

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5316 EXPIRATION DATE 6-30-83

OPERATOR Falcon Exploration Inc. API NO. 15-151-21,241-00-40

ADDRESS 1531 Kansas State Bank Bldg. COUNTY Pratt  
Wichita, Kansas 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Micheal S. Mitchell PROD. FORMATION \_\_\_\_\_  
PHONE (316) 262-1378

PURCHASER \_\_\_\_\_ LEASE Barker

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING Mallard Drilling Co., Inc. 2310 Ft. from N Line and

CONTRACTOR ADDRESS 405 Century Plaza 660 Ft. from E Line of  the NE (Qtr.) SEC 3 TWP 28 RGE 12 (W).  
Wichita, KS 67202

PLUGGING Davis Mud & Chemical, Inc. WELL PLAT \_\_\_\_\_ (Office Use Only)  
CONTRACTOR ADDRESS Great Bend, KS 67530 KCC   
KGS

TOTAL DEPTH 4180 PBDT \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 1/22/83 DATE COMPLETED 1-30-83 PLG.

ELEV: GR 1802 DF \_\_\_\_\_ KB 1810 NGPA \_\_\_\_\_

DRILLED WITH (~~CABLE~~) (ROTARY) (~~HR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 280' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Micheal S. Mitchell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Micheal S. Mitchell  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3<sup>rd</sup> day of March, 19 83.



Patricia L. Easter  
(NOTARY PUBLIC COMMISSION)

MY COMMISSION EXPIRES: October 5, 1983

MAR 7 1983

3-7-1983  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
Check if no Drill Stem Tests Run.					Heebner	3474 (-1664)
Check if samples sent to Geological Survey					Brown Lime	3660 (-1850)
Surface soil, shale			0	1288	Lansing	3674 (-1864)
Shale w/Lime			1288	2560	B/KC	4037 (-2227)
Shale			2560	3500	Marmaton	4071 (-2261)
Shale and Lime			3500	3782	Miss.	4122 (-2312)
Lime			3782	3855	LTD	4179 (-2369)
KC Lime			3855	4040		
Lime			4040	4180		
DST #1	3771-3782	30-45-60-60	Fair to good blow 1st opening. Wk to fair blow 2nd opening. Rec. 150' sli. OCW, 180' water, trace of oil. IFP 28-38, ISIP 1174, FFP 96-125, FSIP 1165.			
DST #2	3936-3960	30-30-30-30	Wk blow 8" & died. Rec. 15' mud w/spots of oil. IFP 19-19, ISIP 19, FFP 19-19, FSIP 19.			
DST #3	3975-3990	30-45-30-60	Wk blow 30" & died, Rec. 15' mud. IFP 38-38, ISIP 86, FFP 48-38, FSIP 424.			
DST #4	4060-4080	30-30-30-30	1st open - V wk blow died in 22", 2nd open - no blow, flushed tool, no help. Rec. 10' DM IHP 2122, IFP 28-28, ISIP 28, FFP 28-28, FSIP 28, FHP 2112.			
DST #5	4103-4180	30-60-60-90	1st open - gd blow off btm of buckett in 25 min, 2nd open - strong blow off btm of bucket in 30 sec. Rec. 15' DM, 650' GIP. IHP 2188, IFP 164-164, ISIP 424, FFP 193-231, FSIP 530, FHP 2179.			

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	--	10 3/4"	32#	280	Common	175	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations