

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # (Applied for) _____ EXPIRATION DATE _____

OPERATOR Falcon Exploration Inc. API NO. 15-151-21,148 - 40 40

ADDRESS 1531 KSB Bldg COUNTY Pratt

Wichita, Kansas 67202 FIELD HISSONS W.C.

** CONTACT PERSON Micheal Mitchell PROD. FORMATION LKC
PHONE (316) 262-1378

PURCHASER Clear Creek, Inc. LEASE Hissons

ADDRESS 818 Century Plaza Bldg. WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION SE NE SE

DRILLING Santa Fe Drilling 1650 Ft. from S Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 8647 330 Ft. from E Line of

Wichita, Kansas 67208 the SE (Qtr.) SEC 3 TWP 28 RGE 12 W

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS _____

TOTAL DEPTH 4180 PBTB _____

SPUD DATE 5-18-82 DATE COMPLETED 6-23-82

ELEV: GR 1812 DF _____ KB 1823

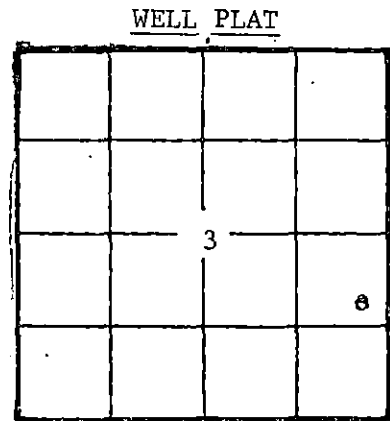
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 273.24 DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____

A F F I D A V I T

Micheal Mitchell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Micheal Mitchell
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of July

19 82.



Patricia L. Easter
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: October 5, 1983

RECEIVED
STATE CORPORATION COMMISSION
JUL 16 1982
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Falcon Exploration LEASE Hissons SEC. 3 TWP. 28S RGE. 12W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	275		
Shale	275	1638		
Lime & Shale	1638	3795	Heebner	3487 (-1664)
Lime	3795	3875	Iatan Lime	3675 (-1852)
Lime & Shale	3875	3973	Lansing	3689 (-1866)
Lime	3973	4003		
Lime & Shale	4003	4044		
Lime	4044	4180		
RTD	4180			
DST #1 3780-3795, 30-45-30-45. Rec. 30' drlg. mud w/few oil spots. 60' VSOC drlg mud, w/70% mud, 28% water, 2% oil, 30' drlg. mud. w/SO stain. ISP 86-75, ISIP 776, FFP 97-97, FSIP 830				
DST #2 3984-4000, 30-45-45-75. Rec. 450' gas in pipe, 60' hvy, gas & SOCDM. 60' HG & OCDM, 60' muddy oil. IFP 108-86, ISIP 1355, FFP 108-97, FSIP 1474				
DST #3 4022-4044, 45-45-45-60. Rec. 30' of hvy MCO, 60' MCO, 240' gassy clean oil, 60' SW. IFP 324-140, ISIP 1130, FFP 116-162, FSIP 1109				

RELEASED
JUL 01 1983
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		10 3/4"	32#	273.24'	Common	375	3% CC, 2% Gel
Production		4 1/2"	10.5#	4176.82'	Common	155	3% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4081-4084
TUBING RECORD			1		4025-4029
			1		3990-3994
Size	Setting depth	Packer set at			
2 3/8"	4116'	3945	1		3954-3958

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
7750 Gal. 15% Acid	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6-23-82	Pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil Est. 20 BO bbls.	Water % MCF bbls.
		Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations