

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-151-21,236-00-00

ADDRESS P.O. Box 947 COUNTY Pratt

Pratt, KS 67124 FIELD Carver-Robbins

\*\* CONTACT PERSON E. H. Bittner PROD. FORMATION Kinderhook

PHONE (316) 672-7581

PURCHASER Koch Oil LEASE Newby

ADDRESS Box 2256 WELL NO. 2-15

Wichita, KS 67201 WELL LOCATION C NE SW SW SW

DRILLING Wheatstate Oilfield Services 495 Ft. from South Line and

CONTRACTOR ADDRESS P.O. Box 329 495 Ft. from West Line of

Pratt, KS 67124 the SW/4 (Qtr.) SEC 15 TWP 27S RGE 15W.

PLUGGING N/A WELL PLAT

CONTRACTOR ADDRESS

TOTAL DEPTH 4640 PBD 4592

SPUD DATE 2-09-83 DATE COMPLETED 2-21-83

ELEV: GR 2058 DF 2069 KB 2071

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOL~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 384 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. H. Bittner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E.H. Bittner (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of June, 1983.



Juanita Dick (NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 12, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JUN 28 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Texas Energies, Inc. LEASE Newby SEC. 15 TWP. 27S RGE. 15W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2-15

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay, sand, redbed	0	1025	LOG TOPS	
Shale	1025	2440	Chase	2231 (-160)
Shale & Lime	2440	3042	Towanda	2355 (-284)
Lime & Shale	3042	4640	Co. Grove	2582 (-511)
			Onaga Sh	3009 (-938)
			Wabaunsee	3050 (-979)
DST #1 4030-4054 (Lansing A & B) 30-45-45-60. Rec. 2			Tarkio	3170 (-1099)
2000' gas in pipe, 91' gassy oil cut mud,		1547'	Howard	3412 (-1341)
gassy salt water. IFP 97-431; ISIP 1340; FFP 444-871; FSIP 1326.			Topeka	3467 (-1396)
			Heebner	3834 (-1763)
DST #2 4250-4260 (Lansing K) 30-45-45-60. Rec. 300'			Lansing	4018 (-1947)
mud, 180' slightly oil cut mud. IFP 42-236; ISIP 1381; FFP 250-250; FSIP 1312.			B/KC	4352 (-2281)
			Cherokee Sd	4468 (-2397)
DST #3 4501-4526 (Miss.) Rec. 100' drilling mud.			Miss.	4496 (-2425)
IFP 70-70; ISIP 167; FFP 70-83; FSIP 250.			Viola	4582 (-2511)
			L.T.D.	4637 (-2566)
DST #4 4534-4563 (Kinderhook) 30-30-30-45. Rec. 210'				
slightly oil cut mud, 93' slightly oil & gas cut mud. IFP 14-153; ISIP 1202; FFP 153-180; FSIP 541.				
DST #5 4515-4535 (Kinderhook) 45-60-60-90. Rec. 744' gas in pipe, 186' oil and gas cut mud. IFP 50-70; ISIP 902; FFP 70-100; FSIP 902.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (~~USED~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		16		21	3 yds 10 sx Grout		
Surface	12 1/4	8 5/8	24	384	Lite Common	175	3% CC
Production	7 7/8	4 1/2	10.5	4638	Lite Common	25	2% Gel 3% CC
						100	Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	4554	--	Hydrajet		4528-4529.5

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
50 sxs 20-40 sand + N <sub>2</sub>	4528-4529.5
750 gal. 7 1/2% mud acid	4528-4529.5
Frac with 20 sxs 100 mesh, 200 sxs 20-40 sand, 100 sxs 10-20 sand, 7 1/2 bpm water, 5 bpm CO <sub>2</sub>	4528-4529.5
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
5-20-83	Pumping
Estimated Production -I.P.	Gravity
Oil 4 bbls.	Water %
Gas	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	MCF
used on lease	CFPB
	Perforations 4528-4529.5