

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 151-20,126-00-01

County Pratt

 - - NW - NW Sec. 6 Twp. 28S Rge. 12W E
 V

520 Feet from S (circle one) Line of Section

520 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, N or SW (circle one)

Lease Name Green OWWO Well # 1

Field Name ORIGINAL

Producing Formation L/KC

Elevation: Ground 1834 KB 1839

Total Depth 3932 PBD 3819

Amount of Surface Pipe Set and Cemented at 1771 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan REENTRY 8/21 12-21-95
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 0 bbls

Dewatering method used N/A

Location of fluid disposal if hauled offsite: NOL

Operator Name

Lease Name Lease No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 4767

Name: Ritchie Exploration, Inc.

Address 125 N. Market, Suite 1000

City/State/Zip Wichita, KS 67202

Purchaser: Republic

Operator Contact Person: Jeff Christian

Phone (316) 267-4375

Contractor: Name: White & Ellis

License: 5420

Wellsite Geologist: Bennie Dills

Designate Type of Completion
 New Well X Re-Entry Workover

X Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: William Gruenerwald

Well Name:

Comp. Date 4-69 Old Total Depth

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

2-8-95 3-3-95
Spud Date OF Date Reached TD Completion Date
REENTRY

RELEASED

JUL 31 1997

7-31-1997
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MAY 30

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 5/23/95

Subscribed and sworn to before me this 23rd day of May 19 95.

Notary Public [Signature]

Date Commission Expires

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality RECEIVED
C Wireline Log Received STATE CORPORATION COMMISSION
C Geologist Report
Distribution
 KCC SVD/Rep NGPA
 KGS Plug Other
MAY 31 1995
OIL DIVISION

LISA THIMMESCH
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8-29-95

Operator Name Ritchie Exploration, Inc. Lease Name Green-OWWO Well # 1

Sec. 6 Twp. 28S Rge. 12W
 East
 West

County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See attached sheet

List All E.Logs Run:

Cased hole compensated neutron log
 Cement Bond Log

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
prod	7 7/8	4 1/2"	9.5 & 10.5	3855.75	poz ASC	100 175	2% gel 5# 5# Kolseal

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3726.5'-3730.5' L/KC		

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TUBING RECORD Size 2 3/8" Set At 3718' Packer At NA Liner Run Yes No

Date of First, Resumed Production, SVD or Inj. 3-3-95 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 0.00 Bbls. Gas 92.00 Mcf Water 0.00 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

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RITCHIE EXPLORATION, INC.

125 N. Market - Suite 1000

Wichita, Kansas 67202-1775

316-267-4375 FAX 316-267-3026

#1 Green OWWO

NW NW

Section 6-28S-12W

Pratt County, Kansas

API# 15-151-20,126-00-01

White & Ellis Rig 8

Elevation: 1834' G.L. 1839' K.B.

ORIGINAL

ELECTRIC LOG TOPS

New Log Tops KB 1838'

Wab 2735' (- 897)

Tarkio 2920' (-1082)

Topeka 3168' (-1330)

Heebner 3520' (-1682)

Brn Lm 3706' (-1868)

Lansing 3725' (-1887)

LTD 3819' (-1981)

Old Log Tops KB 1839'

Stark 3973' (-2134)

B/KC 4085' (-2246)

Miss 4172' (-2333)

Kind 4310' (-2471)

Viola 4326' (-2487)

Simp sh 4391' (-2552)

Simp sd 4397' (-2558)

LTD 4439' (-2600)

NOV

MAY 30

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JUL 31 1997

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STATE CORPORATION COMMISSION

MAY 31 1995

COMMERCIAL FILE DIVISION
WICHITA, KANSAS

ALLIED CEMENTING CO., INC.

0969

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Midwest Lodge, Ks.

DATE <u>2-9-95</u>	SEC <u>6</u>	TWP. <u>28S</u>	RANGE <u>12W</u>	CALLED OUT <u>3:00 P</u>	ON LOCATION <u>7:30 P</u>	JOB START <u>10:00</u>	JOB FINISH <u>11:45</u>
CRESS LEASE <u>04100</u>	WELL# <u>1</u>	LOCATION <u>PRATT 2 1/4, W15</u>			COUNTY <u>WAGON</u>		STATE <u>KANSAS</u>

NEW (Circle one)

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CONTRACTOR Whitiz & Ellis
 TYPE OF JOB Prod. CSG
 HOLE SIZE 7/8 T.D. 3932
 CASING SIZE 4 1/2 DEPTH 3855
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1300 MINIMUM 100
 MEAS. LINE 3850 SHOE JOINT 22
 CEMENT LEFT IN CSG.
 PERFS.

OWNER Ritchie Explor
 CEMENT

AMOUNT ORDERED SDO BAL MUD CLEAN -
100.5K 50/50 pot 2% GEL 5# Kol-Seal -
175K A.S.C. 5# Kol-Seal

COMMON	<u>50</u>	@	<u>6.10</u>	<u>305.00</u>
POZMIX	<u>50</u>	@	<u>3.15</u>	<u>157.50</u>
GEL	<u>2</u>	@	<u>9.50</u>	<u>19.00</u>
CHLORIDE		@		
MUD CLEAN	<u>500 Gals</u>	@	<u>.75</u>	<u>375.00</u>
A.S.C.	<u>175</u>	@	<u>7.85</u>	<u>1373.75</u>
KOL-SEAL	<u>1375 #</u>	@	<u>.38</u>	<u>522.50</u>
		@		
HANDLING	<u>275</u>	@	<u>1.05</u>	<u>288.75</u>
MILEAGE	<u>275 X 8</u>		<u>.04</u>	<u>88.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER NEAL R.
 # 266 HELPER CARL B
 BULK TRUCK
 # 256/250 DRIVER MARK B.
 BULK TRUCK
 # DRIVER

TOTAL \$3129.50

MAY 30

REMARKS:

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SERVICE

RAN 4 1/2 TO 3855' - RAN 10 BBLs H₂O, 12 BBLs
MUD CLEAN, 5 BBLs H₂O - CEMENTED WITH
100.5K 50/50 pot 2% GEL, 5# KOL SEAL Followed
by 175K A.S.C. 5# KOL SEAL - Displaced Plug TO
3833' WITH 62 BBLs Fresh H₂O - HFEU Held
TAGGED Plug WITH WIRELINE @ 3850

DEPTH OF JOB	<u>3855</u>		
PUMP TRUCK CHARGE			<u>1030.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>B</u>	@	<u>2.35</u> <u>18.80</u>
PLUG 1 - 4 1/2 Top Rubber		@	<u>38.00</u> <u>38.00</u>
		@	
		@	

TOTAL \$1086.80

CHARGE TO: Ritchie Exploration Inc
 STREET 125 N Market Suite 1000
 CITY Wichita STATE Ks ZIP 67202

FLOAT EQUIPMENT

<u>4 1/2 BAKER</u>			
<u>1 - TRI-Plex</u>	@	<u>1150.00</u>	<u>1150.00</u>
<u>1 - A.F.U. INSERT</u>	@	<u>169.00</u>	<u>169.00</u>
<u>2 - BASKETS</u>	@	<u>113.00</u>	<u>226.00</u>
<u>6 - CENTRALIZERS</u>	@	<u>53.00</u>	<u>318.00</u>
	@		

TOTAL \$1863.00

RELEASED

JUL 31 1997

FEB 9 5

FROM CONFIDENTIAL
 1013401

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX - 0 -
 TOTAL CHARGE \$6079.30
 DISCOUNT \$1215.86

RECEIVED
 STATE CORPORATION COMMISSION
 IF PAID IN 30 DAYS
 MAY 31 1995

Net \$ 4863.44

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