

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address 701 S. TAYLOR, STE. 400

City/State/Zip AMARILLO, TEXAS 79101

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: CRAIG R. WALTERS, P.E.

Phone (806) 457-4600 **5-24-02**

Contractor: Name: NA **RECEIVED**

License: NA **MAY 24 2002**

Wellsite Geologist: NA **KCC WICHITA**

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: SIMMONS D-1

Comp. Date 5-24-02 Old Total Depth 2950

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
 FRAC STIMULATE

4-8-2002 Date of START -- Date Reached TD 4-15-2002 Completion Date of WORKOVER

API NO. 15- 129-20110-0001

County MORTON

--- NE Sec. 16 Twp. 32 Rge. 39 E W

1980 Feet from X (circle one) Line of Section

1250 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or SW (circle one)

Lease Name SIMMONS D Well # 1

Field Name PANOMA COUNCIL GROVE

Producing Formation COUNCIL GROVE

Elevation: Ground 3250 KB --

Total Depth 2950 PBTB 2944

Amount of Surface Pipe Set and Cemented at 502 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK 971 6/20/02
(Data must be collected from the Reserve Pit) **NOT APPLICABLE**

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

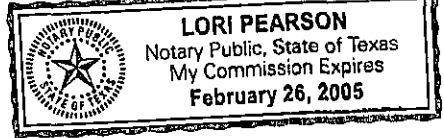
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Craig R. Walters
Title DIVISION PRODUCTION ENGINEER Date 5/16/2002

Subscribed and sworn to before me this 16 day of May

Notary Public Lori Pearson

Date Commission Expires 2/26/05



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

X

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name SIMMONS D Well # 1

Sec. 16 Twp. 32 Rge. 39
 East
 West

County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 SEE ATTACHED DRILLER'S LOG

** Original Completion CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	502		450	
** PRODUCTION	7-7/8"	5-1/2"	15.5	2950		650	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
			FRAC W/ 40000 GAL 800 N2 FOAMED	2723-2933

TUBING RECORD Size 2 3/8 Set At 2636 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. RESUMED: 4-13-2002 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	109	3		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 2723-2933 OA
 Other (Specify) _____

KANSAS DRILLERS LOG

ORIGINAL RECEIVED

COPY
S. 16 T. 32S R. 39 W

API No. 15 — 129 — 20,110
County Number

Loc. 1980' FNL & 1250' FEL

County Morton

Operator Anadarko Production Company
KCC WICHITA

Address Box 351, Liberal, Kansas 67901

Well No. 1 Lease Name Simmons "D"

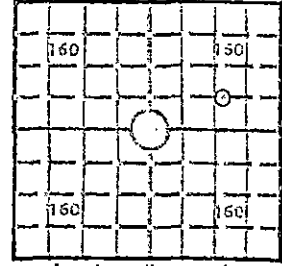
Footage Location 1980 feet from (N) ~~SK~~line 1250 feet from (E) ~~SK~~ line

Principal Contractor Service Drilling Co. Geologist

Spud Date May 4, 1973 Total Depth 2950' P.B.T.D. --

Date Completed May 24, 1973 Oil Purchaser

640 Acres N



Locate well correctly
Elev.: Gr. 3250'

DF. KB

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	502'	Common	450	3% CC
Production	7-7/8"	5-1/2"	14#	2950'	LiteWate Pozmix	500 150	12-1/2# Gilsontite/sl 18% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		2927-33'
TUBING RECORD			2		2919-22'
Size	Setting depth	Packer set at	2		2723-2883' OA
2-3/8"	2736'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/1000 gallons 15% + 25 BS.	2919-33' OA
Acidized w/4000 gallons 15% + 150 BS. Fraced w/120,000 gallons water + 100,000# riversand.	2723-2933' OA

INITIAL PRODUCTION

Date of first production Not connected as yet	Producing method (flowing, pumping, gas lift, etc.) Flowing
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. Gas CWHOF 2851 MCF Water bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) Will be sold	Producing interval(s) 2723-2933' OA

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Anadarko Production Comp / DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name Simmons "D" Gas

S 16 T 32S R 39 ^{XX} W

WELL LOG

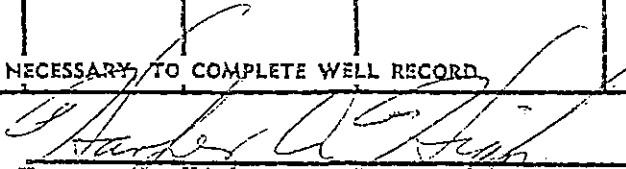
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & red bed	0	793	Council Grove top	2721'
Red bed, sand & gyp.	793	1404		
Sand & shale	1404	2010	Logs: Nuclear Log	1500-2957'
Shale & anhy	2010	2378		
Shale & lime	2378	2937		
Lime	2937	2950		
Total Depth	2950			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____


 Harper A. High Signature
 Division Geological Engineer Title
 June 27, 1973 Date