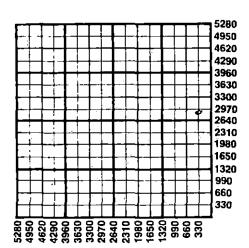
CARD MUST BE TYPE	ED 🖈 N	OTICE OF ÎNTE	Kansas NTION TO DRILL CARD MUST BE SIGNED 1 reverseside)
Starting Date:	october 10	1985 year	API Number 15- 15/- 20,787-X 50' South of
OPERATOR: License #	5027 A. Allison		C.SE.SE.NE Sec 18. Twi28S, Rge 12 X Wes
Address 300	West Douglas	, Suite 305 57202	2929 Ft North from Southeast Corner of Section
Contact PersonJ.	.A. Allison	********	330 Ft West from Southeast Corner of Section (Note: Locate well on Section Plat on reverse side)
Phone 31 CONTRACTOR: Licens Name Union Ce	6-263-2241 		Nearest lease or unit boundary line 280 feet County PRATT
Name Union Ce	illing Company ion Center, Wi	7, Inc. ichita, Ks. 6720	County PRATT  Lease Name BAILEY Well# 2  Domestic well within 330 feet :  yes X no
Well Drilled For:	Well Class:	Type Equipment:	Municipal well within one mile :
□ Oil □ Swd	☐ Infield	X Mud Rotary	
[ X Gas 🔲 Inj	X Pool Ext.	Air Rotary	Depth to Bottom of fresh water 100 fee
💢 OWWO 🗌 Expl	■ Wildcat	Cable	Lowest usable water formation Top of Permian
If OWWO: old well info as follows:			Depth to Bottom of usable water200 fee
Operator Gear Petroleum Company Well Name Bailey 1-A			Surface pipe by Alternate: 1 🖄 2 🖂
Well NameBal	14 1000	44501	Surface pipe tess set 8-5/8 already set @ 992.69fee
Comp Date July 14,198Qold Total Depth 4650!			Surface pipe teles set 8-5/8 already set 992.69fee Conductor pipe if any required 13-3/8! @ 209! fee Ground surface elevation 1853 feet MSI
Projected Total Depth			Ground surface elevation
Projected Formation at T	DMississibl	gian	This Authorization Expires 3-19-86
Expected Producing Formations Mississippian Appropriate 9-19-85			
Projected Formation at TD Mississippian This Authorization Expires 3-19-86  Expected Producing Formations Mississippian Approved By 9-19-85  I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C. specifications.			
Date 9/17/85	Signature of Operator	or Agent J. A. Al	CHO. OPETACOI

## Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land 1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.

2. Set surface casing by circulating cement to the top.

Important procedures to follow the corporation commission of before setting surface casing.

circulating cement to the top.

\[
\text{CO-1} \text{ with K.C.C. within 90 days of wear reline logs.}
\] 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.

- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238