SIDE ONE Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. EXPIRATION DATE LICENSE # 5316 Falcon Exploration Co., Inc. API NO. 15-151-21,181-44-40 OPERATOR 1531 KSB&T Building COUNTY Pratt ADDRESS Wichita, Kansas 67202 FIELD \_ PROD. FORMATION \*\* CONTACT PERSON Mike Mitchell-PHONE 316 262-1378 \_\_ LEASE Clear Creek, Inc. Hissons PURCHASER WELL NO. ADDRESS P. O. Box 1045 WELL LOCATION C W/2 NW SW McPherson, Kansas 67460 Graves Drilling Co., Inc. 330 Ft. from West Line and DRILLING CONTRACTOR 660 Ft. from North Line of 910 Union Center ADDRESS the SW (Qtr.)SEC 2 TWP 285RGE 12W. Wichita, Kansas 67202 (Office WELL PLAT PLUGGING Use Only CONTRACTOR **ADDRESS** KCC KGS SWD/REP TOTAL DEPTH 45501 PBTD 4151' PLG: DATE COMPLETED 8-29-82 8-16-82 SPUD DATE 1792 1800' 1803'  $\mathbf{DF}$ KB ELEV: GR DRILLED WITH (KARKER (ROTARY) (XXX) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Amount of surface pipe set and cemented 279 w/ 175 DV Tool Used? THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. AFFIDAVIT Micheal S. Mitchell , being of lawful age, hereby certifies I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct. (Name) SUBSCRIBED AND SWORN TO BEFORE ME this \_\_28th day of September 19 82 My Appl Exp. Sedgwick County, Kenses PATRICIA L. EASTER STATE KOTARY PUBLIC MY COMMISSION EXPIRES: October 5, 1983

STATE COMMISSION EXPIRES: October 5, 1983

\*\* The person who can be reached by phone regarding any quantions concerning this (NOTARY PUBLIC)

CONSERVATION DIVISION Wichita, Kansas

cluding depth interval tested, cushion used, time tool open, flowing and FORMATION DESCRIPTION, CONTENTS, ETC.					BOTTO	NAME DEPTH				
FORMATIO	N DESCRIPTION,	CONTENTS, ETC	<u> </u>	TOP	Воттол	<u>~</u>	NAME		BEPTI	
Sand				1		40			ļ	
Sand & red bed							Base Admire Ind. Cave Sd.		2600 2611	( <b>-</b> 797) ( <b>-</b> 808)
				1 4	0 2	78	Ind. Cave Wab.		2621 ( -818) 2651 ( -848)	
Red bed				27	78 50:	2	Stotler		2786	( -983)
Red bed & shale				50	1658	8	Howard Topeka		2957 3098	(-1154) (-1295)
Shale				165	187.	5	Hb. Brown Lime	3	3471 3655	(-1668) $(-1852)$
Shale & lime				187	'5 4550	0	L/KC		3670	(-1867)
Rotary Total Depth					4550	0	,		·	
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Report of all string	s set surface,				RECORD	(Nev	v) or (Used	)		<del></del>
Purpose of string	Size hale drilled	Size casing set (in O.D.)	Weight Ibs/ft.	Setting depth	Type ceme	nt	Sacks	Ту	edditives	<del></del>
urface	13-3/4"	10-3/4"	42#	279 <b>'</b>	common		175	2%	Ge1, 3%	CC
roduction	7-7/8"	4½"	10.5#	4168'	common		150	10	bbl. sa	<u>lt</u> pref1
4	<u> </u>	,								
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LINER RECORD					Р	RATION RECORD				
p, ft.	Bettom, ft. Sacks cament			Shots per ft.		Size & type		epth Interval 58–4060		
	TUBING RECO	ORD ,	_							
2 3/8"	letting depth 4136	Packer	let at				<u>-</u>			
		CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECO	RD				<del></del>
	Amer	int and kind of	maferial used				Dep	th inter	val treated	
50 Ga1. 7½% A	cid, 65 B	bls. ŞW		<u>.</u>	<u> </u>			٠.		
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ate of first production 9/11/82		Producin	g method (flow	ving, pumping,	ges lift, etc.)		Gravit	y		