

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE DRY HOLE, FILING ONE ORIGINAL, TWO COPIES (3) MILLER AC #1

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO Prod. Corp. API NO. 15-151-21,321-00-00

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Pratt

Wichita, KS 67202 FIELD Carver-Robbins

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION dry

PHONE 265-9441 NO Indicate if new pay.

PURCHASER dry hole-none LEASE Miller

ADDRESS dry hole-none WELL NO. AC #1

DRILLING FWA, Rig #32 1980 Ft. from North Line and

CONTRACTOR P.O. Box 970 990 Ft. from East Line of

ADDRESS Yukon, OK 73099 the NE (Qtr.) SEC 17 TWP 27S RGE 15 (W).

PLUGGING Dowell

CONTRACTOR ADDRESS West Railroad Ave.

Great Bend, KS. 67530

TOTAL DEPTH 4714 PBD none

SPUD DATE 8-18-83 DATE COMPLETED D&A, 8-27-83

ELEV: GR 2055 DF KB 2066

DRILLED WITH (CXXX) (ROTARY) (XXXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

WELL PLAT


(Office Use Only)

KCC

KGS

SWD/REP

PLG.

NGPA

Amount of surface pipe set and cemented 8-5/8" @ 422.97 DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold A. Brown, being of lawful age, hereby certifies that:

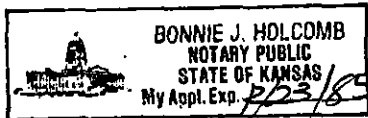
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Harold A. Brown

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of September

19 83.



Handwritten signature of Bonnie J. Holcomb

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

UNOBSERVATION DIVISION Wichita, Kansas 09-06-83

Side TWO

OPERATOR TXO Prod. Corp.

LEASE NAME Miller

SEC 17 TWP 27S RGE 15(W)

(X)

FILL IN WELL INFORMATION AS REQUIRED;

WELL NO AC #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth	
<p>Check if no Drill Stem Tests Run.                      XX Check if samples sent Geological Survey.</p> <p>Ran O.H. Logs</p> <p>DST #1, 4495-4525' (Cherokee), w/results as follows:                      IFP/30": 84-154#                      ISIP/60": 1094#                      FFP/45": 182-238#                      FSIP/90": 1094#                      Rec: 485' SW</p> <p>DST #2, 4534-55' (Miss.), w/results as follows:                      IFP/30": 35-35#                      ISIP/60": 93#                      FFP/45": 35-35#                      FSIP/90": 117#                      Rec: 15' DM</p> <p>DST #3, 4594-4615' (Kinderhook), w/results as follows:                      IFP/30": 35-35#                      ISIP/60": 1060#                      FFP/60": 1060#, tool failure on 2nd opening                      FSIP/60": no pressure                      Rec: 80' MW, no gas</p>			LOG TOPS		
				Brn.Lm.	4013 -1947
				Lansing	4035 -1969
				B/KC	4338 -2272
				Cher.Sh.	4494 -2428
				Cher.Sd.	4499 -2433
				Miss.	4538 -2472
				Kinderhook	4572 -2506
				Viola	4618 -2552
				RTD	4725
				LTD	4722

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	422.97'	lite Class A	250 125	3% CaCl 3% CaCl, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	none	none	none

TUBING RECORD

Size	Setting depth	Packer set at
none	none	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none

Date of first production D & A, 8-27-83	Producing method (flowing, pumping, gas lift, etc.) dry	Gravity none
Estimated Production-I.P. none	Gas none	Water none
Disposition of gas (vented, used on lease or sold) dry	Perforations none	Gas-oil ratio none