

CARD MUST BE TYPED

State of Kansas *REVISED*
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED
CORRECTED LOCATION

Starting Date: 3/20/85
month day year

API Number 15- 151-21,590-00-00

OPERATOR: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, Kansas 67124
Contact Person Brian G. Fisher
Phone 316-263-4777

* 70' W of C
N/2.S./2.SW NE Sec .19. Twp 28. S, Rge 12.
(location) East West

* 3135 Ft North from Southeast Corner of Section
* 2050 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5149
Name Wheatstate Oilfield Ser.
City/State Pratt, Kansas 67124

Nearest lease or unit boundary line 330 feet.
County Pratt
Lease Name Konold Well# 1-19

Well Drilled For: Well Class: Type Equipment:
Oil Swd Infield XX Mud Rotary
XX Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Depth to Bottom of fresh water 20.0 feet
Lowest usable water formation Nippewalla..
Depth to Bottom of usable water 25.0 feet
Surface pipe by Alternate: 1 XX 2
Surface pipe to be set 25.0 feet
Conductor pipe if any required feet
Ground surface elevation 1894 feet MSL
This Authorization Expires 9/15/85
Approved By R. C. K. Co. 3/19/85

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4650 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Mississippian

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

3-19-85

Date Signature of Operator or Agent Title

Brian G. Fisher

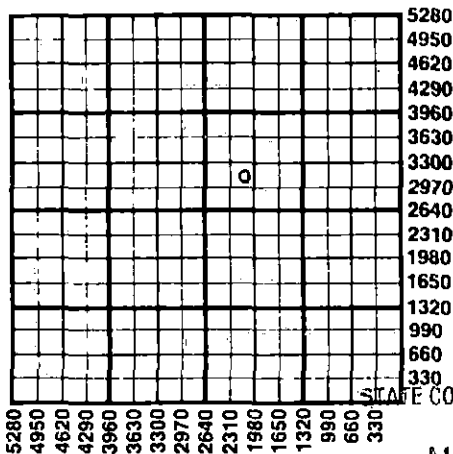
EXPLORATION MANAGER

WAS * N 1/2 S 1/2 SW NE, 1980 WEST OF SE CORNER SECTION

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

RECEIVED If an alternate 2 completion, cement in the production pipe from below
 STATE CORPORATION COMMISSION water to surface within 120 days of spud date.

MAR 10 1985
 3-19-85
 CONSERVATION DIVISION
 Wichita, Kansas

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238