

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5271 EXPIRATION DATE 7/1/83

OPERATOR S & K Oil Company API NO. 15-151-21,282-00-00

ADDRESS P. O Box 559 COUNTY Pratt

Tulsa, Oklahoma 74101 FIELD _____

** CONTACT PERSON A. D. Brown PROD. FORMATION _____

PHONE (918) 587-4159

PURCHASER _____ LEASE Travis

ADDRESS _____ WELL NO. 1

WELL LOCATION NW NW SW

DRILLING D N B DRilling, Inc. 2310Ft. from South Line and

CONTRACTOR 535 North Oliver 330Ft. from West Line of _____

ADDRESS Wichita, Kansas 67208 the SW (Qtr.) SEC 6 TWP28S RGE 12(W) XE

PLUGGING D N B Drilling, Inc. WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS 535 North Oliver KCC

Wichita, Kansas 67208 KGS

TOTAL DEPTH 4480 PBD _____ SWD/REP _____

SPUD DATE 6/1/83 DATE COMPLETED 6/12/83 PLG.

ELEV: GR 1837.1 DF 1839.1 KB 1842.1 NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

		6	

Amount of surface pipe set and cemented 908.69 DV Tool Used? No

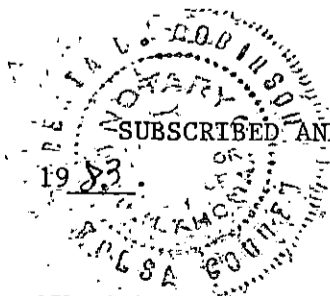
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of June, 1983.

A. D. Brown
(Name)

Robert D. Robinson
RECEIVED (NOTARY PUBLIC)
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: February 17, 1986

JUL 05 1983

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR S & K Oil Company

LEASE Travis

SEC. 6 TWP. 28S RGE. 12 (E) (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent to Geological Survey				
Surface hole	0	360		
Shale	360	500		
Shale and Sand	500	1030		
Shale	1030	2565		
Shale and Lime	2565	3635		
Lime	3635	4480		
RTD	4480			
DST # 1 2028-2078 30-30-30-30 Good blow throughout Recovered 450' muddy saltwater				
DST # 2 Straddle 2365-2400 30-30-30-30 Recovered 5' Mud				
DST # 3 4206-4221 60-60-30-60 Recovered 70' Drilling Mud. HP 2024 IFP 20 FFP 60 IFP 40 FFP 60 Temp. 115° IGIP 379 FGID 240 HP 2004				
DST # 4 4221-4260 60-60-60-60 Recovered 100' Mud 100' Saltwater				
DST # 5 False Test 4402-4415 45-60-45-60 Recovered 350' Mud cut Water				

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	13 3/4	10 3/4		360	60/40 Poz	300	2% Gel 3% CC
Surface	9 7/8	8 5/8	24	916.69	60/40 Poz	300	2% Gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations