

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO Prod. Corp. API NO. 15-151-21,317-00-80

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Pratt
Wichita, KS 67202 FIELD Brant

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Indian Cave
PHONE 265-9441 NO Indicate if new pay.

PURCHASER Delhi LEASE Waylan

ADDRESS First City Center-1700 Pacific Ave. LB10 WELL NO. #1
Dallas, TX 75201-4696

DRILLING Aldebaran, Rig #3 WELL LOCATION C N/2 SW

CONTRACTOR 1320 Ft. from West Line and

ADDRESS 453 S. Webb Road, Ste. 100, Box 18611 1980 Ft. from South Line of

Wichita, KS 67207 the SW (Qtr.) SEC 36 TWP 28S RGE 11 (W).

PLUGGING never plugged

CONTRACTOR never plugged

ADDRESS never plugged

TOTAL DEPTH 2850 PBD 2804

SPUD DATE 8-4-83 DATE COMPLETED 8-13-83

ELEV: GR 1822 DF none KB 1831

DRILLED WITH (XXXX) (ROTARY) (XXXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 8-5/8" @ 396' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

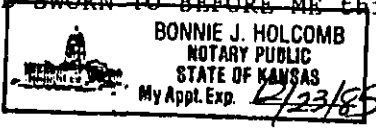
A F F I D A V I T

I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

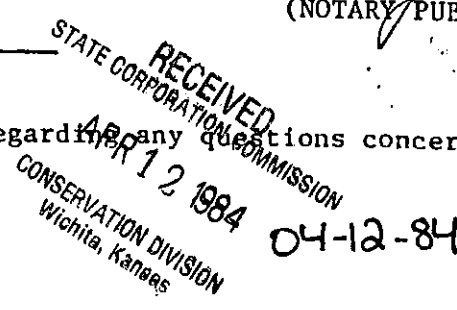
Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of March, 1984.



Bonnie J. Holcomb
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85



** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
XX Check if no Drill Stem Tests Run.			LOG TOPS	
XX Check if samples sent Geological Survey.			B/Flor.	2129 -298
Ran O.H. Logs			Funston	2208 -377
			Bader	2320 -489
			Cottonwood	2407 -576
			Foraker	2505 -674
			Onaga Sh	2643 -812
			Indian Cave Sd	2658 -827
			Wabaunsee	2692 -861
			RTD	2850
			LTD	2848
			PBD	2804

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8"	24#	396	11te Class A	225 100	
Production		4-1/2"	10.5#	2845'	thixotropic	175	w/F.L. Additives 40 bbls 2% KCl wtr + 100 bbls mud flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none		Indian Cave	2654-66

Size	Setting depth	Pecker set at
2-3/8"		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none

Date of first production 3-13-84	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity none
Estimated Production-I.P. none	Gas 2340 MCFD	Water dry % dry
Disposition of gas (vented, used on lease or sold) sold	Gas-oil ratio none	CFPB 2654-66

Perforations