CONFIDENTIAL

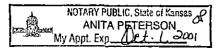
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION **WELL COMPLETION FORM**

Form ACO-1 September 1999

Form Must Be Typed

WELL HISTORY - DESCRI	PTION OF WELL & LEASE OF ICINIAL
Operator: License # 5447	API No. 15 - 129-10022-0001 ORIGINAL
Name: OXY USA, Inc.	County:MORTON
Address: P.O. Box 2528	<u>C - NE - SW Sec 18 Twp. 32 S. R 39W</u>
City/State/Zip: Liberal, KS 67905	feet from N (circle one) Line of Section
Purchaser:ANADARKO	feet from E / (Circle one) Line of Section
Operator Contact Person: Kenny Andrews	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 629-4232 KCC	(circle one) NE SE NW SW
Contractor: Name:N/A	Lease Name: CRAYTON A Well #:2
License: N/A JAN 0 9 2001	Field Name: KINSLER
	Producing Formation: MORROW
Wellsite Geologist: N/A Designate Type of Completion: CONFIDENTIAL	Elevation: Ground: 3282 Kelly Bushing: 3293
New Weil Re-EntryXWorkover	Total Depth: 6040 Plug Back Total Depth: 5910
OilSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented atfeet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes No
Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set
If Workover/Re-entry: Old Well Info as follows: RELEASED	If Alternate II completion, cement circulated from
Operator: OXY USA, Inc.	feet depth to w/sx cmt.
Well Name: CRAYTON A # 2 JUL_ 1 0 2002	Drilling Fluid Management Plan REWORK 974 2/12/01
Original Comp. Date: 8-31-61 Original Total Beath: CONF BENT Deepening X. Re-perf. Conv. To Enhr SWD XXX Plug Back 5840' Plug Back Total Depth:	AL (Data must be collected from the Reserve Pit) Chloride content N/A ppm Fluid volume N/A bbls
	Dewatering method used <u>N/A</u> Location of fluid disposal if hauled offsite:
	Operator Name:N/A
Other (SWD or Enhr.?) Docket No.	Leas Hame: N/A License No.: N/A
11/8/00 11/29/00 11/29/00 5	Quarter Sec. Twp, S. R. East West
Date of START Date Reached TD Completion Date of Recompletion Date?	County: Docket No.:
of Workover §	1-10-2001
INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas 6702, within 120 days of the spud date, recompletion, workover or confinermation of side two of this form will be held confidential for a period of 12 magnetic formation of side two of this form will be held confidential for a period of 12 magnetic formation of side two of this form will be held confidential for a period of 12 magnetic formation of side two of this form will be held confidential for a period of 12 magnetic formation of side two of this form will be held confidential for a period of 12 magnetic formation of side two of this form will be held confidential for a period of 12 magnetic formation of the file of the specific formation of the sp	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. nonths if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL
All requirements of the statutes, rules and regulations promulgated to regulate	the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	KCC Office Use Only
Signature: Limmy Cincil	Acc office ose offing
Title: ENGINEERING TECHNICIAN Date January 9, 2001	Letter of Confidentiality Attached
Subscribed and sworn o before me this the day of January	If Denied, Yes Date:
20_0\	Wireline Log Received
Notary Public: Unita tetucon	Geologist Report Received

UIC Distrubution



Date Commission Expires:

2001

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•	1			Side Two		ia Pie	ANIPINA
Operator Name; _	OXY	/ USA, Inc.		Lease Name	CRAY	TON A Well	# 1500 2
ec;18.	Twp. <u>. 32.</u> S.	R. <u>39W</u>	☐ East ☐ Wes	st County:		MORTON	
nstructions: Show me tool open and uid recovery, and	w important (ops a) closed, flowing an	nd base of forma d shut-in pressu surface test, ald	itions penetrated res, whether shu ing with final cha	. Detail all cores. t-in pressure reach	ed static level,	hydrostatic pressur	s tests giving interval tested, es, bottom hole temperature, tach copyof all Electric
Prill Stem Tests Ta		Yes X	No	⊠ Log	Formation (To	p), Depth and Datur	n Sample
*		[7] Vaa [5]	Na	Name		Тор	Datum
ores Taken	eological Survey	☐ Yes 🔀		Section 1	,		
lectric Log Run		Yes X					
(Submit Copy) ist All E. Logs Rui		U 1.55					
o. 7				4 1977	·•		
		Report all st	CASING RECO	RD New Tr. surface, intermediat	Used		
Purpose of String	Size Hole Drilled	Size Casing Set(in, O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
onductor	Drinics.	33(III. <u>3.2.)</u>			С	0000	710414700
urface	12-1/4	8-5/8"	24	1706 .	С,	325	
roduction	7-7/8	4-1/2	9-1/2	5910	С	250	
. —		ADD	TIONAL CEMEN	ITING / SQUEEZE	RECORD		
urpose:	Depth Top Bottom	Type of Cement	#Sacks U	Jsed Sed	Type and Percent Additives		
Perforate Protect Casing	TOP BOILDIN	Cement				· · · · · · · · · · · · · · · · · · ·	·
Plug Back TD	-		 	_	 -		
Plug off Zone	-		. \ \				
Shots Per Foot		N RECORD - Brid				re, Shot, Cement Sque	
	ореспут ос	CIBP @ 5840	· ·		[Amou	in and ruind or material	Озеа) Дерин
2	5711-13	,5718-22,5726-3	8,5745-50	1500 GALS	7-1/2% MCA	-FE	
				26,000 GA	S 25# DELTA	50.500# 20/40 SD	
					•	•	
UBING RECORD	Size 2-3/8*	Set At 5843	Packer At	Liner Run	Yes	⊠ No	×
	d Production, SWD o	or Enhr. Proc	lucing Method			_	
	9/00			Flowing' Num	<u> </u>	Gas Lift Other (I	<u> </u>
stimated Production Per 24 Hours	Oil BBL:	5	Gas Mcf 5		r Bbls	Gas-Oil Rati N/A	o Gravity N/A
	<u> </u>				, , ,	1977	£711 57501
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isposition of Gas	d ⊠ Sold □		D OF COMPLE	_	. Dually	Production Comp. Comm	IIIteram