

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447
Name: OXY USA Inc.
Address P.O. Box 26100
City/State/Zip Oklahoma City, OK 73126-0100

Purchaser: Panhandle Eastern
Operator Contact Person: Jerry Ledlow
Phone (405) 749-2309

Contractor: Name: Beredco
License: 5147

Wellsite Geologist: _____
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, Wash, etc., Cathodic, etc)

If Workover:
Operator: _____
Well Name: _____
Comp. Date _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
4/6/95 4/18/95 6/7/95
Spud Date Date Reached TD Completion Date

CONFIDENTIAL

RELEASED

APR 6 1998

FROM CONFIDENTIAL

API NO. 129-21373 0001

County Morton

NE - SE - NW Sec. 9 Twn. 32S Rge. 39 E
X

3880 Feet from S/x (circle one) Line of Section

3130 Feet from E/x(circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name ANSLEY A Well # 5

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3243 KB 3254

Total Depth 5925 PBDT 2760

Amount of Surface Pipe Set and Cemented at 1725 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OKWD 6-18-96 JK
(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 3200 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: KCC

Operator Name _____

Lease Name _____ License No. JUL 19

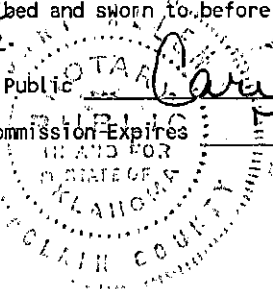
Quarter _____ Sec. _____ Twp. _____ S Rng. CONFIDENTIAL E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title Staff Analyst Date 7/19/95
Subscribed and sworn to, before me this 19th day of July, 1995.
Notary Public Carla Allen
Date Commission Expires 7-14-99



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/REP NGPA
 Plug Other (Specify)
JUL 20 1995
7-24-95
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Operator Name OXY USA Inc.

Lease Name Ansley A Well # 5
 County Morton

Sec. 9 Twp. 32S Rge. 39 East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.) See attached sheet

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Dual Induction Four Arm Independent
 Spectral Density Dual Spaced Neutron
 Microlog
 Gamma Depth Control Log

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Hollenberg	2414	840
Krider	2436	818
Winfield	2480	774
Towanda	2522	732
Ft. Riley	2614	640
Council Grove	2740	514

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1725	Midcon	475	2%cc
Production	7 7/8"	5 1/2"	14	2815	Midcon	295	2%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2780-2970	H	100	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specified Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Materials Used) Depth
2	2418-22, 2448-52, 2494-96, 2506-08, 2554-56,	Acidize w/2000 gal 7.5 % HCL
	2568-70, 2620-26 .	Frac w/ 51,475 gal gel wtr.,
		& 2808 sks 10/20 sand.

TUBING RECORD Size 2 3/8 Set At 2623 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 6/4/95 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	480		15		

Disposition of Gas: METHOD OF COMPLETION

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval 2418-2620

DST 1) 5548 - 5580 (Morrow S-4 Sand)

30-60-60-120

1st open: strong blow OBOB 30 seconds
(no blow back)

2nd open: strong blow OBOB immediately
(no blow back)

time orifice volume

GTS/5" (gas did burn)

05"	1/4 inch	No Gauge
10"	1/4 inch	1.990 MCFG
20"	1/4 inch	3.190 MCFG
30"	1/4 inch	6.100 MCFG
40"	1/4 inch	7.880 MCFG
50"	1/4 inch	6.720 MCFG
60"	1/4 inch	5.320 MCFG

Rec: 120' Slightly Water Cut Mud (3% Water, 97% Mud)

RW of formation water - 0.22 at 55 deg F
Chlorides of formation water - 38,000 PPM
Chlorides of pit mud - 800 PPM

IHYD: 2848
IFP: 51-56
IBHP: 1156
FFP: 56-72
FBHP: 1230
FHYD: 2823

TEMP: 148 degrees

OXN USA INC.
ANSLEY A #5
9-32-39W
15-129-213730001

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KCC

JUL 19

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