

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447

Name: OXY USA Inc.

Address P. O. Box 26100

City/State/Zip Oklahoma City, Ok 73126-0100

Purchaser: Panhandle Eastern

Operator Contact Person: Jerry Ledlow

Phone (405) 749-2309

Contractor: Name: Norseman Drilling Inc. **KCC**

License: _____ **MAR 3**

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11/7/93 11/17/93 Pending
Spud Date Date Reached TD Completion Date

API NO. 129-21238-0000

County Morton

- - - C/NE Sec. 18 Twp. 32S Rge. 39 X W

3960 Feet from **(S)**X (circle one) Line of Section

1320 Feet from **(E)**X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
XX, **(SE)** XX or XX (circle one)

Lease Name Crayton A Well # 4

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3283 KB 3294

Total Depth 6300 PBDT 2918

Amount of Surface Pipe Set and Cemented at 1724 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 1050 ppm Fluid volume 4375 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

RELEASED

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. 4 **FROM CONFIDENTIAL**

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jerry Ledlow

Title Staff Analyst Date 3/13/94

Subscribed and sworn to before me this 3rd day of March, 1994.

Notary Public Sammy Padilla

Date Commission Expires 8-21-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
STATE CORPORATION COMMISSION

Form ACO-1 (7-93) **MAR 07 1994**
3-07-94
CONSERVATION DIVISION
Wichita, Kansas

Operator Name OXY USA, Inc. Lease Name Crayton A Well # 4

Sec. 18 Twp. 32S Rge. 39 East West
 County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Dual Induction SFL
 Compensated Neutron Litho-Density
 Microlog
 Borehole Compensated Sonic Log

Log	Formation (Top), Depth and Datums	Sample
	Name Top Datum	
<input checked="" type="checkbox"/>	Herrington 2426 + 868	
	Krider 2438 + 856	
	Winfield 2487 + 807	
	Towanda 2557 + 737	
	Ft Riley 2616 + 678	
	Council Grove 2743 + 551	
	Heebner 3901 - 607	
	Lansing 4008 - 714	
	Marmaton 4711 - 1417	
	Cherokee 4901 - 1607	
	Morrow 5430 - 2136	
	S-3 sand 5716 - 2422	
	Keyes 5878 - 2584	
	Chester 5895 - 2601	
	St. Genevieve 6037 - 2743	
	St. Louis 6091 - 2797	

CASING RECORD

New Used St. Genevieve
 St. Louis

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additive
Surface	12 1/4"	8 5/8"	24	1724	600sx 65/35 Class C pozmix w/2% cacl, 1/4#sx D-29 + 125 sx Class C w/2% cacl, 1/4#sx D-29		
Production	7 7/8"	5 1/2"	14	2974	See * 1 Below		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
<input checked="" type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				
	*(1) 200sx 65/35 Class C pozmix w/6%gel, 2%cacl, 1/4#sx D-29 + 325sx 50/50 Class C pozmix cont 2% gel, 2%cacl, 1/4# D-60, 1/4#sx D-29.			
	Spotted Plug #1, 50sx Class H cmt. - from 5352 to 5548.			
	Spotted Plug #2, 150sx Class H cmt w/2% cacl from 3250 to 2950.			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2426-28, 2444-46, 2460-64, 2488-90, 2514-16, 2558-60, 2578-80, 2618-20.	Acidized w/5000 gal 7 1/2 FE	
		Frac w/58,500 gal gel %& 250,000#	
		10/20 sand.	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. Flow Testing	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
-------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours 2/19/94	Oil Bbls.	Gas 240 Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: **METHOD OF COMPLETION** Production Interval 2426-2620

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

ORIGINAL

NORSEMAN DRILLING, INC.
WICHITA, KANSAS
DRILLERS' WELL LOG

KCC

MAR 3

CONFIDENTIAL
CONFIDENTIAL

WELL NAME: CRAYTON "A-4"
SECTION 18-32S-39W
MORTON COUNTY, KANSAS

COMMENCED: NOVEMBER 6, 1993

COMPLETED: NOVEMBER 17, 1993

OPERATOR: OXY U.S.A., INC.

API# 15-129-21238

Depth		Formation	Remarks
From	To		
0	1284	Sand & Redbed	Ran 41 jts of 24#
1285	1491	Glorietta Sand	8 5/8" csg set @
1492	1966	Redbed	1722'; w/600 SX of
1967	6300	Lime-Shale	65/35 Class C pozmix

RELEASED

MAY 24 1995

FROM CONFIDENTIAL

SX Flo-ceal D-29;
Tailed with 125 SX
Class C-2% CC; 1/4#
SX Floceal D-29;
Job complete at
11:45 a.m. 11/8/93.

Ran 5 1/2" 14.50#, Set @ 2974'; 200 SX
65/35 pozmix; Class C; 6% Gel; 2%
Calc; 1/4# SX D-29; Tailed w/305 SX .05
D-60; 2% Calc.; 1/4# SX D-29; Plug down
3:15 p.m. 11/17/93.

STATE OF KANSAS

COUNTY OF SEDGWICK

)I, the undersigned, being duly sworn on
)oath, state that the above Drillers' Well
)Log is true and correct to the best of my
)knowledge and belief and according to the
)records of this office.

NORSEMAN DRILLING, INC.

James P. Reilly

JAMES P. REILLY, PRESIDENT

Subscribed & sworn to before me this

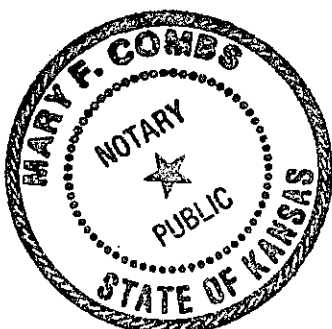
November 24, 1993

My Appointment Expires:

August 25, 1996

Mary F. Combs

Mary F. Combs, Notary Public
8515 S. West Street
Wichita, KS 67233



RECEIVED
STATE CORPORATION COMMISSION

MAR 07 1994

CONSERVATION DIVISION



DOWELL-SCHLUMBERGER INCORPORATED

REMITTANCE

INVOICE

0312

KCC

REMIT TO: P O BOX 090788
DALLAS TX 75389-0788

MAR 3

ORIGINAL

INVOICE DATE
03/12/93

607491
OXY USA INC
P O BOX 26100
OKLAHOMA CITY OK 73126

CONFIDENTIAL
CONFIDENTIAL

PAGE
1

INVOICE NUMBER
03-12-5712

TYPE SERVICE
CEMENTING SETTING CEMENT P

E0016

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
WELL 12-22-371	KS	HORTON	ULYSSES	DS	
LOCATION / PLANT ADDRESS			DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE	
WELL 12-22-371			11/16/93	CAL WYLE	

9-1572986 x 2360.1 / 224 w312-14

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
102871030	CSNG CMNT 2501-3000' 1ST BHR	BHR	1	1,220.0000	1,220.00
049930016	PLUG BACK 16-24HR BEFORE CSG	JOB	1	1,730.0000	1,730.00
059200002	MILEAGE, ALL OTHER EQUIPMENT	MI	34	2.6500	90.10
059697000	PACR TREAT ANALYSIS RECORDER	JOB	1	140.0000	140.00
049102000	TRANSPORTATION CMNT TON MILE	MI	1132	.8800	996.16
049100000	SERVICE CHG CEMENT MATL LAND	CFT	775	1.2000	930.00
040015000	D909, CEMENT CLASS H	CFT	200	7.4700	1,494.00
040003000	D903, CEMENT CLASS C	CFT	293	7.9800	2,338.14
045008000	D035, LITEPUZ 3 EXTENDER	CFT	232	3.9400	914.08
045014050	D20, BENTONITE EXTENDER	LBS	1590	.1500	238.50
067005100	S1, CALCIUM CHLORIDE	LBS	1176	.3600	423.36
044003025	D29, CELLOPHANE FLAKES	LBS	132	1.5900	209.88
044002050	D60, FLAC FLUID LOSS ADDITIV	LBS	164	7.7300	1,267.72
067011000	M117, POTASSIUM CHLORIDE	LBS	250	.2800	70.00
056702054	PLUG CENG 5-1/2" TOP PLASTIC	EA	1	67.0000	67.00
056014054	RING STOP HAMMER 5-1/2"	EA	1	18.0000	18.00
100202000	D026, CHEMICAL WASH CW7	RBL	20	25.9600	519.20
	DISCOUNT - MATERIAL				3,099.55-
	DISCOUNT - SERVICE				2,093.57-
				SUB TOTAL --	7,473.02
N C	STATE TAX ON			5,048.06	247.35
N F C	LOCAL TAX ON			5,048.06	50.48
				AMOUNT DUE --	7,770.85

RELEASED

MAY 24 1995

FROM CONFIDENTIAL

53
SP2 / WS
006

WITH QUESTIONS CALL 316-356-1272
FEDERAL TAX ID # 30-239-7173
TERMS -- NET 30 DAYS DUE ON OR BEFORE DEC 17, 1993

THANK YOU. WE APPRECIATE YOUR BUSINESS.

John Bryant
J H BRYANT

WE CAN INVOICE YOU VIA EDI. CALL (713)556-7700 FOR INFORMATION

DOWELL SCHLUMBERGER INCORPORATED

P.O. BOX 4378 HOUSTON, TEXAS 77210

CUSTOMER

APF

OILFIELD SERVICES

KCC

DSI SERVICE, LOCATION NAME AND NUMBER

Ulysses, KS 03-12

DSI SERVICE ORDER RECEIPT AND INVOICE NO.

5712

CUSTOMER NUMBER

MAR 3

CUSTOMER P.O. NUMBER

TYPE SERVICE CODE

296/285

BUSINESS CODES

CONFIDENTIAL

WORKOVER
NEW WELL
OTHER

W
 N

API OR IC NUMBER

CUSTOMER'S NAME

ADDRESS

CITY, STATE AND ZIP CODE

Oxy USA Inc.

ORIGINAL CONFIDENTIAL

IMPORTANT
SEE OTHER SIDE FOR TERMS & CONDITIONS

ARRIVE LOCATION	MO.	DAY	YR.	TIME
	<i>11</i>	<i>16</i>	<i>93</i>	<i>1645</i>

SERVICE ORDER I authorize work to begin per service instructions in accordance with terms and conditions printed on the reverse side of this form and/or attached to this form and represent that I have authority to accept and sign this order.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE

X [Signature]

JOB COMPLETION	MO.	DAY	YR.	TIME
	<i>11</i>	<i>17</i>	<i>93</i>	<i>1511</i>

SERVICE RECEIPT I certify that the materials and services listed were received and all services performed in a workmanlike manner.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE

X [Signature]

STATE *Kansas* CODE *20* COUNTY/PARISH *Morton* CODE *01* CITY *Morton*

WELL NAME AND NUMBER / JOB SITE
Crayton A No. 4

LOCATION AND POOL / PLANT ADDRESS
Sec. 18-325-39W

SHIPPED VIA
Dowell

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<i>102871-030</i>	<i>Pump Truck</i>	<i>Eg.</i>	<i>1</i>	<i>1,220.00</i>	<i>1,220.00</i>
<i>049030-016</i>	<i>Comb. Plugback & casing Job 16 hrs</i>	<i>hr.</i>	<i>1</i>	<i>1,730.00</i>	<i>1,730.00</i>
<i>059200-002</i>	<i>Mileage</i>	<i>mi</i>	<i>34</i>	<i>2.65</i>	<i>90.10</i>
<i>059697-000</i>	<i>PACR</i>	<i>Eg.</i>	<i>1</i>	<i>140.00</i>	<i>140.00</i>
<i>049102-000</i>	<i>Delivery Charge</i>	<i>tmi</i>	<i>1132</i>	<i>0.88</i>	<i>996.16</i>
<i>049100-000</i>	<i>Service Charge</i>	<i>cf</i>	<i>775</i>	<i>1.20</i>	<i>930.00</i>
<i>040015-000</i>	<i>Class "H" D909</i>	<i>cf</i>	<i>200</i>	<i>7.47</i>	<i>1,494.00</i>
<i>040003-000</i>	<i>D903 Class "C"</i>	<i>cf</i>	<i>293</i>	<i>7.98</i>	<i>2,338.14</i>
<i>045008-000</i>	<i>D35 Litemag 2.3</i>	<i>cf</i>	<i>232</i>	<i>3.94</i>	<i>914.08</i>
<i>045014-050</i>	<i>D20 Bentonite</i>	<i>lb</i>	<i>1590</i>	<i>0.15</i>	<i>238.50</i>
<i>067005-100</i>	<i>SI CaCl₂</i>	<i>lb</i>	<i>1176</i>	<i>0.36</i>	<i>423.36</i>
<i>044003-025</i>	<i>D29 Cellphane flake</i>	<i>lb</i>	<i>132</i>	<i>1.59</i>	<i>209.88</i>
<i>044002-050</i>	<i>D60 Fluid loss</i>	<i>lb</i>	<i>164</i>	<i>7.73</i>	<i>1,267.72</i>
<i>067011-000</i>	<i>M117 KCl</i>	<i>lb</i>	<i>250</i>	<i>0.28</i>	<i>69.50</i>
<i>056702-054</i>	<i>5 1/2" Top Plug</i>	<i>Eg</i>	<i>1</i>	<i>67.00</i>	<i>67.00</i>
<i>056014-054</i>	<i>5 1/2" Stop Ring</i>	<i>Eg.</i>	<i>1</i>	<i>18.00</i>	<i>18.00</i>
<i>100282-000</i>	<i>D826 EW</i>	<i>BB1</i>	<i>20</i>	<i>25.96</i>	<i>519.20</i>
					<i>12,596.14</i>

RELEASED

MAY 2 4 1995

FROM CONFIDENTIAL

SUB TOTAL

Field Estimate \$ 12,596.14 w/out Discount.

LICENSE/REIMBURSEMENT FEE

RECEIVED

STATE CORPORATION COMMISSION

REMARKS:

Thanks for using Dowell!

STATE % TAX ON \$

COUNTY % TAX ON \$

CITY % TAX ON \$

SIGNATURE OF DSI REPRESENTATIVE

Steve Mersch

TOTAL

CONSERVATION DIVISION
Wichita, Kansas

MAR 07 1994



DOWELL SCHLUMBERGER INCORPORATED

REMITTANCE

INVOICE

0312

MAR 3

REMIT TO: P O BOX 899788
DALLAS TX 75389-0788

ORIGINAL

INVOICE DATE	11/08/93
INVOICE NUMBER	93-12-5687
TYPE SERVICE	CEMENTING CEMENT SURFACE C

CONFIDENTIAL

607491
OKY USA INC

P O BOX 26100
OKLAHOMA CITY OK 73126

CONFIDENTIAL

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
ORION	KS	MORTON	ULYSSES	DS	
LOCATION / PLANT ADDRESS			DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE	
SEP 10-23-1970			11/08/93	CAL. WYLIE	

9-1572986 x 2360.1/724 11-29 vs

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
059200002	MILEAGE, ALL OTHER EQUIPMENT	MI	63	2.6500	166.95
102871020	CSNG CMNT 1501-2000' 1ST 8HR	8HR	1	1,100.0000	1,100.00
059697000	PACR TREAT ANALYSIS RECORDER	JOB	1	140.0000	140.00
049102000	TRANSPORTATION CMNT TON MILE	MI	2159	.8000	1,099.92
049100000	SERVICE CHG CEMENT MATL LAND	CFT	883	1.2000	963.60
040003000	D963, CEMENT CLASS C	CFT	515	7.9800	4,109.70
045008000	D935, LITEPOZ 3 EXTENDER	CFT	210	3.9400	927.40
045014050	D20, BENTONITE EXTENDER	LBS	3132	.1500	469.80
067005100	SI, CALCIUM CHLORIDE	LBS	1279	.3600	460.44
044003025	D29, CELLOPHANE FLAKES	LBS	181	1.5900	287.79
056702005	PLUG CENG 0-5/8" TOP PLASTIC	EA	1	98.0000	98.00
048601000	CEMENT HEAD RENTAL	JOB	1	.0000	N/C
	DISCOUNT - MATERIAL				2,501.25-
	DISCOUNT - SERVICE				1,700.19-

SUB TOTAL -- 6,314.16

N C STATE TAX ON 4,891.84 239.70
 H F C LOCAL TAX ON 4,891.84 48.92

AMOUNT DUE --- 6,602.70

RELEASED

MAY 24 1995

FROM CONFIDENTIAL

Rec'd 11-23

53 006

WITH QUESTIONS CALL 316-356-1272
 FEDERAL TAX ID # 38-239-7173
 TERMS --- NET 30 DAYS DUE ON OR BEFORE DEC 09, 1993

THANK YOU. WE APPRECIATE YOUR BUSINESS. *John Bryant*
 J H BRYANT

WE CAN INVOICE YOU VIA EDI. CALL (713)556-7700 FOR INFORMATION

DOWELL SCHLUMBERGER INCORPORATED

P.O. BOX 4378 HOUSTON, TEXAS 77210

CUSTOMER

OILFIELD SERVICES

DSI SERVICE ORDER
RECEIPT AND INVOICE NO.

MAR 3

DSI SERVICE LOCATION NAME AND NUMBER

Ulysses KS 03-12

03-12-5687

CUSTOMER NUMBER

CONFIDENTIAL

CUSTOMER P.O. NUMBER

TYPE SERVICE CODE

271

BUSINESS CODES

CUSTOMER'S
NAME

Oxy. Using Inc

ADDRESS

CITY, STATE AND
ZIP CODE

DSI will furnish and Customer shall purchase materials and services required in the performance of the following SERVICE INSTRUCTIONS in accordance with the general terms and conditions as printed on the reverse side of this service order and/or attached to this service order. This service order is subject to alternative dispute resolution.

WORKOVER
NEW WELL
OTHER

W
 N

API OR IC NUMBER

ARRIVE LOCATION MO. DAY YR. TIME
11 8 96 0430

SERVICE ORDER I authorize work to begin per service instructions in accordance with terms and conditions printed on the reverse side of this form and/or attached to this form and represent that I have authority to accept and sign this order.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE

[Signature]

JOB COMPLETION MO. DAY YR. TIME
11 8 96 1140

SERVICE RECEIPT I certify that the materials and services listed were received and all services performed in a workmanlike manner.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE

[Signature]

STATE CODE COUNTY/PARISH CODE CITY

KANSAS MOETON

WELL NAME AND NUMBER / JOB SITE

CRAIGTON A#4

LOCATION AND POOL / PLANT ADDRESS

Sec 18-323-396

SHIPPED VIA

Dowell

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
039200-002	MILEAGE CHG	MI	63	263	16695
102871-020	PUMP CHG	EA	1	11000	11000
059670-000	PACK	EA	1	14000	14000
049102-000	BRUARY CHG 31, 8824 6300	EA	1	1004	8832
041100-000	SERUICE CHG	EA	673	120	80760
040003-000	CLASS C	EA	515	798	410970
045008-000	CURE P623	EA	210	394	82740
045014-050	D20 BENTONITE	EA	3132	15	46980
067008-080	CALCIUM CHLORIDE	EA	1279	36	46080
044003-025	D29 CELLULOSE PHANATE FLAKE	EA	181	109	19783
056702-085	TOP Plug	EA	1	9800	9800

ORDER RECEIVED
MAY 24 1995
FROM CONFIDENTIAL

53

006

SUB TOTAL

Field Estimate # 926462

LICENSE/REIMBURSEMENT FEE

LICENSE/REIMBURSEMENT FEE

STATE CORPORATION COMMISSION

REMARKS:

THANKS FOR USING DSI!

STATE

% TAX ON \$

COUNTY

% TAX ON \$

CITY

% TAX ON \$

SIGNATURE OF DSI REPRESENTATIVE

[Signature]

TOTAL \$

CONSERVATION DIVISION
Michlin, Kansas

MAR 07 1994

