P. U. "OWWO" FORM C-1 7/91
FORM MUST BE TYPED

State of Kansas

	F	CKM	MUST	RE	SIC	RED
40.0	nı		MICT	ne		

EFFECTIVE DATE: 3	-22-92
DISTRICT #	
SEA7Yes. XNo	Must be

X	1		ROITE OF INICAL	TOR TO SKILL		ALL BLARK	2 WAS DE LIFTER
SGA7Yes.A.Mo	J M	ust be approved	by the K.C.C. five (	5) days prior to commence 50'S of	_		
Expected Spud Date	March	19 1992	,	M .SE SE NE sec	18 -	28	. 12 X
Expected Spud Date			'	/1'òti' 'àti'' ilti.' 200	TW	p .4º. S, i	łg .∔⊱ 🔼 West,
	month	day	year /	20201	. ,		•
	20510		/	2920' fe	ot from So	mtp\ Heary	line of Section
OPERATOR: License				33U' fe	et from E	ast / timet	ling of Section
			Company	IS SECTION REGUL	AR	IRREGULART	V
			ıl Expressway	(MOTE: Locate well o	n the Sec	tion Plat o	n Reverse Side)
			TX75206	County: Prait.			
				Lease Name: BAILEY	",ÖMMÖ.,	Well #:	2 <i>.</i>
Phone:	(214.)(	696-6916		Field Name:Konold	East.		
			I	Is this a Prorated/Spa	ced Field	7 ves	X no
CONTRACTOR: Licen:	•	2	•	Target Formation(s): .	Stotle	er	
			ing Company	Neerest lease or unit	boundary:	330.'	
				Ground Surface Elevati	on•	1853	faat WSI '
Well Drilled Fo	or.	Well Class:	Type Equipment:/	Water well within one-			yesX no
### DI 11100 I	<b>.</b>		Type Equipment:				
Oil E	nh Don	رين. العملاماط	X. Mud Rotary	Public water supply well Depth to bottom of fre	-6	one mite: .	135
			Air Rotary	Bankh an bakkan ad wan	-1	_	出世リメロ
Gas S X. OWWO D			Cable	Surface Pipe by Altern	orm mater	Y 4	~~~~.«O.~/
		X Other		Surface ripe by Altern	ut <b>o</b> :		2
X Other Sto	OT HOLES	/A Uther		Length of Surface Pipe		30T:	NIA
				Length of Conductor pi Projected Total Depth:	pe requir	2100!	······································
If OWNO: old well			Douglas, Wichit				
			KS				щ
			oth 4652!	Water Source for Drill	37 '		
comp. vate: < /	~~; ru; v	. Old lotal net	otn	DWR Permit #:(Appl	ied for	hv Ster	pond other Tina Drla )
81411			. /	Will Cores Be Taken?:			
If yes, true vertice			97 yes .X. no√			-	
				If yes, proposed zone:		• • • • • • • • • • • •	•••••
Bottom Hole Locatio	PN					•	
			AFFIDAY	<u> </u>			
The undersigned he	reby affirm	s that the dri	lling, completion and	eventual plugging of thi	s well wi	ill comply v	with K.S.A. 55-
101, et. seq.	•		•				
It is agreed that	the followin	ng minimum requ	irements will be met:				
4 Madda the			ice prior to spudding	of coll.			
2. A copy of	appropriati the approve	d notice of in	ice prior to spugging tent to drill shall be	or well; posted on each drilling	ria.		
				hall be set by circulating		to the top	; in all cases
				ials plus a minimum of 20			
			ent between the opera	tor and the district offi	ce on plu	ig longth ai	nd placement is
	prior to plu risto distr		l he motified before u	ell is either plugged or :		m annima im	compated in.
				MENTED FROM BELOW ANY USAS			
OF SPUD DA	TE. IN ALL	CASES, NOTIFY	DISTRICT OFFICE PRICE	TO ANY CEMENTING.			
I hereby certify t	hat the sta	tements made he	prein are true and to	the best of my knowledge	and belie	f.	
Date:3/.16/.92	Sign	nture of Operat	tan on Agant. Rhous	t B. Rumboudt	Tiela	.Geologis	z <b>+</b>
<b>54.6.</b> 54.454.4 ca		in a contraction of the contract	Rrant	B Reinhardt	11666	.vecmgm	10
		FOR KCC USI	Far 00 000	-00-02			
		_				≨	
6.4				feet	O	(ANSAS	L
75	_	Approved by	1: Miles 19-17-9	oo feet per Alt (1) 4	9	₽ S	[20
	21		, <u> </u>		_ 당	<b>₹</b> 8	
11 00	VA	This author	rization expires:	9-17-92	臺游	<b>₽</b> ₹	Ū,
	4			ling not started within	요	~ §	$\Box$
A			of effective date.)			HATIC	<u> </u>
✓ N		Spud date:	Age	nt:	~≥		
1.0			REMEMBER	TO:	SE	ON CO	
	- File	• Drill Pit App		with Intent to Drill;	CONSERVATION DIVISION WICHITA, KS	~ §	RECEIVED
			orm ACO-1 within 120 c	lays of spud date;   to field proration order	ŏ		

- Submit plugging report (CP-4) after plugging is completed:
- Obtain written approval before disposing or injecting salt water.

Hail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

- Notify appropriate district office 48 hours prior to workover or re-entry;

## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

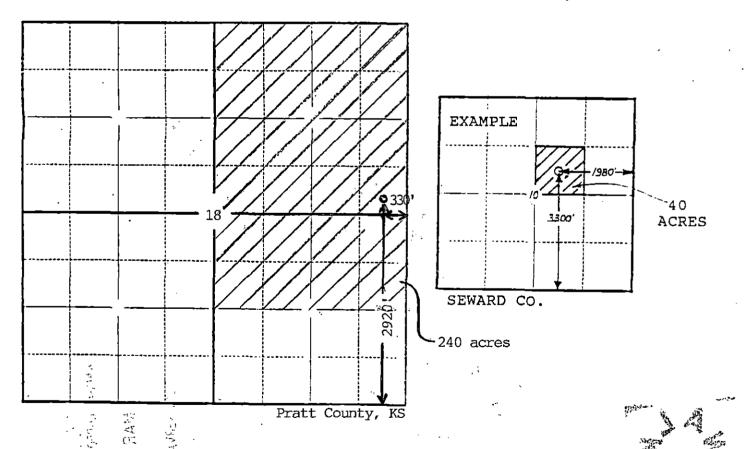
## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15	
OPERATOR Sunrise Operating Company	LOCATION OF WELL: COUNTY Pratt
LEASE BAILEY	2920 feet from south/north line of section
WELL NUMBER #2 "OWWO"	330 feet from east/west line of section
FIELD Konold East	SECTION 18 TWP 28s RG 12w
NUMBER OF ACRES ATTRIBUTABLE TO WELL 240 QTR/QTR/QTR OF ACREAGE NE/4 & N2 of SE/4	IS SECTION X REGULAR or IRREGULAR IF SECTION IS IRREGULAR. LOCATE WELL FROM NEAREST CORNER BOUNDARY.
<u>.</u>	Section corner used: NE NW SE SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



## In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.