

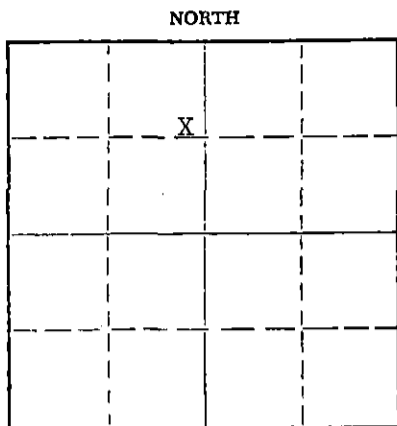
STATE OF KANSAS  
STATE CORPORATION COMMISSION

15-189-20110-0000

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas 67202

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Stevens County, Sec. 5 Twp. 31S Rge. (E) 38 (W)  
Location as "NE/CNWxSWx" or footage from lines 1250' FNL X 2590' FWL  
Lease Owner Amoco Production Company  
Lease Name Witt Gas Unit Well No. 2  
Office Address P. O. Box 432 - Liberal, Kansas 67901  
Character of Well (completed as Oil, Gas or Dry Hole) Lost Hole  
Date well completed 19  
Application for plugging filed Conservation Agent contacted 19  
Application for plugging approved 19  
Plugging commenced April 17 1972  
Plugging completed April 17 1972  
Reason for abandonment of well or producing formation Lost circulation while drilling. Could not regain.  
If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. E. Eves  
Producing formation Depth to top Bottom Total Depth of Well 1585 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE  | PUT IN | PULLED OUT |
|-----------|---------|------|----|-------|--------|------------|
|           |         |      |    | 8-5/8 | 629    | 0          |
|           |         |      |    |       |        |            |
|           |         |      |    |       |        |            |
|           |         |      |    |       |        |            |
|           |         |      |    |       |        |            |
|           |         |      |    |       |        |            |
|           |         |      |    |       |        |            |
|           |         |      |    |       |        |            |
|           |         |      |    |       |        |            |
|           |         |      |    |       |        |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Lost hole while drilling 7-5/8" hole at a depth of 1585'. 100 sacks of Thixotropic cement pumped in bottom of hole. This was followed with 325 sacks of lite poz. Hole was completely filled from 1585' (TD) to surface.

RECEIVED  
STATE CORPORATION COMMISSION  
APR 20 1972  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

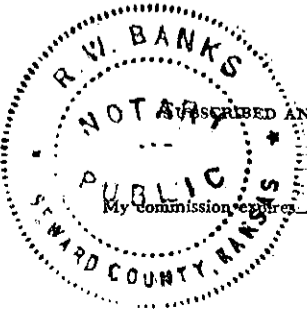
Name of Plugging Contractor Halliburton Company  
Address P. O. Box 1431 - Duncan, Oklahoma 73533

STATE OF Kansas, COUNTY OF Seward, ss.  
J. W. VAUGHN (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. W. VAUGHN  
P. O. Box 432 - Liberal, Kansas 67901 (Address)

Subscribed and sworn to before me this 19th day of April, 1972



February 11, 1976 R. W. BANKS Notary Public.



Amoco Production Company  
WELL RECORD

15-189-20110-0000

□ SUPPLEMENTAL  
(ENTER "X" WHEN APPLICABLE)

|  |  |   |  |   |  |  |  |
|--|--|---|--|---|--|--|--|
|  |  |   |  |   |  |  |  |
|  |  | X |  |   |  |  |  |
|  |  |   |  |   |  |  |  |
|  |  |   |  | 5 |  |  |  |
|  |  |   |  |   |  |  |  |
|  |  |   |  |   |  |  |  |
|  |  |   |  |   |  |  |  |
|  |  |   |  |   |  |  |  |

LOCATE WELL CORRECTLY

LEASE Witt Gas Unit WELL NO. 2  
LOCATION OF WELL: 1250 FT.  NORTH  SOUTH OF THE  NORTH  SOUTH LINE AND 2590 FT.  
 EAST  WEST OF THE  WEST LINE OF THE 1/4 1/4 1/4.  
OF SECTION 5, TOWNSHIP 31,  NORTH  SOUTH, RANGE 38,  EAST  WEST.  
Stevens Kansas  
COUNTY STATE  
ELEVATION: GL 3158  
COMPLETED AS:  OIL WELL  GAS WELL  WATER WELL  DRY HOLE  
DRILLING COMMENCED 4-9 1972 COMPLETED 4-12 1972

OPERATING COMPANY Amoco Production Company ADDRESS P. O. Box 432, Liberal, Kansas 67901

OIL OR GAS SANDS OR ZONES

| NAME | FROM | TO | NAME | FROM | TO |
|------|------|----|------|------|----|
| 1    |      |    | 4    |      |    |
| 2    |      |    | 5    |      |    |
| 3    |      |    | 6    |      |    |

WATER SANDS

| NAME | FROM | TO | WATER LEVEL | NAME | FROM | TO | WATER LEVEL |
|------|------|----|-------------|------|------|----|-------------|
| 1    |      |    |             | 3    |      |    |             |
| 2    |      |    |             | 4    |      |    |             |

CASING RECORD (OVERALL MEASUREMENT)

| CSG. SIZE | WEIGHT | DESCRIPTION |              | QUANTITY FEET |
|-----------|--------|-------------|--------------|---------------|
|           |        | THREADS     | MAKE - GRADE |               |
| 8-5/8     | 32     | ST&C        | H-40         | 628.31        |

LINER SCREEN RECORD

| SIZE | QUANTITY FEET | SET AT |        | MAKE AND TYPE |
|------|---------------|--------|--------|---------------|
|      |               | TOP    | BOTTOM |               |
|      |               |        |        |               |

PACKER RECORD

| SIZE | LENGTH | SET AT | MAKE AND TYPE |
|------|--------|--------|---------------|
|      |        |        |               |

CEMENTING RECORD

| SIZE  | WHERE SET FEET | CEMENT |       |        | METHOD | FINAL PRESS |
|-------|----------------|--------|-------|--------|--------|-------------|
|       |                | SACKS  | BRAND | TYPE   |        |             |
| 8-5/8 | 629            | 385    | Howco | L. Poz | Pump   | 400         |

MUDDING RECORD

| RESULTS                                                                                                     |
|-------------------------------------------------------------------------------------------------------------|
| <b>RECEIVED</b><br>STATE CORPORATION COMMISSION<br>MAY 2 - 1972<br>CONSERVATION DIVISION<br>Wichita, Kansas |

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? \_\_\_\_\_

WERE BOTTOM HOLE PLUGS USED? \_\_\_\_\_

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED \_\_\_\_\_

ROTARY TOOLS WERE USED FROM 0 FEET TO 1585 FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

CABLE TOOLS WERE USED FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST \_\_\_\_\_

WATER \_\_\_\_\_ BBLs.

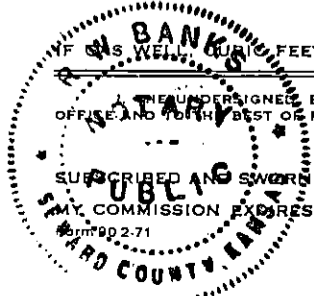
IF GAS WELL, GROSS FEET PER 24 HOURS \_\_\_\_\_ SHUT-IN PRESSURE \_\_\_\_\_ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 1st DAY OF May 1972  
MY COMMISSION EXPIRES 2-11-76

J. W. VAUGHN Area Admn. Supv.

R. W. BANKS  
NOTARY PUBLIC



FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

| FORMATION                                                      | TOP  | BOTTOM  | FORMATION | TOP | BOTTOM |
|----------------------------------------------------------------|------|---------|-----------|-----|--------|
| Top Soil, Red Bed - Gyp                                        | 0    | 371     |           |     |        |
| Sand - Red Bed                                                 | 371  | 1239    |           |     |        |
| Shale - Sand                                                   | 1239 | 1585 TD |           |     |        |
| Hole lost while drilling at 1585'. Well plugged and abandoned. |      |         |           |     |        |

