

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6-30-84

OPERATOR TXO PRODUCTION CORP. API NO. 15-151-21,385-00-00

ADDRESS 200 W. Douglas, Suite 300 COUNTY Pratt

Wichita, KS 67202 FIELD Brant

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Indian Cave

PHONE (316)265-9441, Ext. 261 Yes Indicate if new pay.

PURCHASER Delhi LEASE Gorges

ADDRESS First City Center-1700 Pacific Ave. LB10 WELL NO. #1

Dallas, TX 75201-4696 WELL LOCATION N/2 NW/4 SE/4

DRILLING Aldebaran, Rig #3 2310 Ft. from FSL Line and

CONTRACTOR 1980 Ft. from FEI Line of

ADDRESS 453 S. Webb Rd., Suite 100 the SE (Qtr.) SEC 36 TWP 28S RGE 11W (W).

Wichita, KS 67207

PLUGGING never plugged

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 2850' PBDT 2765'

SPUD DATE 12-12-83 DATE COMPLETED 1-13-84

ELEV: GR 1806' DF -- KB 1816'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented _____ DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

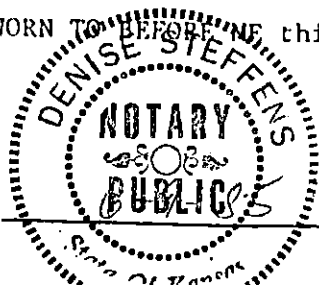
A F F I D A V I T

I, Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of January, 19 83.



Denise Steffens
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

RECEIVED
STATE CORPORATION COMMISSION
JUN 18 1984

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas
06-18-84

OPERATOR TXO PRODUCTION CORP. LEASE NAME Gorges SEC 36 TWP28S RGE 11W (W)

X(2)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>DST #1, 2633-82' (Indian Cave) w/results as follows: IFP/30"=79-108#, Ga 653 MCFD ISIP/60"=950# FFP/45"=177-157# FSIP/95"=950# Rec: 182' MW</p> <p>Ran O. H. Logs</p>			B/Anh	1841 -25
			B/Flor	2116 -300
			Bader	2307 -491
			Cottonwood	2392 -576
			Foraker	2544 -728
			Fall City	2576 -760
			Onaga	2634 -818
			K. Sd	2651 -835
			Wab.	2680 -864

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8-5/8"	23#	430'	w/350 sxs cement		
PRODUCTION		4 1/2"	10.5#	2806'	w/150 sxs cement		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	w/4 JSPF (33	holes)	2652-60'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	2652'	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	

Date of first production 3-13-84	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity
Estimated Production-L.P. none	Oil 559MCFD	Water none
Disposition of gas (vented, used on lease or sold) Sold	Gas 559MCFD	Gas-oil ratio CFPB
		Perforations 2652-60'