

For KCC Use: Effective Date: 4-16-2000 District #: SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 4-14-00 OPERATOR: License# 7744 Name: SHO-BAR ENERGY INC. Address: 346 E. HWY 160 City/State/Zip: HARPER, KS. 67058 Contact Person: HOWARD SHORT Phone: 316-896-2710

CONTRACTOR: License# 4958 Name: MALLARD JV

Well Drilled For: [X] Oil, [X] Gas, [] OWWO, [] Seismic, [] Other. Well Class: [X] Infield, [] Pool Ext., [] Wildcat, [] Other. Type Equipment: [X] Mud Rotary, [] Air Rotary, [] Cable.

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? [] Yes [X] No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

RECEIVED KANSAS CORPORATION COMMISSION

APR 10 2000

Spot: CW/2 E/2 SW/4 Sec. 19 Twp. 28S S. R. 12 East West 1320' foot from S (circle one) Line of Section 1650' foot from W (circle one) Line of Section Is SECTION X Regular Irregular?

(Note: Locate well on the Section Plat on reverse side) County: PRATT CO Lease Name: LAWTON Well #: 1-19 Field Name: KONOLD EAST Is this a Prorated / Spaced Field? [] Yes [X] No Target Information(s): ARBUCKLE Nearest Lease or unit boundary: 1980' Ground Surface Elevation: 1903' Water well within one-quarter mile: [] Yes [X] No Public water supply well within one mile: [] Yes [X] No Depth to bottom of fresh water: 130' 180' Depth to bottom of usable water: 200' 220' Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 200' 240' MIN. Length of Conductor Pipe required: 0' Projected Total Depth: 4800' Producing Formation Target: Arbuckle Water Source for Drilling Operations: Well [] Farm Pond X Other [] DWR Permit #: Will Coras be taken? [] Yes [X] No If Yes, proposed zone:

CONSERVATION DIVISION AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4-10-00 Signature of Operator or Agent: Howard Short Title: PRESIDENT

HOWARD SHORT

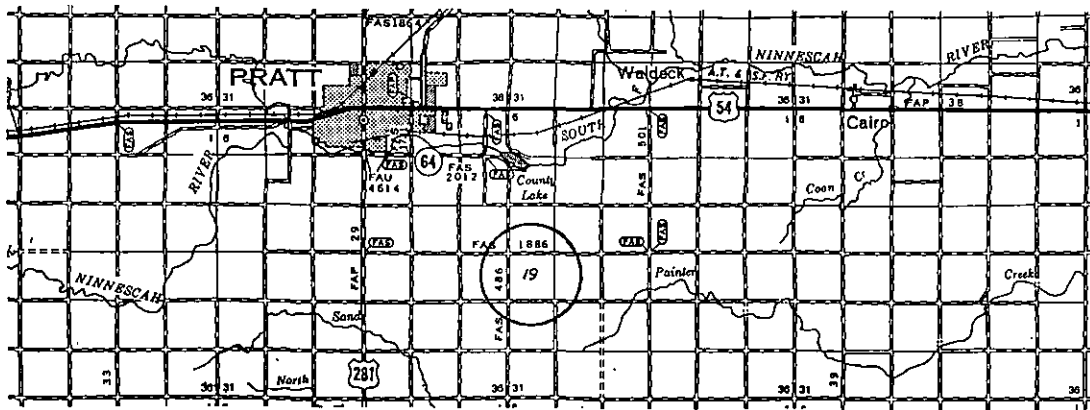
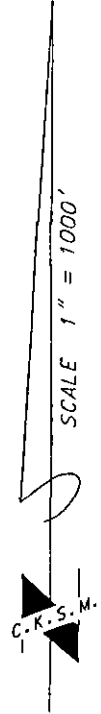
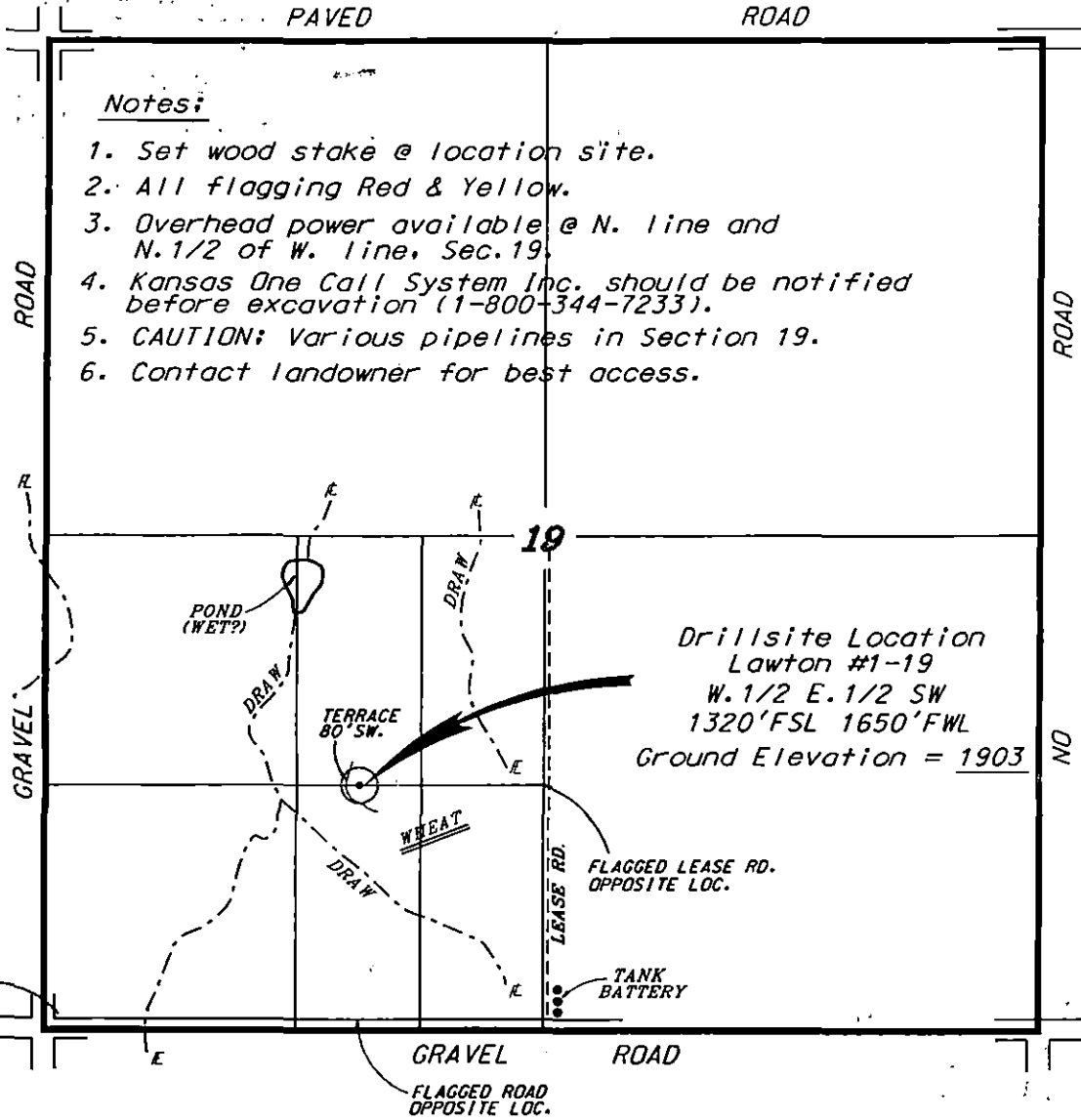
For KCC Use ONLY API # 15 - 151-22180-0000 Conductor pipe required NONE feet Minimum surface pipe required 240 foot per Alt. 1 X Approved by: JK 4-11-2000 This authorization expires: 10-11-2000 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

- Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

PA 28 12M

SHO-BAR ENERGY, INC.
LAWTON LEASE
SW.1/4, SECTION 19, T28S, R12W
PRATT COUNTY, KANSAS

* Ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 540 acres.
Appropriate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed.
Elevations derived from National Geodetic Vertical Datum.

Date April 6, 2000