

INTERVAL Fr.: 5450.00 To 5559.00 T.D.: 5559.00 ft TEST TYPE: CONVENTIONAL

GAS RECOVERY MEASURED WITH 2" Merla Gauge

***** GAS RATES FOR FLOW #1

KCC

Time	Orifice	Pressure	H2O	Rate	OCT 3 0 2000
(min)	(in)	(Psi)	(in)	(cf/d)	
10	1.50	15	0	1626000.0	CONFIDENTIAL
20	1.50	22	D	2075000.0	

***** GAS RATES FOR FLOW #2

Time	Orifice	Pressure	H2O	Rate
(min)	(ai)	(Psi)	(in)	(cf/d)
5	1.50	15	0	1626000.0
10	1.50	23	0	2140000.0
15	1.50	24	Q	2200000.0



RELEASED

MAR 18 2002

FROM CONFIDENTIAL

TRILOBITE TESTING L.L.C.

ORIGINAL

•		Α,
OPERATOR : OXY USA Inc.	DATE 9-14-	.00
WELL NAME: Ansley #A-6	KB 3240.00 ft	TICKET NO: 13039 DST #1
LOCATION: 9-325-39W Morton KS.		FORMATION: Morrow
INTERVAL: 5450.00 TO 5559.00 ft		TEST TYPE: CONVENTIONAL
	10 9339.00 10	IEST LIKE! COMARMITOMEN
RECORDER DATA		
_		4
- -	2 3	
PF 20 Rec. 13339	3246	PF Fr. 0700 to 0720 hr
	0_0 4995.0 0.0	
SF 15 Clock(hrs) 12 HR	ALP	SF Fr. 0820 to 0835 hr
FS 120 Depth(ft) 5554.0	0.0 5452.0 0.0	0.0 FS Fr. 0835 to 1035 hr
Field 1	2 3 4	
A. Init Hydro 2622.0 0.0	2612.0 0.0	0.0 T STARTED 0435 hr
B. First Flow 659.0 0.0	776.0 0.0	0.0 T ON BOTM 0658 hr
B1. Final Flow 659.0 0.0	658.0 0.0	0.0 T OPEN 0700 hr
C. In Shut-in 1942.0 0.0	1862.0 0.0	0.0 T PULLED 1035 hr
D. Init Flow 699.0 0.0	654.0 0.0	0.0 T OUT 1300 hr
	667.0 0.0	0.0
	1871.0 0.0	0.0 TOOL DATA
G, Final Hydro 2453.0 0.0		0.0 Tool Wt. 2000.00 lbs
Inside/Outside O	I	Wt Set On Packer 30000.00 lbs
Inplue/ Odeside	-	Wt Pulled Loose 130000.00 lbs
RECOVERY		Initial Str Wt 100000.00 lbs
Tot Fluid 100.00 ft of 100.00 ft	in DC and 0.00 it in	
100.00 ft of Drlg. Mud		Bot Choke 0.75 in Hole Size 8.88 in
0.00 ft of		
0.00 ft of		D Col. ID 2.25 in
0.00 ft of		D. Pipe ID 3.80 in
0.00 ft of		D.C. Length 612.00 ft
0.00 ft of		D.P. Length 4826.00 ft
0.00 ft of		
0.00 ft of		
SALINITY 0.00 P.P.M. A.P.I. G	cavity 0.00	
		MUD DATA
		Mud Type Chemical
BLOW DESCRIPTION	KCC	Weight 0.00 lb/cf
		Vis. 0.00 s/L
IF; Strog blow GTS @ 2 mins.	OCT 3 0 2000	W.L. 0.00 in3
-	001 D 0 £000	F.C. 0.00 in
FF; Strong return Gauged 24# psi or	□ CONFIDENTIA	•
,		11
		Amt. of fill 0.00 ft
		Btm H Temp 131.00 F
	<u></u>	Hole Condition Good
	Co Transage	t Porosity 0.00
	and the same of th	Packer Size 5.75 in
	A PAR	Packer Size 5.75 in
		No. of Packers 2
	Y.	
		Cushion Type
	RELEASED	Reversed Out N
SAMPLES:		Tool Chased N
SENT TO:	NED 4 0 0000	Tester Rod Steinbrink
	MAR 18 2002	Co. Rep. Cal Wylie/Tim H
		Contr. Duke
	FROM CONFIDEN	
	TROW COM TOLIN	Unit #
Test	Successful: Y	Pump T.
1000		· · · ·

ORIGINAL

CONFIDENTIAL** TOOL DIAGRAM *** CONVENTIONAL

WELL NAME: Ansley #A-6
LOCATION: 9-328-39W Morton KS.
TICKET No. 13039 D.S.T. No. 1 DATE 9-14-00
TOTAL TOOL TO BOTTOM OF TOP PACKERS 31
INTERVAL TOOL
BOTTOM PACKERS AND ANCHOR
TOTAL TOOL 47
DRILL COLLAR ANCHOR IN INTERVAL
D.C. ANCHOR STND.Stands Single Total
D.P. ANCHOR STND.Stands 1 Single Total 93
TOTAL ASSEMBLY
D.C. ABOVE TOOLS.Stands7 Single Total 612
D.P. ABOVE TOOLS.Standa52 Single Total 4826
TOTAL DRILL COLLARS DRILL PIPE & TOOLS 5578
TOTAL DEPTH 5559
TOTAL DRILL PIPE ABOVE K.B 19
REMARKS: Sampler Data;
Gas; 4000 ml Oil;
Water; Mud;
Total Volume; 4000 ml
Pressure; 1300# psi

7		
١ إ	P.O. SUB 1' Above 90' DC	5300
4	C.O. SUB 1'	5420
Į.		
ا إ	S.I. TOOL S'	5426
7	N. Harris	5400
7	3' Sampler	5429
7	KCC	
 .	HMV 5'	5434
1	OCT 3 0 2000	2424
	001 J Q SUUU	
H.	JARS 5' CONFIDENTIAL	5439
	ATTEN OOISI IDEISIIMI	
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H		
١i.	SAFETY JOINT 2'	5441
Ĥ		
	PACKER 4'	5445
Η		
	PACKER 5'	5450
H	DEPTH	
Ц	1'	5451
Н	ANCHOR	
Н	ALP Rec. @	5452
Įļ	-1	5456
	5' Perf	5450
П	1'c/o sub	5427
	To Grow and	244/
П	93' DP	5550
Ц	, J. DE	
	l'c/o sub	5551
Н	, - 	
jì	3' Perf	5554
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RELEASED

MAR 18 2002

FROM CONFIDENTIA

H AK-1 Rec. © 5554
HBULLNOSE S'
UT.D. 5559

	OOMEIDEN	TINI	F-					
HALLIBURTON *	LUNFIUEN	HAL		TICKET •	9011		TICKET DATE	2/ -1
REGION	JOB SUMMARY		ORDER NO. 70006	BDA/STATE	9043		2000	6-00
North America	\mathcal{M}	dean	+4.5A		Ks		COUNTY	tus_
MOLIO110 16328	EMPLOYEE NAME	lik K	urhe	PSL DEPARTME	2/	nr!	GIM	1 1
LOCATION /	COMPANY	111		CUSTOMER REI	P/PHONE /	/// !) !	- U 1 1 4 / -	٦
TICKET AMOUNT	WELL TYPE	<u> </u>	7	API / UWİ #	~ KC () 		
WELL LOCATION;	DEPARTMENT (<u> </u>		JOB PURPOSE			007 = 7	1 0000
NWot Hayatan		mon_	7	100 FURFOSE (000	50	UCI 3 () 2000
LEASE/WELL Ander A 6	SEC / TWP / RNG	9. 329	5-3962				CONFIDE	ΝΤΙΔΙ
HES EMP NAME/EMP#/(EXPOSURE HOURS) HAS	HES EMP NAME/EMP#/(EXPOS				HOURS) HRS	HES EMP NAME/E	MP#/(EXPOSURE	HOURS) HRS
N. Korke, 166323 4								
A Elward 166270 4			ONFIDE	-JAITIM				
J. Stanly 197974 4	_		OMILINE	14 1 11 183		- -		
HES UNIT NUMBERS RYT MILES	HES UNIT NUMBERS	. R/T MILES	HES UNIT N	JUMBERS	R/T MILES	HESTINIT	NUMBERS	PVT MILES
421270 /20	HES UNIT NOMBERS	TYTMICES	THES ONLY	NOMBERS.	TVI WILLS	TIES GROT	TTO TO ELLIS	TVT MICES
54219/78299 120								 -
52947/ 46/1 50								-
								<u> </u>
Form Name Type: _ Form Thickness From			ALLED OUT	ON LOCAT	TON JO	B STARTED	JOB COMP	LETED
Form Thickness From Packer Type Set At		DATE 7	1-26-00	7-26-		-26.00	9-26	
Bottom Hole Temp Press	sure	TIME '	1330	1400			1	
Misc. Data Total Dept				· · ·	ELL DATA			
TYPE AND SIZE QTY	MAKE		NEW/USED	WEIGHT	SIZE	FROM	то м	AX ALLOW
Float Collar	WARE	Casing	U	15.5	5/2	/2	3054	- ALLOW
Float Shoe		Liner	 	125.3	5 - 2	 	103 9	
Guide Shoe		Liner	-	 -		 		
Centralizers		Tbg/D.P.		 -		 		
Bottom Plug		Tbg/D.P.		 -		 		
Top Plug		Open Hole	<u> </u>			 		SHOTS/FT
Head		Perforations				 		311013/11
Packer		Perforations			<u> </u>	 		
Other	-	Perforations				 		
MATERIALS		HOURS ON LOCATION OPERATING HOURS DESCRIPTION					ESCRIPTION	OF JOB
Treat Fluid Density	Lb/Gal	DATE	HOURS	DATE	HOUP		01	<u> </u>
Disp. Fluid Density	Lb/Gal	7-26-10	1: 4	5.75-5	4	#: #=	_060	<u>/</u>
Prop. Type Size Prop. Type Size	Lb	9-76-00	1/2 // 6					
Acid Type Gal	_ LD							
Acid Type Gal	_ °。	<u> </u>			Ι			
Surfactant Gal	_ In	F				─┤ ├─		
NE Agent Gal Fluid Loss Gal/Lb	- In							
Gelling Agent Gal/Lb	ln						ELEASE	P
Fric. Red Gal/Lb	In	H		TOTA:	 		CLLAGE	
Breaker Gal/Lb Gal/Lb Ga		TOTAL	<u> </u>			<u>h_}</u>		
Perfpac Balls Qt	y	ORDERED		HYDRAULIO Avail.		OMEB (1)	AP 18 20	IUZ:
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Other		TREATED		Disp.		 ROM	MENTEL P	ENTIA
OtherOther		FEET	0			<u>E</u> , 110141	00.1.72	
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STAGE SACKS CEMENT BU	LK/SKS		ADDITI	VES			YIELD	LBS/GAL
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					17.07.1	2 2000		
						<u> </u>		<u>l</u>
Circulating	Displacement		Preflu	sh. Ga	i - BBI	TON DIVISION	ype	
Breakdown	Maximum		Load &	s Bkdn Ga	COASTRAY!	Kapsas	ad BBI Gal	11.7
AverageShut In. Instant	Frac Gradient	15 Min	reatr Ceme	ment Ga ant Slurr Ga	i - BBI	Kansas D	יואט יוטט קבו	<u></u>
			Total	1010111C G				
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THE INFORMATION STATED H	IEREIN IS CORRECT	COSTOM	ER S REPRESENTAT	TE GIOTATOPE				

			TON°	JOB1	10	FIDI	ENT	AL		ORDER NO	O. 7000	TICKET ((904	<u></u> 13['9	TICKET I	-26	-00
REGION Nor	rth Ame	rica		N	NWAC	COUNTRY	Mid	1600	7	45		BDA/ST	STATE	K	<u> </u>		COUNTY	· · · · · · ·	
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WELL LOCATION NW at	7 Hu	· /,	7	1		MATMENT	(10)	med				JOB PUF	URPOSE	CODE	0,	60	- OC1	130	2000
LEASE / WELL		70 6		ī	į <mark>EC /</mark> [*]	TWP / RNO	ie .	9-		<u></u>	791	- <u>-</u>			<u>u</u> .	<u> </u>	COM	FINFN	TIAI
HES EMP NAMEA	ÆMPø/(EXP	POSURE H	IOURS) HRS	HES EN	AP NA	AME/EMP#/	/(EXPOSUI		HRS	HES EMP	IP NAME/	E/EMP#/(EXP		HOURS)	HRS	HES EMP NAI	ME/EMP#/(E'	XPOSURE H	IOURS) HRS
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	1552	3.5	43/0	+_+		250	+	sto	1581	1,	75 <u>-</u> 27	K S (C.	<u>ci /)</u>	<u>/-/</u> _	_				
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Work Order Contract

White-Office

Canary-Field Office

DELIVER AN	ON ENERGY SERVICES, INC ND OPERATE THE SAME A SUPPLIES AND MATERIALS	S AN INDEPENDENT	CONTRACTOR					
Well No.	Farm or Lease	County	Morton	State	Well Permit #	OCT	3 O	2000
Customer		Well Owner		Job Purp	iose			LTIAL
Loxyel	THIS WORK	ORDER MUST BE S	IGNED BEFOR	WORK IS COMM	ENCED 6	CUNE	IDEN	HAL
	RESENTATION - Customer warrants the	it the well is in proper condition	to receive the services,	equipment, products, and mat	erials to be supplied by H	alliburtes Es	ergy Serv	vices, Inc.
exclusive of taxes. If products or materials, from the date payable account, Customer agr that the amount of atto	MENT - The services, equipment, p Customer does not have an approved if Customer has an approved open ac until peld at the highest lawful con less to pay attorney fees of 20% of the princy fees sot out heroin are reasonab	l open account with Halliburt count, invoices are payable of tract rate applicable, but no ne unpaid account, or Haillbur ple and necessary.	on, all sums due are p on the twentieth day a ver to exceed 18% p rton's actual ettorneys	eyablo in cash at the time of fter the date of invoice. Cu er annum. In the event Hi fees, whichever is greater,	of performance of servi stomer agrees to pay in alliburton employs an a plus all collection and o	ces or deliventerest on an attorney for court costs.	ery of equity unpaid collection Custome	uipment, i balance n of any er agrees
kind owned by, in to owners or joint ven	DINDEMNITY — Customer agrees the possession of, or leased by stures with Customer. Custome ts, expenses, attorney fees and d	Customer and those person also agrees to DEFEND	ons and entities C , INDEMNIFY, AND	ustomer has the ability O HOLD Halliburton Gro	to bind by contract up <u>HARMLESS</u> from	or which end egair	ere co-i	interest
lace of ma	ll control; services to control a wild	well whether underground	ar shows the engines	recepoir or underground	l damaga including l	re of all ma		
substance	s or water; surface damage arising; ; subsurface pressure; radioactivity;	from underground damage	damage to or loss of	the well bore; subsurface				
Expression	, substitute pressure, radioactivity.	and ponouon and tomam	nation and its treater	p and control				
	EASE, DEFENSE, INDEMNITY A nult, or strict liability of one or mo							
materials or equipmen	nt furnished by any member or med "Halliburton Group" is defined a	mbers of the Halliburton G	roup whether in the o	lesign, manufacture, main	tenance or marketing	thereof or f	from a fa	silure to
	ctors, employees, consultants and ag							
	property damage or loss is suffered med berein with liability insurance t							
	y(s). Customer agrees that its liabi							
	or the provisions of this Contract to LIABILITY - Customer shall at its risk		r any Halliburton Grou	p equipment lost or lodged in	the well. If the equipm	ent is recover	ed and re	enzirable.
Customer shall pay the r	repair costs, unless caused by Halliburton	's sole negligence. If the equipr	nent is not recovered or	is irreparable, Customer shall	pay the replacement cos	t, unless cause	d by Hall	liburton's
laws or regulations conc	ioactive source becomes lost or lodged in terning retrieval or abandonment and sl	hall permit Halliburton to mon	itor the recovery or abs	undonment efforts all at no ri	sk or liability to Hallibu	rton Group.	Customer	r shall be
	to or loss of Halliburton group equipmenting and unloading from such transport.							
E. LIMITI	ED WARRANTY - Halliburton wa	errants only title to the equipme	ent, products, and mater	ials supplied under this Contr	ract and that same are fr	ee from defec	ts in work	kmanship 1
	(30) days from the date of delivery. YOND THOSE STATED IN T							
action (whether in contr	act, tort, breach of warranty or otherwise	e) arising out of the sale, lease o	r use of any equipment,	products, or materials is expr	essly limited to the replac	ement of such	on their	return to
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•	best efforts in gathering such information LLIBURTON GROUP AGAIN			-	-			
	e active or passive negligence, f							
the accuracy of da	ata transmitted by electronic p	process, and Halliburto	n will not be resp	onsible for accidental	or intentional inter	rception of	f such o	đata by
third parties. F. GOVERN	ING LAW - The validity, interpretation	and construction of this Cont	ract shall be determined	by the laws of the jurisdiction	on where the services are	performed or	r the equi	ipment or
materials are delivered. G. DISPUTE	RESOLUTION Customer and Hallibur	rton agree that any dispute that	may arise out of the ne	rformance of this Contract sh	all be resolved by bindin	g arbitration	by a page	el of three
arbitrators under the ru	les of the American Arbitration Associati	on. The arbitration will take pl	ace in Houston, TX.		•	=		
the remaining provision	SILITY - If any provision or part thereof ns of this Contract which can be give	n affect, without the invalid	provision or part there	of, and to this end, the pro	visions of this Contract	are declare	d to be s	soverable.
Customer and Halliburt extent allowed by appli	ton agree that any provision of this Co icable law.	intract that is unenforceable o	r void under applicable	law will be modified to achi	ieve the intent of the pa	erties hereund	ier to the	a greatest
I. MODIFICATION	NS – Customer agrees that Halliburton sh Requests for modifications should be direc				n is made in writing by a	duly suthoriz	ed executi	ive officer
					 			
CUSTOMER ACK	ND UNDERSTAND THIS W KNOWLEDGES IS CONSPICU AME AS CUSTOMER'S AGEN	IOUS AND AFFORDS						
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Halliburton Energy Services, Inc.
Houston Texas 77056

70012 SAP	
TO MALLIBUOTON ENERGY SERVICES INC	VOLUME DEPEND PROJECTED TO CURRICU FOLIDATES

70012 SAP		CONTRIUN	INTIAL_ * **	
TO: HALLIBURTON ENERGY SERVICES, IN DELIVER AND OPERATE THE SAME	C YOU ARE HEREBY REQ AS AN INDEPENDENT CONTR	UESTED TO FURNISH EQUI	PMENT AND SERVICE PERS	ONNEL TO
PRODUCTS, SUPPLIES AND MATERIAL	S FOR THE PURPOSE OF SERV	ICING:		
Well No. Farm or Lease	County	State	Well Permit # COT T	0 5000
A-6 Ander	Metan	NO C	I CAN DUI 5	0 2000
Customer	Well Owner	Job Pur	pose ON PAR	
Oxy 1/51	<u>-</u>		2 MARKIN	ENTIAI
	CORDER MUST BE SIGNED	BEFORE WORK IS COMM	FNCFD	इति । । 🗷 🛭
A. CUSTOMER REPRESENTATION - Customer warrants to				
(bereinafter "Hallibertoo").	mir the went is in proper condition to receive t	ne services, equipment, products, and the	cross to be tobbused by Hamburius Seed	EA SELAIGES" THE
B. PRICE AND PAYMENT - The services, equipment,	products, and/or materials to be supplied	d herounder ere priced in accordance	with Halliburton's current price list.	All prices are
exclusive of taxes. If Customer does not have an approve				
products or materials. If Customer has an approved open from the date payable until pold at the highest lawful co				
account, Customer agrees to pay attorney fees of 20% of	the unpeld account, or Halliburton's actua	el attorneys fees, whichever is greater	plus all collection and court costs. 2 Co	stomer agrees
that the amount of attorney fees set out herein are reasons				·
C. RELEASE AND INDEMNITY - Customer ogre	as to <u>HELEASE</u> Heliburton Group in	om any and all liability for any a	d all damages whatsoever to pro	perty of may
kind owned by, in the possession of or leased by owners or joint ventures with Customer. Custom	or also agrees to DECEMO INDESS	CHURCH CORRECT 123 INC ROLL	TO DEED BY CONTRACT OF WHICH A	D CO-Interest
liability, claims, costs, expenses, attorney fees and	damages whatsoever for personal is	may Press death notative day	are and lose secution from:	r any and an
	and the same			J. 4
loss of well control; services to control a wil	d well whether underground or above (he surface; reservoir or modergroup	d damage, including less of oil, gas, o	other mineral
substances or water; surface damage arisin			trespass or any action in the nature	thereof; fire;
explosion; subsurface pressure; radioactivit	y; and pollution and contamination and	its cleanup and control.		The second
CICTORDIO DEI DACE DEPENDE INDERNIETA	A BUTCH TO A TO			1995
CUSTOMER'S RELEASE, DEFENSE, INDEMNITY passive negligence, fault, or strict liability of one or a				
materials or equipment furnished by any member or m				
warn of such defect. "Halliburton Group" is defined				
its/their officers, directors, employees, consultants and				
injury, illness, death, property damage or loss is suffere	ed by one or more members of the Hall	iburton Group, Customer, or any o	her person or entity. Customer agre	ses to support
such obligations assumed herein with liability insurance				
general liability policy(s). Customer agrees that its lia	_			e required by
 applicable local law for the provisions of this Contract t D. EQUIPMENT LIABILITY - Customer shall at its ris 				· · · · · · · · · · · · · · · · · · ·
Customer shall pay the repair costs, unless caused by Halliburto				
sole negligence. If a radioactive source becomes lost or lodged i	n the well. Customer shall meet all requireme	nts of Section 39.15(a) of the Nuclear Re-	platory Commission regulations and any	other applicable
laws or regulations concerning retrieval or abandonment and				
responsible for damage to or loss of Halliburton group equipm request, and during loading and unloading from such transport.				
E. LIMITED WARRANTY - Halliburton v				
and materials for thirty (30) days from the date of delivery.				
OTHERWISE BEYOND THOSE STATED IN				
action (whether in contract, tort, breach of warranty or otherwi			•	
Halliburton or, at Halliburton's option, to the allowance to Ct				
damages. Because of the uncertainty of variable well cond				
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INDEMNIFY HALLIBURTON GROUP AGAI				
to or caused by the active or passive negligence,				
the accuracy of data transmitted by electronic	process, and Halliburton will no	t be responsible for accidental	or intentional interception of s	uch data by
third parties. F. GOVERNING LAW – The validity, interpretation	and an arrange of this Constant that the	Annual to a burner of the forest attention		
F. GOVERNING LAW – The validity, interpretation materials are delivered.	to and construction of this Constact shall be	determined by the laws of the jurisdicti	on where the services are performed or the	ne equipment or
G. DISPUTE RESOLUTION Customer and Hallibe	arton agree that any dispute that may arise o	ut of the performance of this Contract sl	all be resolved by binding arbitration by	a panel of three
arbitrators under the rules of the American Arbitration Associa				
H. SEVERABILITY - If any provision or part thereo the remaining provisions of this Contract which can be given.				
Customer and Halliburton agree that any provision of this C				
extent allowed by applicable law.	allelle and the day of the second second			
 MODIFICATIONS – Customer agrees that Halliburton: of Halliburton. Requests for modifications should be dir 			n is made in writing by a duly authorized	executive officer
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I HAVE READ AND UNDERSTAND THIS '				
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TO SIGN THE SAME AS CUSTOMER'S AGE	NT.	.5-		
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	DOI DO TOOM	lalliburton Energy Services, If		L& -/ / / / / /
70012 SAP	ONEIDENTIA	Houston Texas 77056		
TO: HALLIBURTON ENERGY SERVI		ARE HEREBY REQUESTED TO	FURNISH EQUIPMENT	AND SERVICE PERSONNEL TO
DELIVER AND OPERATE THE PRODUCTS, SUPPLIES AND MA	SAME AS AN INDE	PENDENT CONTRACTOR TO C	CUSTOMER LISTED BEI	OW AND DELIVER AND SELL
Well No Farm or Lease		County /	State Well F	Permit #
1-10 H	ASLEY	<i>NOLTO</i>	25/10	- 129-71/12
Customer	Well Ow	ner	Job Purpose	
DX4 115A		AME		<u>'O</u>
THIS	WORK ORDER M		ORK IS COMMENCED	
A. CUSTOMER REPRESENTATION - Customer	warrants that the well is in p	roper condition to receive the services, equipme	eat, products, and materials to be	supplied by Halliburton Energy Services, Inc.
(hereisafter "Halliburtes"). B. PRICE AND PAYMENT - The services, e	miloment, products, and/o	r materials to be supplied becoming are o	viced to accordance with MaRi	huston's current ndee flet . At notice en
exclusive of taxes. If Customer does not have a	an approved open account	with Halliburton, all sums due are payable	In cash at the time of performs	ince of services or delivery of equipment.
products or materials. If Customer has an appro- from the date payable until paid at the highest	ved open account, involces Hawfid contract rate anni	ears payable on the twentieth day after the cable, but never to exceed 18% never any	date of Invoice. Customer ago	ees to pay interest on any unpaid balance
account, Customer agrees to pay attorney fees t	of 20% of the unpaid accor	unt, or Halliburton's actual attorneys fees, v	whichever is greater, plus all co	Section and court costs. Customer agrees
that the amount of attorney fees set out herein a C. RELEASE AND INDEMNITY - Custos			Sabilitat for one and all door	
C. RELEASE AND INDEMNITY - Custos kind owned by, in the possession of, or i	leased by Customer an	d those persons and entities Custom	excessly for any ever an carm or has the ability to bind !	ages whatsoever to property of any
owners or joint ventures with Customer.	Customer also agrees	to DEFEND, INDÉMNIFY, AND HOL	D Hallburton Group HARN	ILESS from and against any and all
liability, claims, costs, expenses, attorney	fees and damages who	tsoever for personal injury, illness, de	sth, property damage and k	ss resulting from:
lors of well control; services to con-	teni a wild well whether :	underground or above the surface; reserv		ladadina kan ka an an aika ka k
substances or water; surface dama	ge arising from undergr	ound damage; damage to or loss of the we	d bore; subsurface trespass o	r any action in the nature thereof: fire:
		and contamination and its cleanup and o		
CUSTOMER'S RELEASE, DEFENSE, INDE	NOTES AND BOLD B	ADMI ESS abligations will small some	الله المالية ا المالية المالية المالي	
passive negligence, fault, or strict liability of	one or more members	of the Halliburton Group, the unseawor	the liability and classes are co	defect in the data, products supplies
materials or equipment furnished by any men	ober or members of the H	alliburton Group whether in the design,	manufacture, maintenance or	marketing thereof or from a failure to
warn of such defect. "Halliburton Group" is	s defined as Halliburton	Energy Services, Inc., its parent, subsid	iary, and affiliated companie	s, insurers and subcontractors and all
its/their officers, directors, employees, consult	ants and agents. Custom	er's RELEASE, DEFENSE, INDEMNIT	Y AND HOLD HARMLESS	obligations apply whether the personal
injury, illness, death, property damage or loss such obligations assumed herein with liability				
general liability policy(s). Customer agrees ti	hat its liability under this	Contract is not limited by the amounts	of its insurance coverage, ex	cept where and as may be required by
applicable local law for the provisions of this (Contract to be enforceable	. .		
. D. EQUIPMENT LIABILITY - Customer that Customer than pay the repair costs, unless caused by				
tele negligence. If a radioactive source becomes lost				
laws or regulations concerning retrieval or abandon				
respectible (or damage to or loss of Halliburton gro request, and during loading and sulcading from such	ap equipastat, products, and transport. Customer will al	to pay for the repair or replacement of Hallibur	ten group equipment damaged by	consessin at apparien due to sell efficient.
E. LIMITED WARRANTY - H	alliburtan warrants only title	to the equipment, products, and materials sup-	plied under this Contract and the	il same are free from defects in workmanship
and materials for thirty (30) days from the date of				
OTHERWISE BEYOND THOSE STAT				
action (whether in contract, tort, breach of warranty Halliburtes or, at Halliburton's option, to the allow				
damages. Because of the uncertainty of variable	well conditions and the m	ecessity of relying on facts and supporting	services formished by others, H	ALLIBURTON IS UNABLE TO
GUARANTEE THE EFFECTIVENE				
INTERPRETATION, RESEARCH AN				
personnel will use their best efforts in gathering such	information and their best ju	dgment in interpreting it, but Customer agrees	that Halliburton Group shall not	be liable for and CUSTOMER SHALL
INDEMNIFY HALLIBURTON GROU to or caused by the active or passive neg	P AGAINST ANY DA	MAGES ARISING FROM THE U	SE OF SUCH INFORMA	I ION, even il such is contributed
the accuracy of data transmitted by el				
third parties.	ectionic process, and	reamourton will not be responsible	e ioi accidental di unicui	onal interception of such data by
	aterpretation and construction	n of this Contract shall be determined by the	laws of the jurisdiction where the	services are performed or the equipment as
materials are delivered.				
G. DISPUTE RESOLUTION Customer: arbitrators under the rules of the American Arbitrati		ny dispute that may arise out of the performan ion will take place in Houston, TX,	ice of this Contract shall be resolv	ed by binding arbitration by a panel of three
H. SEVERABILITY - If any provision or p	part thereof of this Contract	shall be held to be invalid, void, or of no effe		
the remaining provisions of this Contract which Customer and Halliburton agree that any provision				
extent allowed by applicable law.				
L MODIFICATIONS - Customer agrees that H		by any modifications to this Contract, except w		writing by a duly suthorized executive officer

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED:

DATE:

White-Office

Canary-Field Office

Pink-Customer

FROM GOMPHULL.