

JUN 30 1982

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Gear Petroleum Company, Inc. API NO. 15-151-21,152-00-00

ADDRESS 300 Sutton Place, Wichita, ks. 67202. COUNTY Pratt

FIELD Carver-Robbins

\*\* CONTACT PERSON Jim Thatcher PROD. FORMATION Dry and Abandoned

PHONE 316 265 3351

PURCHASER \_\_\_\_\_ LEASE Lemon

ADDRESS \_\_\_\_\_ WELL NO. 1-16

WELL LOCATION SW SW SE

DRILLING Red Tiger Drilling Company 330 Ft. from South Line and

CONTRACTOR 1720 KSB Building, 330 Ft. from West Line of

ADDRESS \_\_\_\_\_ the SE (Qtr.) SEC 6 TWP 27S RGE 15W.

Wichita, Ks. 67202.

PLUGGING Allied Cementing Company WELL PLAT \_\_\_\_\_ (Office

CONTRACTOR Box 31, Russell, Ks. 67665 \_\_\_\_\_ Use Only)

ADDRESS \_\_\_\_\_ KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

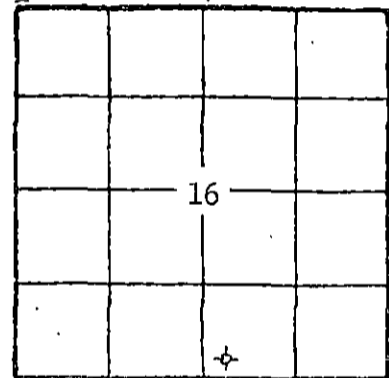
TOTAL DEPTH 4665' PBTD \_\_\_\_\_

SPUD DATE 06-09-82 DATE COMPLETED 06-23-82

ELEV: GR 2065 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (~~WALKER~~) (ROTARY) (~~WALKER~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_



Amount of surface pipe set and cemented 414.26 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

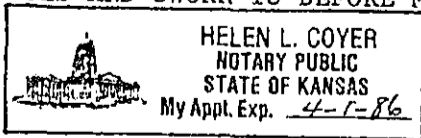
A F F I D A V I T

Jim Thatcher, Production & Drilling Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Thatcher  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of July, 1982.



MY COMMISSION EXPIRES: April 1, 1986

Helen L. Coyer  
(NOTARY PUBLIC)  
RECEIVED  
STATE CORPORATION COMMISSION  
JUL 9 1982  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR Gear Petroleum Company LEASE Lemon

ACO-1 WELL HISTORY  
SEC. 16 TWP. 27S RGE. 15W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	-0-	156	Heebner	3848
Sand & Clay	156	425	LKC	4026
Shale	425	600	Base LKC	4360
Sand, Red Bed & Shale	600	1325	Mississippi	4508
Red Bed & Shale	1325	1778	Kinderhook	4569
Shale & Lime	1778	3387	Viola	4600
Lime	3387	3560		
Shale & Lime	3560	4180		
Lime	4180	4185		
Lime & Shale	4185	4250		
Lime	4250	4399		
Lime & Shale	4399	4458		
Lime	4458	4491		
Lime & Shale	4491	4507		
Lime	4507	4596		
Lime & Shale	4596	4622		
Lime	4622	4665		
RTD		4665		
DST #1: 4162-85, Times 30/30/30/30 Rec. 20' M, Flow Press 34/34-34/34 SIP 443/45				
DST #2: 4254-72, Times 30/60/45/90, Rec. 600' SW, FP 45/113-170/284, SIP 1443/1432				
DST #3: 4471-91, Times 30/30/30/30, Rec. 3' Mud, All Press 19#				
DST #4: 4469-4507, Times 30/30/30/30, Rec. 5' Mud, FP 29/29-29/29, SIP 49/39				
DST #5: 4514-31, Times 30/30/30/30, Rec. 10' Mud, FP 49/39-39/39 SIP 98/78				
DST #6: 4574-4596, Times 30/30/30/30 Rec. 10' Mud, FP 29/19-29/29 SIP 129/78				

RELEASED  
JUL 01 1983  
FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	20	421.16'	Common	275	2% gel, 3% cc.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.
Disposition of gas (vented, used on lease or sold)				CFPB

Perforations