

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-189-21,253-0000

County Stevens

APPR C S/2 Sec 14 Twp 32S Rge 39 East
..... West

1320 Ft North from Southeast Corner of Section
2570 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

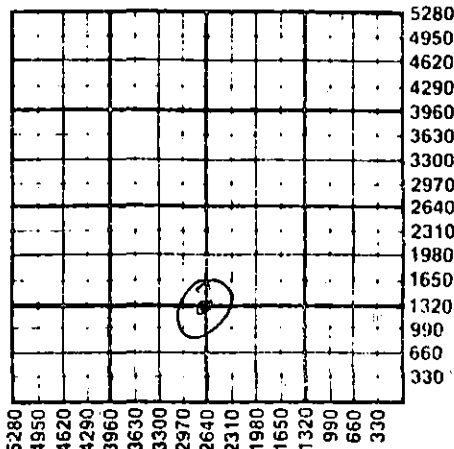
Lease Name Simmons "G" Well # 1H

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3169 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

X Other (explain) Contractor provided water
(purchased from city, R.W.D. #)

Operator: License # 5598
Name APX Corporation
Address P. O. Box 351
City/State/Zip Liberal, Kansas 67905-0351

Purchaser Panhandle Eastern Pipe Line Co.
(Transporter)

Operator Contact Person M. L Pease
Phone (316) 624-6253

Contractor: License # 5842
Name Gabbert-Jones, Inc.

Wellsite Geologist NA
Phone

Designate Type of Completion
X New Well Re-Entry Workover

Oil SWD Temp Abd
X Gas Inj Delayed Comp
Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
8/20/88 9/1/88 10/22/88
Spud Date Date Reached TD Completion Date
2740 2676
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1714 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name Halliburton Services
Invoice # 769956

RECEIVED
STATE CORPORATION COMMISSION
12-21-88

DEC 21 1988

CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

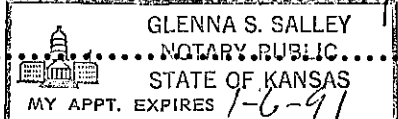
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L Pease
Title Division Production Manager Date 12/10/88

Subscribed and sworn to before me this 19th day of Dec.
1988
Notary Public Glenna S. Salley

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
12-21-88

Sec. 41 Twp 32 Rge 39

Operator Name APX Corporation Lease Name..... Simmons "G" Well #..... 1H.....

Sec..... 14 Twp..... 32S Rge..... 39W East West County..... Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Clay, Sand	0'	475'
Redbed	475	1155
Redbed, Shale	1155	1228
Glorietta Sand	1228	1373
Redbed	1373	1585
Redbed, Shale	1585	1653
Anhydrite	1653	1670
Shale, Lime	1670	1715
Redbed	1715	1950
Redbed, Lime	1950	2505
Lime, Shale	2505	2740
TD		2740

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1714	Pozmix & Common	810	2% CC
Production	7-7/8"	5-1/2"	14.0	2740	Class C	120	10% DCD
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
2				2384-2436, 2460-2500, 2528-2572, 2586-2618, 2638-2647 Brk dwn w/20,790 gal 2% KCL, 2384-2647 Frac w/133,644 gal x-link OA gelled 2% KCL + 367,800# 12/20 sd			
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil Bbls	Gas 1790 MCF @ 105#	Water 0 Bbls	Gas-Oil Ratio	Gravity CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify) 2384-2647 OA
 Dually Completed Commingled



REMIT TO:
P.O. BOX 651046
DALLAS, TX 75265

VOICE

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO.	DATE
769956	08/22/1988

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
SIMMONS C-1H		STEVENS		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
LIBERAL		GABBERT & JONES #9		CEMENT SURFACE CASING	
TICKET DATE					
08/22/1988					
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
001527	E E DETTMER			COMPANY TRUCK	63695

RECEIVED
STATE CORPORATION COMMISSION
APX CORPORATION
P. O. BOX 351
LIBERAL, KS 67905-0351
DEC 21 1988

DIRECT CORRESPONDENCE TO:
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

CONSERVATION DIVISION
Wichita, Kansas

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	38	MI	2.20	83.60
		1	UNT		
001-016	CEMENTING CASING PUMP CHARGE	1736	FT	887.00	887.00
		1	UNT		
030-018	TYPE 5W, PLASTIC TOP PLUG	8 5/8	IN	82.00	82.00 *
		1	EA		
12A	GUIDE SHOE - 8 5/8" 8RD THD.	1	EA	188.00	188.00 *
825.217					
24A	INSERT FLOAT VALVE - 8 5/8"	1	EA	171.00	171.00 *
815.19502					
27	FILL-UP UNIT 7"- 8 5/8"	1	EA	29.00	29.00 *
815.19414					
40	CENTRALIZER 8-5/8" MODEL S-4	3	EA	53.00	159.00 *
807.93059					
350	HALLIBURTON WELD-A	1	LB	11.00	11.00 *
890.10802					
320	CEMENT BASKET 8 5/8"	1	EA	122.00	122.00 *
800.8888					
504-043	PREMIUM CEMENT	200	SK	6.85	1,370.00 *
504-043	PREMIUM CEMENT	305	SK	6.85	2,089.25 *
506-105	POZMIX A	305	SK	3.91	1,192.55 *
508-121	HALLIBURTON-GEL 2%	10	SK	.00	N/C *
507-277	HALLIBURTON-GEL BENTONITE	2	%	.37	225.70 *
		610	SK		
509-406	ANHYDROUS CALCIUM CHLORIDE	14	SK	25.75	360.50 *
500-207	BULK SERVICE CHARGE	838	CFT	.95	796.10 *
500-306	MILEAGE	951.73	TMI	.70	666.21 *
INVOICE SUBTOTAL					8,432.91
DISCOUNT (BID)					1,602.21-
INVOICE BID AMOUNT					6,830.70

***** CONTINUED ON NEXT PAGE *****

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF SAID ACCOUNT.

GABBERT-JONES
DRILLERS WELL LOG

SIMMONS "G" 1H
SEC. 14-32S-39W
STEVENS COUNTY, KANSAS

Commenced: 8-20-88
Completed: 9-1-88
Operator: ANADARKO PETROLEUM CORPORATION

Depth		Formation	Remarks
From	To		
0	475	Clay-Sand	Ran 40 jts of 24# 8 5/8" csg LD @ 1714 w/610 sks 50/50 Posmix - 4% Gel - 2% CC 200 sks Common - 2% CC PD @ 9:00 AM 8-22-88.
475	1155	Redbed	
1155	1228	Redbed-Shale	
1228	1373	Glorita Sand	
1373	1585	Redbed	
1585	1653	Redbed-Shale	
1653	1670	Anhy	
1670	1715	Shale-Lime	
1715	1950	Redbed	
1950	2505	Redbed-Lime	
2505	2740	Lime-Shale	Ran 65 jts of 14# 5 1/2" csg LD @ 2740' w/120 sks Class C 10% DCD - 2% CC - 1/4# FS PD @ 3:30 AM 9-1-88. Rig Released 4:30 AM 9-1-88.

2740 TD

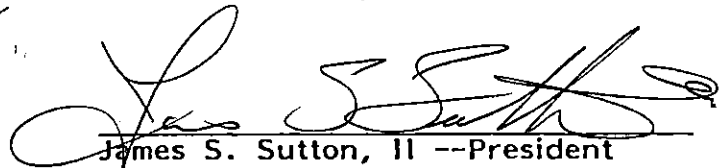
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CONSERVATION DIVISION
Wichita, Kansas

State of Kansas)
County of Sedgwick) I, the undersigned, being duly sworn on oath, state that the above Drillers ' Well Log is true and correct to the best of my knowledge and belief and according to the records of this office.

GABBERT-JONES, INC.


James S. Sutton, II --President

Subscribed & sworn to before me this
6th day of September 1988


Lola Lenore Costa

My Commission expires Nov. 21, 1988