

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
- Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

19008-0001 ORIGINAL

Operator: License # 31142
Name: PETROLEUM PROPERTY SERVICES, INC.
Address: 155 N. MARKER, SUITE 1010
City/State/Zip: WICHITA, KS 67202
Purchaser: EOTT
Operator Contact Person: JIM THATCHER
Phone: (719) 260-8126
Contractor: Name: _____
License: _____

Wellsite Geologist: _____
Designate Type of Completion:
____ New Well ____ Re-Entry XX Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abs.
XX Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: BRADEN DRILLING, INC.

Well Name: ROBBINS #1
Original Comp. Date: 12/59 Original Total Depth: 4580
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
XX Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

5/10/2001 5/16/2001
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 151-10985
County: PRATT
NE NE SE Sec. 21 Twp. 27 S. R. 15 East West
2310 feet from (S) N (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: ROBBINS Well #: 1

Field Name: CARVER-ROBBINS
Producing Formation: CHEROKEE/MISSISSIPPI
Elevation: Ground: _____ Kelly Bushing: 2075
Total Depth: 4580 Plug Back Total Depth: 4538
Amount of Surface Pipe Set and Cemented at 362 Feet
Multiple Stage Cementing Collar Used? Yes No
Yes show depth set: _____ Feet
Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWWO 8-10-01 JK
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 6/6/2001

Subscribed and sworn to before me this 6TH day of JUNE,
XX 2001.

Notary Public: Rosann M Schippers
Date Commission Expires: 9/28/2003

ROSANN M. SCHIPPERS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/28/03

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution
KCC

Operator Name: PETROLEUM PROPERTY SERVICES, INC Lease Name: ROBBINS Well #: 1

Sec. 21 Twp. 27 S. R. 15 East West County: PRATT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

List All E. Logs Run:
 12/59 -- WELL COMPLETED FROM MISSISSIPPI 4511-15 & 4524-29, AND CHEROKEE 4479-83, THEN A BRIDGE PLUG WAS SET AT 4491 TO SHUT OFF MISSISSIPPI
 05/01 -- DRILL OUT BRIDGE PLUG @ 4491 @ COMMINGLE CHEROKEE/MISSISSIPPI. WELL PUMPING 3.5 BOPT 7
 5 BWP, 70MCF/DAY

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used UNKNOWN							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
SURFACE	10 3/4	8 5/8		362 /	--	300	
PRODUCTION	7 7/8	5 1/2		4580 /	--	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4479-83	500 GAL ACID	4479-83
4	4511-15 & 4524-29	FRAC 6500# 20/40 & 1500# 10/20	4511-15
		SAND IN 8000 GAL HEAVY OIL	4524-29

TUBING RECORD	Size <u>2</u>	Set At <u>4530</u>	Packer At <u>NONE</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>5/16/2001</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil <u>3.5</u> Bbls.	Gas <u>70</u> Mcf	Water <u>5</u> Bbls.	Gas-Oil Ratio <u>20,000</u>	Gravity <u>29.6</u>
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Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 4479-83, 4511-15, & 4524-29

Production Interval

15-151-19008-0000

BRADEN DRILLING CO

#1 ROBBINS

21-27-15W

C NE SE

Contr. BRADEN DRLG

PRATT County

E. 2075RB Comm. Comp. 1-8-60

IP 5,830,000 CFG

Tops	Depth	Datum
HEEB	3837	-1762
TOR	3860	-1785
DOUG	3886	-1811
BR LM	4001	-1926
LANS	4025	-1950
CHERO	4478	-2403
VIO	4595	-2520
SIMP	4687	-2612
SIMP SND	4715	-2640
TD	4720	-2645

Casing 8" 362 5" 4580
 DST 4053-59/1 HR, 210' SL OCM, 640' SW, 1365#
 DST 4234-71/1 HR, 40' V SL OCM, 30' O SPK M,
 BHP 1220#
 DST 4454-90/1 HR, 6/2", 3,500 MCFG/10",
 3,600 MCFG/15", 4,150 MCFG/60", 1/2 G DIST CM
 BHP 1505# -
 DST 4494-4540/1 HR, 60' GCM, 60' V SL O &
 GCM, 60' O & G, 60' HO & GCM
 DST 4548-75, 25' MUD
 PERF 4479-83: ACID 3500: FRAC: SWB 40
 BOPD

CARVER-ROBBINS POOL

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS

TRANSFER INDICATED FOOTALS
 2310' FSL 330' FEL