

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5219 EXPIRATION DATE 6-30-85

OPERATOR Kimbark Oil & Gas Company API NO. 15-151-21,346 - 00-00

ADDRESS 1580 Lincoln Street #700 COUNTY Pratt

Denver, CO 80203 FIELD Brant, EAST *

** CONTACT PERSON Christine Pickart PROD. FORMATION Indian Cave
PHONE 303/839-5504 Indicate if new pay.

PURCHASER Delhi Gas Pipeline Corporation LEASE Allbritten

ADDRESS 1820 Lincoln Center Bldg. WELL NO. 1

Denver, CO 80264 WELL LOCATION SE NW

DRILLING Beredco, Inc. 1980 Ft. from North Line and

CONTRACTOR 401 E. Douglas, Suite 402 1500 Ft. from West Line of

ADDRESS Wichita, KS 67202 the NW (Qtr.) SEC 36 TWP 28S RGE 11 (W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 2898 PBD _____

SPUD DATE 11-03-83 DATE COMPLETED 3-09-84

ELEV: GR 1821 DF 1831 KB 1833

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 350 DV Tool Used? _____

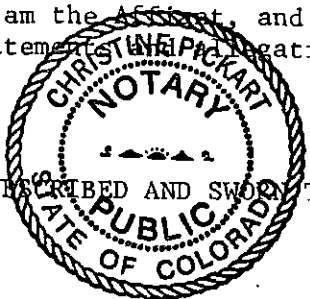
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing 103 _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C.A. Hansen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and representations contained therein are true and correct.



Christine Pickart
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of June, 1984.

Christine Pickart
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: September 15, 1986

** The person who can be reached by phone regarding any questions concerning information.

RECEIVED
STATE CORPORATION COMMISSION
JUN 15 1984
6-15-1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Kimbark Oil & Gas Company LEASE NAME Allbritten SEC 36 TWP 28S RGE 11 (W)
WELL NO

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>DST #1, 2630-2700, Indian Cave 15-30-30-60. IHP 1227#. IFP 250#, ISIP 951#, FHP 1227# FFP 461#, FSIP 949#. Strong blo thruout test. GTS in 6 min. Rec. 360' GCMW.</p> <p>If additional space is needed use Page 2</p>			Indian Cave	2628' (-795')
			Wabaunsee	2671' (-838')
			Tarkio LS	2625' (-992')
			Tarkio Sand	2836' (-1003')

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or Used							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4"	8 5/8"	23	350'	Sun lite	175	3% CaCl ₂
					Class "H"	100	2% gel, 3% CaCl ₂
					Class "A"	50	2% gel, 3% CaCl ₂
Production	7 7/8"	4 1/2"	10.5	2897'	50/50 poz	200	2% gel, 10% Salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4		2650-55
Size	Setting depth	Packer set at			
2 3/8"	2573'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production WOPL	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil --- bbls. Gas 1225 MCF Water --- % --- bbls. Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)	2650-55 Perforations	
WOPL		