

TYPE AFFIDAVIT OF COMPLETION FORM

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # N/A EXPIRATION DATE N/A

OPERATOR TXO Prod. Corp. API NO. 15-151-21,198-00-00

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Pratt

Wichita, KS 67202 FIELD Carver-Robbins

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION N/A

PHONE 265-9441

PURCHASER N/A LEASE Rose

ADDRESS N/A WELL NO. 'K' #1

DRILLING FWA, Rig #32 WELL LOCATION SW SW NW

CONTRACTOR P.O. Box 970 2210 Ft. from North Line and

ADDRESS Yukon, OK 73099 330 Ft. from West Line of

the NW (Qtr.) SEC 16 TWP 27S RGE 15W.

PLUGGING Same WELL PLAT

CONTRACTOR ADDRESS


(Office Use Only)

KCC   
KGS

SWD/REP   
PLG.

TOTAL DEPTH 4650 PBTD N/A

SPUD DATE 9-26-82 DATE COMPLETED 10-7-82

ELEV: GR 2045 DF N/A KB 2056

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

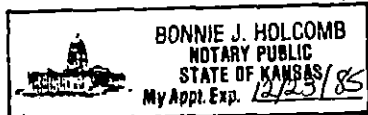
Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of October,

19 82



Bonnie J. Holcomb  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

RECEIVED  
STATE COMMISSION  
OCT 08 1982  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, 4145-65' (Lans), w/results as follows: LFP/30": 54-54#, strong blow in 5" ISIP/60": 1204# FFP/45": 87-87#, weak incr. to fair blow FSIP/90": 1236# Rec: 30' GCM + 60' G&OCM (15% oil) + 60' SCG&OCM (2% oil)			LOG TOPS	
			Lansing	3992 -1936
			B/Kansas City	4290 -2234
			Pawnee	4370 -2314
			Cherokee Sh	4438 -2382
			Cherokee Sd	4446 -2390
			Miss.	4462 -2406
			Kinderhook	4502 -2446
			Viola	4552 -2496
			RTD	4650
			LTD	4639
DST #2, 4441-81' (Cherokee), w/results as follows: LFP/30": 57-57#, weak incr. to fair blow ISIP/60": 404# FFP/45": 57-57#, strong blow FSIP/90": -840# Rec: 60' GCDM			Ran O.H. logs	
DST #3, 4506-47' (Kinderhook), w/results as follows: LFP/30": 43-43#, weak blow ISIP/60": 263# FFP/45": 54-54#, weak blow FSIP/90": 284# Rec: 60' mud w/few specks of oil				
DST #4, 4170-4216' (Lans), w/results as follows: LFP/30": 57-76# ISIP/60": 1486# FFP/45": 105-115# FSIP/90": 1467# Rec: 205' wtry DM w/oil specks				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	24#	440'		250 lite	& 100 common

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	N/A	N/A	N/A
TUBING RECORD					
Size	Setting depth	Pecker set at			
N/A	N/A	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production D & A, 10-7-82	Producing method (flowing, pumping, gas lift, etc.) dry	Gravity N/A
RATE OF PRODUCTION PER 24 HOURS	OH N/A	Gas N/A
	Water N/A %	N/A
Disposition of gas (vented, used on lease or sold) dry	Perforations N/A	Gas-oil ratio N/A