

* STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5598

Name: APX Corporation

Address P.O. Box 351

City/State/Zip Liberal, KS 67905-0351

Purchaser: Panhandle Eastern Pipeline Co.

Operator Contact Person: M. L Pease

Phone (316) 624-6253

Contractor: Name: Gabbert-Jones, Inc.

License: 5842

Wellsite Geologist: NA

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If ~~OWO~~ old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

5/9/89 5/11/89 10/5/89
Spud Date Date Reached TD Completion Date

API NO. 15- 129-20,984-0006

County Morton

C W/2 NE sec. 16 Twp. 32S Rge. 39 East West
3960 Ft. North from Southeast Corner of Section

1980 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

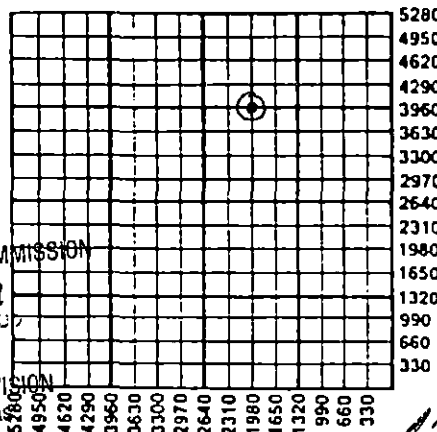
Lease Name Anadarko "B" Well # 1H

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3245 KB NA

Total Depth 2815 PBDT 2800



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DEC 20 1989

CONSERVATION DIVISION
Wichita, Kansas

Amount of Surface Pipe Set and Cemented at 666 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

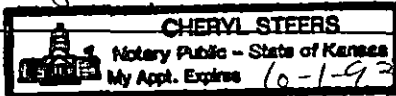
Signature M. L Pease
M. L Pease

Title Division Production Manager Date 12/13/89

Subscribed and sworn to before me this 13th day of December, 19 89.

Notary Public Cheryl Steers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
 Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator-Name APX Corporation Lease Name Anadarko "B" Well # 1H

Sec. 16 Twp. 32S Rge. 39 East West
 County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description		
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
Name	Top	Bottom
Blaine	1186	1264
Cedar Hills	1303	1443
Stone Corral	1700	1715
Chase	2398	2722
Panoma Council Grove	2722	NA
TD		2815

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

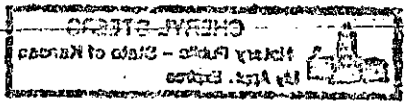
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24.0	666	Pozmix & Common	400	3% CC
Production	7 7/8	5 1/2	14.0	2813	Class C	255	10% DCD 20% DCD

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2570-2598, 2501-2542, 2432-2490,	Brk'dwn w/17,677 gal 2% KCL	2356-2598
2	2379-2406, 2356-2361	wtr. Frac w/136,687 gal gelled 2% KCL wtr & 401,700 # 12/20 sand.	OA

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production 10/6/89 Producing Method Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours Oil Bbls. Gas 1140 Mcfd @ 80 psig. Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
 Production Interval: 2356-2598!
 OA



GABBERT-JONES, INC.

ANADARKO "B" 1H Drillers Well Log
 SEC. 16-32S-39W
 MORTON COUNTY, KANSAS

COMMENCED: 5-9-89

COMPLETED: 5-11-89

OPERATOR: APX CORPORATION

DEPTH		FORMATION	REMARKS
From	To		
0	557	Sand - Clay	Ran 16 jts of 24# 8 5/8" csg LD @ 666' w/250 sks 25/75 Posmix - 2% CC 1/4# CF - 150 sks Common 3% CC - 1/4# CF PD @ 4:15 PM 5-9-89.
557	671	Redbed	
671	1307	Shale	
1307	1425	Glorietta Sand	
1425	2260	Shale	
2260	2815	Shale - Lime	Ran 68 jts of 14" # 5 1/2" csg LD @ 2813' w/215 sks Class C - 20% DCD 2% CC - 1/4# CF - 40 sks Class C - 10% DCD 2% CC - 1/4# CF PD @ 5:00 PM 5-11-89.
	2815 TD		

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CONSERVATION DIVISION
 Wichita, Kansas

STATE OF KANSAS]
]
 COUNTY OF SEDGWICK]

I, the undersigned, being duly sworn on oath,
 state that the above Drillers Well Log is true
 and correct to the best of my knowledge and
 belief and according to the records of this office.

GABBERT-JONES, INC.

[Signature]
 James S. Sutton, II - President

Subscribed & sworn to before me this
 16th day of MAY , 1989.

[Signature]
 Lola Lenore Costa

LOLA LENORE COSTA
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 11/21/92



INVOICE

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO.	DATE
802936	05/09/1989

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
ANADARKO B-16		MORTON		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE			TICKET DATE
LIBERAL	GABBERT & JONES #6	CEMENT SURFACE CASING			05/09/1989
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
001527	R L JONES - D. Gilmore			COMPANY TRUCK	76310

APX CORPORATION
P. O. BOX 351
LIBERAL, KS 67905-0351

DIRECT CORRESPONDENCE TO:
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	15	MI	2.20	33.00
		1	UNT		
001-016	CEMENTING CASING	674	FT	544.60	544.60
		1	UNT		
030-018	CEMENTING PLUG SW, PLASTIC TOP	8 5/8	IN	82.00	82.00
		1	EA		
504-043	PREMIUM CEMENT	188	SK	6.85	1,287.80
506-105	POZMIX A	62	SK	3.91	242.42
504-043	PREMIUM CEMENT	150	SK	6.85	1,027.50
509-406	ANHYDROUS CALCIUM CHLORIDE	9	SK	25.75	231.75
507-210	FLOCELE	100	LB	1.21	121.00
500-207	BULK SERVICE CHARGE	418	CFT	.95	397.10
500-306	MILEAGE CMTG MAT DEL OR RETURN	313.26	TMI	.70	219.28
INVOICE SUBTOTAL					4,186.45
DISCOUNT-(BID)					1,255.92
INVOICE BID AMOUNT					2,930.53
*-KANSAS STATE SALES TAX					101.06
*-SEWARD COUNTY SALES TAX					25.26
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$3,056.85

John Sherry
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MAY 10 1989
CONSERVATION DIVISION
5-Wichita-Kansas

2123-2041
KA 5-18

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.