

ORIGINAL

SIDE ONE

KCC

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-21500 -0000

JUN 19

County Stevens

RELEASED

CNW SE/4 Sec. 10 Twp. 32S Rge. 39E ~~CONFIDENTIAL~~ East West

Operator: License # 5447 JUL 0 1 1992 1980 Ft. North from Southeast Corner of Section

Name: OXY USA, Inc. 1980 Ft. West from Southeast Corner of Section (NOTE: Locate well in section plat below.)

Address P.O. Box 26100 FROM CONFIDENTIAL

Lease Name MLP Schmidt A Well # 1

Field Name Wildcat

City/State/Zip Oklahoma City, OK 73126-0100

Producing Formation None - Dry Hole

Purchaser: None (Dry Hole)

Elevation: Ground 3223 KB 3234

Operator Contact Person: Raymond Hui

Total Depth 6250 PBD -

Phone (405) 749-2471

Contractor: Name: Zenith Drilling Company RECEIVED

License: 5141 STATE CORPORATION COMMISSION

Wellsite Geologist: John Seale JUN 24 1991

Designate Type of Completion  
 New Well  Re-Entry  Workover CONSERVATION DIVISION  
Wichita, Kansas

Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:

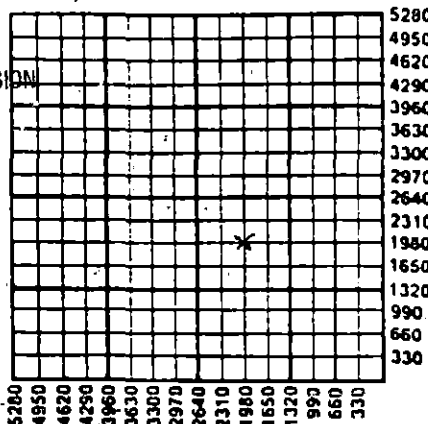
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

5-31-91 6-13-91 6-13-91  
Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 1712 Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_ feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vic Tumlinson *Vic Tumlinson*

Title Operations Drilling Manager Date 6-19-91

Subscribed and sworn to before me this 19th day of June, 1991.

Notary Public *Kay Ann Kilmer*

Date Commission Expires 4-16-94

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

**SIDE TWO**

Operator Name OXY USA, Inc. Lease Name MLP Schmidt A Well # 1  
 Sec. 10 Twp. 32S Rge. 39  East  West  
 County Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)  Ran Dual Induction Log	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th colspan="3" style="text-align: center;">Formation Description</th> </tr> <tr> <th style="width:60%;"></th> <th style="width:20%; text-align: center;"><input checked="" type="checkbox"/> Log</th> <th style="width:20%; text-align: center;"><input type="checkbox"/> Sample</th> </tr> <tr> <th style="text-align: left;">Name</th> <th style="text-align: center;">Top</th> <th style="text-align: center;">Bottom</th> </tr> </thead> <tbody> <tr><td>Heebner</td><td style="text-align: center;">3924</td><td style="text-align: center;">3930</td></tr> <tr><td>Toronto</td><td style="text-align: center;">3930</td><td style="text-align: center;">4038</td></tr> <tr><td>Lansing</td><td style="text-align: center;">4038</td><td style="text-align: center;">4708</td></tr> <tr><td>Marmaton</td><td style="text-align: center;">4708</td><td style="text-align: center;">4988</td></tr> <tr><td>Cherokee</td><td style="text-align: center;">4988</td><td style="text-align: center;">5502</td></tr> <tr><td>Morrow</td><td style="text-align: center;">5502</td><td style="text-align: center;">5976</td></tr> <tr><td>Chester</td><td style="text-align: center;">5976</td><td style="text-align: center;">6100</td></tr> <tr><td>St. Gen</td><td style="text-align: center;">6100</td><td style="text-align: center;">6176</td></tr> <tr><td>St. Louis</td><td style="text-align: center;">6176</td><td style="text-align: center;">6250</td></tr> </tbody> </table>	Formation Description				<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample	Name	Top	Bottom	Heebner	3924	3930	Toronto	3930	4038	Lansing	4038	4708	Marmaton	4708	4988	Cherokee	4988	5502	Morrow	5502	5976	Chester	5976	6100	St. Gen	6100	6176	St. Louis	6176	6250
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor Pipe	30"	20"	-	35'	Redi-Mix	3 1/2	vds -
Surface	12 1/4"	8 5/8"	24#	1712'	Cl.C	675	6% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
Not Perforated	- Dry Hole						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size	Set At	Packer At					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perforation  Dually Completed  Commingled

Other (Specify) D & A

Production Interval



INVOICE

ORIGINAL  
RELEASED

REMIT

P.O. BOX 26106  
DALLAS TX 75226

KCC

INVOICE DATE  
06/01/91

9512

06/01/91  
OXY USA INC.

JUL 0 1 1992

P.O. BOX 26106  
OKLAHOMA CITY

FROM CONFIDENTIAL  
OK 73126

CONFIDENTIAL

PAGE 1

INVOICE NUMBER  
03-12-3832

TYPE SERVICE  
CEMENTING  
CEMENT SURFACE

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
SEC 10-325-39W	OK	STEVENS	OLYSSSES	OK	E-0016
LOCATION / PLANT ADDRESS			DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE	
SEC 10-325-39W			06/01/91	DAN COFFEE	

ITEM CODE	DESCRIPTION	UNIT	QTY	UNIT PRICE	AMOUNT
102871020	CSNG CMNT 1591-2000' 1ST SHR	BHR	1	1,000.0000	1,000.00
043102000	TRANSPORTATION CMNT TON MILE	MT	1131	8000	944.80
049100000	SERVICE CHG CEMENT MAIL LAND	CFT	747	1.1500	859.05
059200002	MILEAGE, ALL OTHER EQUIPMENT	MT	37	2.3500	78.05
059697000	PACR TREAT ANALYSIS RECORDER	JOB	1	125.0000	125.00
040003000	W903, CEMENT CLASS C	CFT	483	7.7500	3,743.25
045000000	D35, LITEPOZ 3 EXTENDER	CFT	192	3.5000	672.00
045014050	D20, BENTONITE EXTENDER	LBS	2871	1.6000	459.36
047005100	S1, CALCIUM CHLORIDE	LBS	1192	3.4000	405.28
044003025	D29, CELLOPHANE FLAKES	LBS	169	1.4500	245.05
056704085	PLUG CENG 8-5/8' TOP AT CORE	EA	1	150.0000	150.00
	DISCOUNT - MATERIAL				1,936.22-
	DISCOUNT - SERVICE				1,059.42-
				<b>GR TOTAL</b>	<b>5,656.24</b>

STATE TAX 156.77

AMOUNT DUE -- 5,812.97

9-1572427-6 X 2360.1/724

RECEIVED  
STATE CORPORATION COMMISSION

JUN 24 1991

CONSERVATION DIVISION  
Wichita, Kansas

6-14-91  
jcl

1351

006

SB

jcl

WITH QUESTIONS CALL 316-356-1272  
FEDERAL TAX ID # 38-239-7173  
TERMS -- NET 30 DAYS DUE ON OR BEFORE JUL 01, 1991

THANK YOU. WE APPRECIATE YOUR BUSINESS.

R A ADAMIAK  
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